



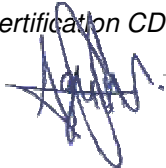
**Validation report form for post-registration changes for
CDM project activities
(Version 03.0)**

Complete this form in accordance with the instructions attached at the end of this form.

BASIC INFORMATION

Title and UNFCCC reference number of the project activity	Jiangxi Xiajiang Hydropower Project (Ref. No: 7289)
Process track	<input type="checkbox"/> Prior approval <input checked="" type="checkbox"/> Issuance <input type="checkbox"/> Renewal of crediting period
Version number of the validation report	01.1
Completion date of the validation report	26/09/2021
Type(s) of PRCs	<input type="checkbox"/> Temporary deviations from the registered monitoring plan, applied methodologies, standardized baselines or other methodological regulatory documents ¹ <input checked="" type="checkbox"/> Corrections <input type="checkbox"/> Changes to the start date of the crediting period <input type="checkbox"/> Inclusion of a monitoring plan <input type="checkbox"/> Permanent changes to the registered monitoring plan, or permanent deviation of monitoring from the applied methodologies, standardized baselines or other methodological regulatory documents <input checked="" type="checkbox"/> Changes to the project design <input type="checkbox"/> Changes specific to afforestation and reforestation project activities
Version number of PDD to which this report applies	05
Project participants	The project owner: Jiangxi CPI Xiajiang Power Generation Co., Ltd. The Buyer: J-TEC Co., Ltd.
Host Party	P. R. China
Applied methodologies and standardized baselines	Energy industries (renewable - / non-renewable sources) ACM0002 "Consolidated baseline methodology for grid-connected electricity generation from renewable sources", version 12.2.0, 17/09/2010
Mandatory sectoral scopes	1: Energy industries (renewable - / non-renewable sources)

¹ Other standards, methodologies, methodological tools and guidelines (to be) applied in accordance with the applied(selected) methodologies are collectively referred to as the other (applied) methodological regulatory documents).

Conditional sectoral scopes, if applicable	Not applicable
Name and UNFCCC reference number of the DOE	LGAI Technological Center, S.A. (Applus+ Certification) UNFCCC Ref. No.: E-0032
Name, position and signature of the approver of the validation report	Mr. Agustín Calle de Miguel <i>Applus+ Certification CDM Technical Manager</i> Signature: 

SECTION A. Executive summary

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Jiangxi Xiajiang Hydropower Project is a newly-built hydropower project. The purpose of the project is to generate electricity by using hydro resources to alleviate electricity shortage in central area of China. The project activity will achieve greenhouse gas (GHG) emission reductions by avoiding GHG emissions from the electricity generation of fossil fuel-fired power plants in Central China Power Grid (CCPG) which is dominant of fuel-fired power plants. The total installed capacity of the project is 360 MW involves the installation and operation of 9 sets of turbines and generators with a capacity of 40 MW each. The project started construction on 08/10/2010 and started fully operation on 29/04/2015.

Applus+ Certification was contracted by Jiangxi CPI Xiajiang Power Generation Co., Ltd. to perform a validation of the post registration change to the registered PDD of Jiangxi Xiajiang Hydropower Project (UNFCCC Ref. No. 7289) according to the CDM validation and verification standard for project activities version 02.0. The purpose of the validation is to make an independent third party assessment of the proposed or actual changes to the registered PDD, in particular, the level of accuracy and/or completeness in the monitoring and verification process and the conformity with approved monitoring methodologies applicable to the project activity, using objective evidences.

The validation was performed in accordance with the UNFCCC criteria for the Clean Development Mechanism (CDM) and the host country criteria, as well as criteria given to provide for consistent project operations, monitoring and reporting.

Applus+ Certification assessed the post-registration changes to the registered PDD using a risk based approach and conducted follow-up interviews.

The scope of the validation is defined as an independent and objective review of the post-registration changes to the registered PDD. The information in the documents is reviewed against the Kyoto Protocol requirements, the UNFCCC rules and associated interpretations.

The validation is not meant to provide any consulting towards the Client/the project. However, Applus+ Certification may issue requests for clarifications and/or corrective actions which may provide input for improvement of the project design.

As a result, Applus+ Certification confirms that proposed or actual changes to the project activity comply with the requirements established in the Project Standard.

