



Monitoring report form for CDM project activity
(Version 08.0)

Complete this form in accordance with the instructions attached at the end of this form.

MONITORING REPORT

Title of the project activity	San Antonio El Sitio Wind Power Project		
UNFCCC reference number of the project activity	6973		
Version number of the PDD applicable to this monitoring report	04.3		
Version number of this monitoring report	01		
Completion date of this monitoring report	02/06/2021		
Monitoring period number	Second monitoring period		
Duration of this monitoring period	01/08/2018 – 31/12/2020		
Monitoring report number for this monitoring period	01		
Project participants	Eólico San Antonio El Sitio, S.A.		
Host Party	Guatemala		
Applied methodologies and standardized baselines	ACM0002: "Consolidated baseline methodology for grid-connected electricity generation from renewable sources" (Version 12.3.0)		
Sectoral scopes	Sectoral Scope 1: Energy Industries – Renewable Sources		
Amount of GHG emission reductions or net anthropogenic GHG removals achieved by the project activity in this monitoring period	Amount achieved before 1 January 2013	Amount achieved from 1 January 2013 until 31 December 2020	Amount achieved from 1 January 2021
	0	202,597	0
Amount of GHG emission reductions or net anthropogenic GHG removals estimated ex ante for this monitoring period in the PDD	197,125		

SECTION A. Description of project activity

A.1. General description of project activity

The San Antonio El Sitio Wind Power Project (the "Project") consists of installing sixteen 3.45 megawatt ("MW") Vestas V112 wind turbine generators ("WTG"), for a total capacity of 55.2 MW. San Antonio El Sitio is expected to provide an expected 135,654.59 GWh per year to the Guatemalan National Interconnected System.

The Project will be in Guatemala, in Los Llanos village of the municipality of Villa Canales, in an area considered appropriate for wind energy generation. The Project is a Greenfield development, in an area where no other electricity generating plant has been previously sited.

The San Antonio El Sitio Wind Power Project will contain the basic elements of a wind farm: wind turbines, wind measuring stations, an operations building, and an electrical substation. A WMP6000 control system will be used to supervise, monitor, and control all relevant project components.

Wind energy technologies are considered environmentally safe; there are no greenhouse gases or other emissions due to the direct operation of these projects. Similarly, the San Antonio El Sitio Wind Project will have no greenhouse gases ("GHG") or other harmful emissions related to its operation, and will displace carbon dioxide emissions from electricity generation derived from fossil fuelled power plants.

According to the Project Design Document, at the moment of validation 47% of generation in the Guatemalan grid (namely, National Interconnected System, "NIS") was provided by fossil fuels including fuel oil, diesel and coal. In the absence of the project activity, its electricity would be provided by the operation of grid-connected power plants (as well as by the addition of new generation sources), which this project has an estimated Combined Margin Emission Factor of 0.6 tCO₂/MWh, as described below in Section B.6. This is the baseline scenario corresponding to this project activity. By providing 135,655 MWh/yr, the project is expected to annually displace 81,392 tCO₂. This will occur since the wind energy will displace generation that would otherwise be derived from carbon-intensive power plants. During the current monitoring period from 01/08/2018 to 31/12/2020 the project displaced 202,597 tCO₂.

The San Antonio El Sitio Wind Power Project is an initiative of the private enterprise Eólico San Antonio El Sitio, S.A.

A.2. Location of project activity

Guatemala

A.3. Parties and project participants

Parties involved	Project participants	Indicate if the Party involved wishes to be considered as project participant (Yes/No)
Guatemala (host)	Private entity (Eólico San Antonio El Sitio, S.A.)	No

A.4. References to applied methodologies and standardized baselines

Approved baseline and monitoring methodology applied:

- ACM0002: "Consolidated baseline methodology for grid-connected electricity generation from renewable sources" (Version 12.3.0)

The following tools were applied together with the methodology:

- "Tool for the demonstration and assessment of additionality" (Version 06.0.0)
- "Tool to calculate the emission factor for an electricity system" (Version 06.0)
- "Guidelines on additionality of first-of-its-kind project activities" (Version 01.0)

A.5. Crediting period type and duration

Project has a fixed 10 year crediting period that commenced on 19/04/2015 and runs for 10 years until 18/14/2025.

SECTION B. Implementation of project activity**B.1. Description of implemented project activity**

All 16 units of the project were commissioned starting December 9, 2013 and commercial operation approval was granted on 19/04/2015. The project has been operating since 19/04/2015.

B.1.2. Operation of the activity

During the current monitoring period 337,663 MWh of electricity delivered to the Guatemalan National Interconnected System (SIN). No events have impacted the applicability of the baseline and monitoring methodology since the project initiated commercial operation.

B.1.3 Installed technologies

The functional layout of the San Antonio El Sitio Wind Power Project location consists of all the main elements of a wind farm: wind turbines, wind measuring stations, an operations building (with metering equipment), internal roads between turbines and an electrical substation.

The Wind Turbine Generator ("WTG") chosen for the Project activity is the Vestas 112, which is 84 meters high. This generator has a generating capacity of 3.45 MW and 16 units will be installed, to provide a total capacity of 55.2 megawatt. The Project will have a net energy production of 135,654 MWh per year.

A VMP6000 (Vestas Multi Processor) control system will supervise, monitor and control all equipment in the wind farm (i.e. WTGs, meteorological masts, and electrical substation, among others). The control system functions in real time to operate individual turbines continuously, and is designed to react to variable wind speed to maximize power output and minimize loads and noise.

The equipment has been developed and tested with regard to the following main standards:

- Load Assumptions according to IEC 61400-22, Class IIA
- Safety System of Machinery, Safety – related Parts of Control Systems. IEC 13849-1
- Safety System of Machinery – Electrical Equipment of Machines, IEC 60204-1
- Rotor Blade diameter 112.0 m
- Machinery Components 50/60 Hz
- Tubular Steel Tower, Hub Heights at 84 meters, IEC 61400-1 Edition 3
- Lightning protection IEC 62305-1: 2006, IEC 62305-3: 2006, IEC 62305-4: 2006; IEC/TR 61400-24:2002
- Nacelle Cover and Hub IEC 61400-1 Edition 3 and EN 50308
- Design lifetime 20 years according to Vestas.

The power curve used for the calculation of the annual production of energy corresponds with the power curve furnished in the WindLogics wind study for the Project. Vestas has reviewed power curves of the potential WTG for the site and forecasted the P50 Net Capacity Factor to be 143,436 MWh per year. This value is adjusted for 97% availability and 2.5% electrical losses, for a net production of 135,654.59.

The energy produced by each of the turbines will be delivered to the collector substation through 34.5 Kv underground circuit cables. The collector substation consists of a building that will house the system of medium voltage, control equipment, protection and communications associated with substations. This substation will raise the voltage from 34.5 Kv to 230 Kv.

B.2. Post-registration changes**B.2.1. Temporary deviations from the registered monitoring plan, applied methodologies, standardized baselines or other methodological regulatory documents**

No temporary deviations have been applied during this monitoring period.

B.2.2. Corrections

No corrections were made to project information or parameters fixed at the registration of the project activity.

B.2.3. Changes to the start date of the crediting period

The following changes were made to project information or parameters fixed at the registration of the project activity:

Changes	Status	Approval dates and reference number
Changes to the start date of the crediting period from 01/11/2013 to 19/04/2015	(b) Correction approved from the Board as applicable from this monitoring period.	06/09/2018 PRC-6973-001

B.2.4. Inclusion of monitoring plan

Monitoring Plan was submitted with original registered PDD.

B.2.5. Permanent changes to the registered monitoring plan, or permanent deviation of monitoring from the applied methodologies, standardized baselines, or other methodological regulatory documents

No permanent changes have been applied to the monitoring plan or applied methodology. Due to the project delay the baseline data was updated to reflect a more conservative baseline.