SECTION B. Validation team, technical reviewer and approver

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B.1. Validation team member

No.	Role	Type of resource	Last name	First name	Affiliation (e.g. name of central or other office of DOE or outsourced entity)	Involvement in			
						Desk/document review	On-site inspection	Interviews	Validation findings
1.	Team Leader/ Technical Expert	EI	Xue	Denny	Applus+ Certification	x	x	x	x

B.2. Technical reviewer and approver of the validation report on PRCs

No.	Role	Type of resource	Last name	First name	Affiliation (e.g. name of central or other office of DOE or outsourced entity)
1.	Technical reviewer	EI	Shen	Simon	Applus+ Certification
2.	Approver	IR	Calle de Miguel	Agustín	Applus+ Certification

SECTION C. Means of validation**C.1. Desk/document review**

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Revised PDD version 05 dated 26/09/2021 in both track change and clean version have been presented to the validation team in order to reflect the post registration change.

A complete list of documents reviewed is available in Appendix 3 of this report.

C.2. On-site inspection

Duration of on-site inspection: 08/12/2016 to 09/12/2016				
No.	Activity performed on-site	Site location	Date	Team member
1.	<ul style="list-style-type: none"> - Verify if the actual change indicated in the revised PDD is in line with real situation; - Evaluate the impact of actual change. 	Baqiu Town, Xiajiang County, Ji'an City, Jiangxi Province, P. R. of China.	08/12/2016 to 09/12/2016	Denny Xue

C.3. Interviews

No.	Interviewee			Date	Subject	Team member
	Last name	First name	Affiliation			
1.	Guo	Jian	Jiangxi CPI Xiajiang Power Generation Co., Ltd.	08/12/2016 to 09/12/2016	Actual change for the project activity against the registered PDD.	Denny Xue
2.	Zhang	Yulin	Jiangxi CPI Xiajiang Power Generation Co., Ltd.	08/12/2016 to 09/12/2016		
3.	Zeng	Xiaoning	Jiangxi CPI Xiajiang Power Generation Co., Ltd.	08/12/2016 to 09/12/2016		
4.	Xia	Yue	Goldchina Consultancy International Co., Ltd.	08/12/2016 to 09/12/2016		

C.4. Sampling approach

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Not applicable.

C.5. Clarification requests (CLs), corrective action requests (CARs) and forward action requests (FARs) raised

Areas of validation findings	No. of CL	No. of CAR	No. of FAR
Compliance with PDD form	0	0	0
Temporary deviations from the registered monitoring plan, applied methodologies, standardized baselines or other methodological regulatory documents	0	0	0
Corrections	0	0	0
Changes to the start date of the crediting period	0	0	0
Inclusion of a monitoring plan	0	0	0
Permanent changes to the registered monitoring plan, or permanent deviation of monitoring from the applied methodologies, standardized baselines or other methodological regulatory documents	0	0	0
Changes to the project design	0	0	0
Changes specific to afforestation and reforestation project activities	0	0	0
Others (please specify)	0	0	0
Total	0	0	0

SECTION D. Validation findings

D.1. Compliance with PDD form

Means of validation	The validation team validated the applied PDD form against the latest version of "CDM-PDD-FORM".
Findings	The "CDM-PDD-FORM" version 11.0 was applied. The validation team has verified the format against the template and confirmed that the correct format of PDD form is used for both tracked-change and clean versions.
Conclusion	The tracked-change and clean version of PDD are in line with the "CDM-PDD-FORM" version 11.0 and instructions therein. It is confirmed that in information in the updated PDD is materially the same as in the registered PDD.

D.2. Temporary deviations from the registered monitoring plan, applied methodologies, standardized baselines or other methodological regulatory documents

Means of validation	Identify whether the project participants have deviated from the registered monitoring plan, the applied methodology, and where the provisions of the appendix to the Project standard do not apply. Determine whether the deviation is likely to lead to a reduction in the accuracy of the calculation of emission reductions. Determine whether the exact period to which the deviation applies for cases where a deviation from the registered monitoring plan may be applicable to the monitoring period under verification, and part of the subsequent monitoring period
Findings	There are no temporary deviations from the registered monitoring plan, monitoring methodology or standardized baseline for the project activity.
Conclusion	It is confirmed the project does not involve in temporary deviations from the registered monitoring plan, monitoring methodology or standardized baseline.