Permanent Changes	Status	Approval dates and reference numbers
Project emission factor was corrected.	(b) Correction approved by the Board as applicable form this monitoring period	06/09/2018 PCR-6973-001

B.2.6. Changes to project design

The following changes were made to project design of the project activity

Corrections	Status	Approval dates and reference
The effective output capacity was changed due to an increase in installed capacity.	(b) Correction approved by the Board as applicable from this monitoring period.	06/09/2018 PRC-6973-001

B.2.7. Changes specific to afforestation or reforestation project activity

N/A

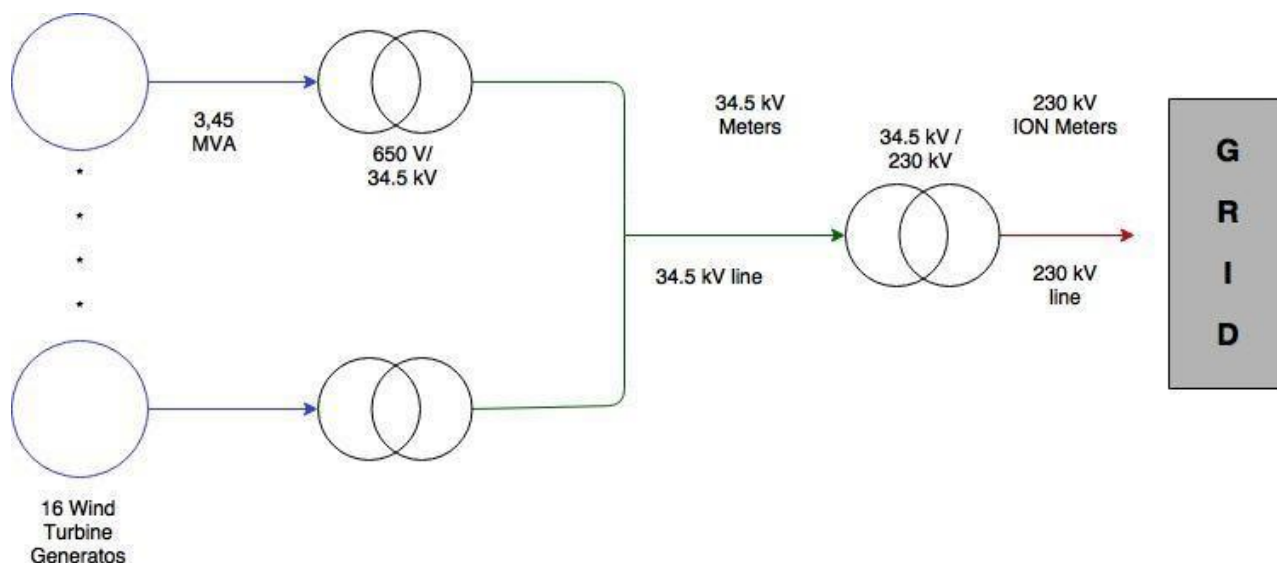
SECTION C. Description of monitoring system

The monitoring plan comprises the compilation and filling of all relevant data needed to estimate the emissions reductions by the CDM project activity. Its objective is to assure the complete, consistent, clear, and accurate monitoring and calculation of emissions reductions within the project activity boundaries, during this monitoring period

The Project has formed a multidisciplinary team which is responsible for monitoring the parameters, recording and analyzing the data obtained. As per methodology ACM0002, version 12.3, the following parameter should be monitored:

- Net electricity generation supplied by the project plant/unit to the grid in period y ($EG_{\text{facility},y}$)

Figure 1 Connection diagram



In Guatemala the interconnected system relies on a highly regulated metering system required to make payments for electricity possible. Therefore, the main role for monitoring data is keeping records of hourly generation that the central dispatch maintains on file and cross referencing with billing information and public information of electricity generation from the Wholesale Market Administrator (or AMM in Spanish).

Monitoring is based on continuous metering of electricity generation on site using digital measurement equipment (ION 8650) at the substation (interconnection facility to the grid). Such meters are used for commercial, and maintenance purposes, in addition to the CDM reporting requirements. The data is read remotely using tele-measurement technology via a MWP6000 software.

For QA/QC there is a backup meter to ensure proper function of main meter. Additionally, all information is compared with the official information made public by the Wholesale Market Administrator.