D.3. Corrections

Means of validation	Determine whether: (a) The corrected information is an accurate reflection of actual project or programme information; and/or (b) The corrected parameters are in accordance with the applied methodology, the registered monitoring plan and/or the applied standardized baseline.
Findings	Due to the change of version of PDD template, following corrections are made in the revised PDD: a) A.6. History of project activity

	b) A.7. Debundling c) Section .F. Approval and authorization d) Appendix 3. Applicability of methodologies and standardized baselines e) Appendix 6. Summary report of comments received from local stakeholders f) Appendix 7. Summary of post-registration changes By site visit and documents review, the assessment team confirm all the corrections reflect the real situation of the project activity and do not affect the design of the project activity.
Conclusion	It is confirmed the corrections made in the revised PDD reflect the real situation of the project activity and do not affect the design of the project activity.

D.4. Changes to the start date of the crediting period

Means of validation	Determine if the changes to the start date of the crediting period would result in a less conservative baseline
Findings	No change to the start date of the crediting period was made.
Conclusion	It is confirmed the project does not involve in change to the start date of the crediting period.

D.5. Inclusion of a monitoring plan

Means of validation	Confirm that the registered PDD, does not contain the information related to the monitoring plan and states the decision of the project participants to delay the submission of the monitoring plan. Follow the relevant requirements related to validation of the monitoring plan to validate the monitoring plan in the revised PDD
Findings	No inclusion of a monitoring plan to a registered project activity was made.
Conclusion	It is confirmed the project does not involve in inclusion of a monitoring plan to a registered project activity

D.6. Permanent changes to the registered monitoring plan, or permanent deviation of monitoring from the applied methodologies, standardized baselines or other methodological regulatory documents

Means of validation	Determine whether the changes to the registered monitoring plan described in the revised PDD, are in compliance with the applied methodology and, where applicable, the applied standardized baseline and do not reduce the level of accuracy of the monitoring compared with the requirements contained in the registered monitoring plan. Determine whether the application of all the requirements in any later valid version of the applied methodology and/or the applied standardized baseline does not impact the conservativeness of the monitoring and verification process, including the related emission reduction calculations. In cases where the proposed changes refer to a later valid version of the applied methodology and/or the applied standardized baseline in the registered PDD. Determine whether the permanent changes are likely to lead to a reduction in the accuracy of the calculation of emission reductions. In cases where the DOE considers that the permanent changes will lead to a reduction in the accuracy of the calculation of emission reductions.
Findings	No permanent changes from registered monitoring plan, monitoring methodology or standardized baseline was made.
Conclusion	It is confirmed the project does not involve in permanent changes from registered monitoring plan, monitoring methodology or standardized baseline.

D.7. Changes to the project design

Means of validation	Determine whether this description accurately reflects the implementation, operation or monitoring of the modified registered CDM project activity, by means of an on-site inspection(s), interviews with relevant personnel and/or desk review of the revised PDD submitted by the project participants, which describes the nature
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	<p>and extent of the actual changes in case of actual changes.</p> <p>Determine whether the proposed or actual changes would adversely affect the conclusions of the validation report of the registered PDD with regard to:</p> <ul style="list-style-type: none"> (a) Additionality of the registered CDM project activity; (b) Scale of the registered CDM project activity; (c) Applicability and application of the approved baseline methodology and, where applicable, the approved standardized baseline under which the CDM project activity has been registered or included; or (d) The compliance of the monitoring plan with the applied monitoring methodology and, where applicable, the applied standardized baseline; <p>Confirm that If the proposed or actual changes affect the additionality of the registered CDM project activity:</p> <ul style="list-style-type: none"> (a) If investment analysis has been used to demonstrate additionality, project participants have only modified the key parameters in the original spreadsheet calculations affected by the proposed or actual changes to the project activity; (b) If only barriers have been claimed to demonstrate additionality, project participants have demonstrated that the barriers are still valid under the new circumstances. <p>Confirm that the applied methodology including applied tools and/or the applied standardized baseline do not impact on the conservativeness of the monitoring and verification process and the related emission reduction calculations in cases where:</p> <ul style="list-style-type: none"> (a) The proposed or actual changes impact on the implementation of the registered CDM project activity; (b) The original methodology and/or the original standardized baseline would no longer be applicable; (c) The project participant or the coordinating/managing entity applies all the requirements in: (i) Any later valid version of the methodology and/or the standardized baseline; or (ii) Another methodology and/or another standardized baselines that is(are) applicable to the registered CDM project activity. <p>Assess whether the revised PDD complies with all the requirements in:</p> <ul style="list-style-type: none"> (a) The applied methodology, tools and/or standardized baseline; (b) Any later valid version of the methodology and/or the standardized baseline; or Another methodology and/or another standardized baseline that is(are) applicable to the registered CDM project activity. 																																																																								
Findings	<p>The main parameters of the equipment in the registered PDD are shown as below:</p> <table border="1"> <thead> <tr> <th colspan="2">Parameter</th><th>Unit</th><th>Data</th></tr> </thead> <tbody> <tr> <td colspan="4">Turbine</td></tr> <tr> <td colspan="2">Total Units</td><td>set</td><td>9</td></tr> <tr> <td rowspan="4">1</td><td>Units from Dongfang Electric Machinery Co., Ltd.</td><td>set</td><td>4</td></tr> <tr> <td>Model</td><td>/</td><td>GZD615-WP-770</td></tr> <tr> <td>Rated capacity</td><td>MW</td><td>41</td></tr> <tr> <td>Rated head</td><td>m</td><td>8.6</td></tr> <tr> <td rowspan="4">2</td><td>Units from Tianjin ALSTOM Hydro Co., Ltd.</td><td>set</td><td>5</td></tr> <tr> <td>Model</td><td></td><td>GZ4BNXJ-WP-780</td></tr> <tr> <td>Rated capacity</td><td>MW</td><td>41</td></tr> <tr> <td>Rated head</td><td>m</td><td>8.6</td></tr> <tr> <td colspan="4">Generator</td></tr> <tr> <td colspan="2">Total Units</td><td>set</td><td>9</td></tr> <tr> <td rowspan="4">1</td><td>Units from Dongfang Electric Machinery Co., Ltd.</td><td>set</td><td>4</td></tr> <tr> <td>Model</td><td>/</td><td>SFWG40-84/8650</td></tr> <tr> <td>Rated capacity</td><td>MW</td><td>40</td></tr> <tr> <td>Rated voltage</td><td>kV</td><td>13.8</td></tr> <tr> <td rowspan="4">2</td><td>Units from Tianjin ALSTOM Hydro Co., Ltd.</td><td>set</td><td>5</td></tr> <tr> <td>Model</td><td>/</td><td>SFWG40-84/8820</td></tr> <tr> <td>Rated capacity</td><td>MW</td><td>40</td></tr> <tr> <td>Rated voltage</td><td>kV</td><td>13.8</td></tr> </tbody> </table>	Parameter		Unit	Data	Turbine				Total Units		set	9	1	Units from Dongfang Electric Machinery Co., Ltd.	set	4	Model	/	GZD615-WP-770	Rated capacity	MW	41	Rated head	m	8.6	2	Units from Tianjin ALSTOM Hydro Co., Ltd.	set	5	Model		GZ4BNXJ-WP-780	Rated capacity	MW	41	Rated head	m	8.6	Generator				Total Units		set	9	1	Units from Dongfang Electric Machinery Co., Ltd.	set	4	Model	/	SFWG40-84/8650	Rated capacity	MW	40	Rated voltage	kV	13.8	2	Units from Tianjin ALSTOM Hydro Co., Ltd.	set	5	Model	/	SFWG40-84/8820	Rated capacity	MW	40	Rated voltage	kV	13.8
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	After site visit, it is confirmed that the actual main parameter are shown as below:		
	Parameter	Unit	Data
	Turbine		
	Units from Dongfang Electric Machinery Co., Ltd.	set	9
	Model	/	GZD(982)-WP-770
	Rated capacity	MW	41
	Rated head	m	8.6
	Generator		
	Units from Dongfang Electric Machinery Co., Ltd.	set	9
	Model	/	SFWG40-84/8700
	Rated capacity	MW	40
	Rated voltage	kV	13.8
	As shown in the above comparison, the only difference is model of turbines and generators. For the rest, no changes occur. In the revised PDD version 05, the same has been presented.		
	According registered PDD and checking Turbine and Generator Purchase Contracts, it is confirmed that the initial Turbine and Generator Purchase Contracts was signed on 26/09/2010 which also is the source for technical data in the PDD. However as the construction of the project took about 3 years, the final model of turbine and generator used for the project was slight different with the one indicated in the initial Turbine and Generator Purchase Contracts. Moreover, by checking amendment for Turbine and Generator Purchase Contracts and site visit interview, it is confirmed there was an amendment for turbine and generator purchase agreement due to the slight change of the model of turbine and generator used for project activity which has been reflected in the amendment for turbine and generator purchase agreement signed on 10/01/2013. Considering the registration date of the project was 27/12/2012 and final PDD version for registration was compiled at 13/12/2012. Then the assessment team confirmed that the actual model of turbine and generator had changed after the registration of project activity, there was no way for the project owner to include such information of turbine and generator in the registered PDD at PDD compiling and project validation stage.		
	The main parameters of actual equipment used for the project activity have been verified by checking nameplate through site visit. The only difference is the model of turbines and generators. But the total installed capacity remains the same which are still 360 MW, therefore the electricity generated by the project activity shall not change which equal to Installed Capacity multiply by Operation Time. The difference of model of turbines and generators will not lead to the change of electricity generated by the project. As the electricity generated by the project will not change therefore the additionality of the project activity are not affected. Also as the installed capacity remains the same, the scale of the project activity does not change. The applicability of the approved methodology will not be changed as no change of the capacity and nature of the project activity.		
	This change has been verified by checking nameplate through site visit and according to Clause 1 (d) of Appendix of the CDM project standard for project activities version 02.0, this kind of situation does not need prior approval of the board. The validation opinion on the post registration change will be submitted with the verification report to the board. It's compliant with the CDM project standard.		
	Conclusion	It is confirmed the change is in line with the real situation, this actual change complies with the relevant requirements in the Project standard related to changes to the project design of a registered CDM project activity.	