SECTION D. Data and parameters

D.1. Data and parameters fixed ex ante

Data/Parameter	$EF_{CO_2,i,y}$
Unit	tCO ₂ /TJ
Description	CO ₂ emission factor

Source of data	IPCC default values at the lower limit of the uncertainty at a 95% confidence interval as provided in Table 1.4 of Chapter 1 of Vol.2 (Energy) of the 2006 IPCC Guidelines on National Greenhouse Gas Inventories. Available at: http://www.ipccnggip.iges.or.jp/public/2006gl/index.html
Value(s) applied	Fuel Oil: 75.5 tCO ₂ /TJ Diesel: 72.6 tCO ₂ /TJ Coal: 87.3 tCO ₂ /TJ
Choice of data or measurement methods and procedures	No other data is publicly available. IPCC guidelines have been used in a conservative manner
Purpose of data/parameter	Calculations of baseline emissions
Additional comments	

Data/Parameter	<i>EG_{grid,OM,y}</i>
Unit	tCO ₂ e/MWh
Description	Operating margin CO ₂ emission factor for the project electricity system in year <i>y</i>
Source of data	General Market Administrator (Administrador del Mercado Mayorista –AMM) Data for the 2012-2014 period is shown on: Table 8 (operating margin) of PDD
Value(s) applied	Operating Margin: 0.681 MWh
Choice of data or measurement methods and procedures	Data is obtained from official sources (AMM)
Purpose of data/parameter	Estimation of combined margin emission factor.
Additional comments	Annual data is available at: http://www.amm.org.gt/ (option “Generación” on the left column) Hourly generation data necessary for the lambda coefficients obtained from: http://www.amm.org.gt/portal/?page_id=145h (availability of both websites was consulted on 30/04/2017)

Data/Parameter	<i>EG_{grid,BM}</i>
Unit	tCO ₂ e/MWh
Description	Operating margin CO ₂ emission factor for the project electricity system in year <i>y</i>
Source of data	General Market Administrator (Administrador del Mercado Mayorista –AMM) Data for the 2012-2014 period is shown on: Table 10 (build margin) of PDD
Value(s) applied	Build Margin: 0.358 MWh
Choice of data or measurement methods and procedures	Data is obtained from official sources (AMM)
Purpose of data/parameter	Estimation of combined margin emission factor.
Additional comments	Annual data is available at: http://www.amm.org.gt/ (option “Generación” on the left column)

Data/Parameter	<i>EG_{grid,CM,y}</i>
Unit	tCO ₂ e/MWh

Description	Combined margin CO ₂ emission factor of the national connected grid.
Source of data	AMM
Value(s) applied	Data for the 2012-2014 period is shown on: Table 11 Combined margin emission factor of PDD 0.6 tCO ₂ e/MWh
Choice of data or measurement methods and procedures	Operating margin was calculated using the latest version of the “Tool to calculate the emission factor for an electricity system” (version 06.0)
Purpose of data/parameter	Calculating baseline emissions that a project activity substitutes electricity from the grid.
Additional comments	Annual data is available at: http://www.amm.org.gt/ (option “Generación” on the left column) Hourly generation data necessary for the lambda coefficients obtained from: http://www.amm.org.gt/portal/?page_id=145h (availability of both websites was consulted on 30/04/2017)

D.2. Data and parameters monitored

Data/Parameter	<i>EG_{facility, y}</i>
Unit	MWh in period y
Description	Quantity of net electricity generation supplied by the project plant/unit to the grid in period y
Measured/calculated/default	Measured
Source of data	Metering system located at the substation. The data is read remotely using tele-measurement technology via a MWP6000 software. Records of energy supplied to grid available on the website of the Wholesale Market Administrator (www.amm.org.gt) ¹
Value(s) of monitored parameter	202,597
Monitoring equipment	Main and backup power meter Type: Bidirectional Accuracy class: 0.2 % Serial number: MW-1505A646-02 / MW-1505A652-02 Calibration frequency: Annually Date of last calibration: 27/03/2018 Date of current calibrations: 04/02/2019 and 05/02/2020 ² Validity: 05/02/2021
Measuring/reading/recording frequency	Hourly measurements from metering system and monthly recordings from Wholesale Market Administrator (AMM).
Calculation method (if applicable)	Data will be continuously metered; generation data will be aggregated monthly for billing purposes. Electricity consumption from the grid (for start-up or auxiliary purposes) will be deducted from gross exports to the latter in order to obtain net electricity supplied to the NIS.

¹ Annex: Public Generation Reports (documents available https://www.amm.org.gt/portal/?page_id=145)

² Annex: Calibration Documents

QA/QC procedures	<p>The responsible of the meters and measurements according with the Wholesale Market Administrator Normative (Resolution Number 307-02) is in this case San Antonio El Sitio³. The AMM verifies the compliance with the normatives and the measurement data sent.</p> <p><u>The standard procedures include:</u></p> <p>Initially the project developer must provide all the information related to the project. During the unpacking of the meters a lab test is done, electricity is applied to verify its measurement. Furthermore, AMM does a site inspection of the functioning of the meters.</p> <p>Meters have an accuracy rating of +/- 0.2% and will be calibrated annually by authorized entity AMM, or and qualified company. If during the test a condition isn't optimal, the same test must be repeated in an early date. In addition the AMM can also effectuate a non-periodical verification (at least one)⁴. Data can be cross-checked with the receipts of sales.</p>
Purpose of data/parameter	Calculation of GHG emission reductions
Additional comments	N/A

D.3. Implementation of sampling plan

Not applicable

SECTION E. Calculation of emission reductions or net anthropogenic removals

E.1. Calculation of baseline emissions or baseline net removals

According to the methodology used in the registered PDD (ACM0002 version 12.3), baseline emissions are calculated using the following formula:

$$BE_y = EG_{PJ,y} * EF_{grid, CM, y}$$

Where,

BE_y : Baseline emissions in year y (tCO₂/yr)

$EG_{PJ,y}$: Quantity of net electricity generation that is produced and fed into the grid as a result of the implementation of the CDM project activity in year y (MWh/yr)

$EF_{grid, CM, y}$: Combined margin CO₂ emission factor for grid connected power generation in period y calculated using the latest version of the "Tool to calculate the emission factor for an electricity system (version 06.0)" (tCO₂/MWh)

For the specific case of greenfield projects, the methodology uses the notation $EG_{PJ,y} = EG_{facility,y}$ i.e. quantity of net electricity generation supplied by the project plant to the grid in period y .

Likewise, the CO₂ emission factor of the national connected grid ($EF_{grid, CM, y}$) is calculated ex-ante using the formula for the Combined Margin Emission Factor, consisting of the weighted average Operating Margin emission factor ($EF_{grid, OM, y}$) and Build Margin emission factors ($EF_{grid, BM, y}$), as follows:

$$EF_{grid, CM, y} = EF_{grid, OM, y} * W_{OM} + EF_{grid, BM, y} * W_{BM}$$

The CO₂ emission factor is calculated ex-ante as 0.6 tCO₂e/MWh and will be used throughout the first crediting period (i.e. this value will not be recalculated in every monitoring period).

Calculations of Baseline Emissions

³ Article 2, subsection 14.2

⁴ Article 2, subsection 14.12 – 14.13

	Unit	01/08/2018-31/12/2020
Net Electricity supplied to the grid by the project activity (EG _y)	MWh	377,663.005
CO2 emission factor of the national connected grid (EF _y)	tCO2/MWh	0.6
Baseline emissions (BE _y)	tCO2e	202,597 (rounded down)

E.2. Calculation of project emissions or actual net removals

The proposed CDM project activity is a wind power system that does not generate project GHG emissions according to the methodology. A value of zero emissions is assigned to the project emissions, PE_y = 0.

E.3. Calculation of leakage emissions

No leakage emissions are considered: LE_y = 0.

E.4. Calculation of emission reductions or net anthropogenic removals

	Baseline GHG emissions or baseline net GHG removals (t CO ₂ e)	Project GHG emissions or actual net GHG removals (t CO ₂ e)	Leakage GHG emissions (t CO ₂ e)	GHG emission reductions or net anthropogenic GHG removals (t CO ₂ e)			
				Before 01/01/2013	From 01/01/2013 until 31/12/2020	From 01/01/2021	Total amount
Total	202,597	0	0	0	202,597	0	202,597

E.5. Comparison of emission reductions or net anthropogenic removals achieved with estimates in the registered PDD⁵

Amount achieved during this monitoring period (t CO ₂ e)	Amount estimated ex ante for this monitoring period in the PDD (t CO ₂ e)
202,597	197,125

E.5.1. Explanation of calculation of “amount estimated ex ante for this monitoring period in the PDD”

The amount estimated ex ante for this monitoring period in the PDD is calculated regarding the total days of the period, in this case 884 days. The total estimated reduction in the PDD per annum is 81,392 tCO₂e. This number is divided by 365 days in order to have the estimated reduction per

⁵ 2021 ER CDM San Antonio v01

day. By multiplying the result of the operation above by the days of the period, we get the amount estimated ex ante for this monitoring period, which is 197,125 tCO₂e.

E.6. Remarks on increase in achieved emission reductions

Due to projects dependence on wind for energy production actual values will always differ from estimated values. The percentage change in actual CER's and estimated in revised PDD where 2.78% due consecutive higher than expected generation. Forecasted P50 Net Capacity Factor was adjusted for 97% availability and 2.5% electrical losses however availability was slightly higher⁶.

E.7. Remarks on scale of small-scale project activity

N/A

⁶ Annex: Vestas Reports

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Document information

<i>Version</i>	<i>Date</i>	<i>Description</i>
08.0	6 April 2021	Revision to: <ul style="list-style-type: none"> • Reflect the “Clarification: Regulatory requirements under temporary measures for post-2020 cases” (CDM-EB109-A01-CLAR).
07.0	31 May 2019	Revision to: <ul style="list-style-type: none"> • Ensure consistency with version 02.0 of the “CDM project standard for project activities” (CDM-EB93-A04-STAN); • Add a section on remarks on the observance of the scale limit of small-scale project activity during the crediting period; • Add "changes specific to afforestation or reforestation project activity" as a possible post-registration changes; • Clarify the reporting of net anthropogenic GHG removals for A/R project activities between two commitment periods; • Make editorial improvements.
06.0	7 June 2017	Revision to: <ul style="list-style-type: none"> • Ensure consistency with version 01.0 of the “CDM project standard for project activities” (CDM-EB93-A04-STAN); • Make editorial improvements.
05.1	4 May 2015	Editorial revision to correct version numbering.
05.0	1 April 2015	Revisions to: <ul style="list-style-type: none"> • Include provisions related to delayed submission of a monitoring plan; • Provisions related to the Host Party; • Remove reference to programme of activities; • Overall editorial improvement.
04.0	25 June 2014	Revisions to: <ul style="list-style-type: none"> • Include the Attachment: Instructions for filling out the monitoring report form (these instructions supersede the "Guideline: Completing the monitoring report form" (Version 04.0)); • Include provisions related to standardized baselines; • Add contact information on a responsible person(s)/ entity(ies) for completing the CDM-MR-FORM in A.6 and Appendix 1; • Change the reference number from <i>F-CDM-MR</i> to <i>CDM-MR-FORM</i>; • Editorial improvement.
03.2	5 November 2013	Editorial revision to correct table in page 1.
03.1	2 January 2013	Editorial revision to correct table in section E.5.

<i>Version</i>	<i>Date</i>	<i>Description</i>
03.0	3 December 2012	Revision required to introduce a provision on reporting actual emission reductions or net GHG removals by sinks for the period up to 31 December 2012 and the period from 1 January 2013 onwards (EB 70, Annex 11).
02.0	13 March 2012	Revision required to ensure consistency with the "Guidelines for completing the monitoring report form" (EB 66, Annex 20).
01.0	28 May 2010	EB 54, Annex 34. Initial adoption.
Decision Class: Regulatory Document Type: Form Business Function: Issuance Keywords: monitoring report		