D.8. Changes specific to afforestation and reforestation project activities

Means of validation	Determine whether this description accurately reflects the implementation, operation or monitoring of the modified registered CDM project activity, by means of an on-site inspection(s), interviews with relevant personnel and/or desk review of
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	the revised PDD submitted by the project participants, which describes the nature and extent of the actual changes in case of actual changes.
Findings	N/A as the project is not afforestation and reforestation project activities.
Conclusion	N/A as the project is not afforestation and reforestation project activities.

SECTION E. Internal quality control

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As a final step for validation, the final documentation, including the validation report, has to undergo an internal quality control by the Technical Reviewer(s) to be approved.

Details of the Technical Reviewer(s) are provided within the validation report in Section B.2. and Appendix 2 for further references of knowledge and capability to conduct the quality checking.

After the Technical Review process, the final documentation may undergo a final quality checking process called Administrative Review, done by the Applus+ Certification's Project Manager and/or Technical Support.

For final approval, the final set of documents are prepared by the DOE's Technical Manager or its deputy and signed by the authorized signatory of the DOE.

In case any of the persons performing this final internal quality control approval process has acted as a part of the Assessment Team or Technical Review team, the approval can only be given by DOE's authorized personnel who are not part of those teams.

If the final set of documents has been satisfactorily approved, a Request for Post Registration Change is submitted to the UNFCCC CDM EB along with the relevant documents.

SECTION F. Validation opinion

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Applus+ Certification was contracted by Jiangxi CPI Xiajiang Power Generation Co., Ltd. to perform a validation of the post registration change to the registered PDD of Jiangxi Xiajiang Hydropower Project (UNFCCC Ref. No. 7289) according to the CDM validation and verification standard for project activities version 02.0.

As the conclusion of the validation, Applus+ Certification confirms that:

- (a) the level of accuracy or completeness in the monitoring and verification process is not reduced as a result of the revisions;*
- (b) the proposed changes to the monitoring plan are in accordance with the approved monitoring methodology applicable to the project activity;*
- (c) the proposed changes do not affect the calculation of the emission reductions, and the additionality, scale and applicability of the project activity are not affected either;*
- (d) the findings in the previous verification has been taken into account.*

As a result, Applus+ Certification confirms that proposed or actual changes to the project activity comply with the requirements established in the Project Standard.

Appendix 1. Abbreviations

Abbreviations	Full texts
ACM	Approved Consolidated Methodology
AM	Approved Methodology
AMS	Approved Methodology Small Scale
Applus+ Certification	LGAi Technological Center, S.A. (Applus)
BM	Build Margin
CAR	Corrective Action Request
CCPG	Central China Power Grid
CDM	Clean Development Mechanism
CDM EB	CDM Executive Board
CER	Certified Emission Reduction
CM	Combined Margin
CMP	Conference of the Parties serving as the Meeting of the Parties to the Kyoto Protocol
DNA	Designated National Authority
DOE	Designated Operational Entity
EF	Emission Factor
EIA	Environmental Impact Assessment
ER	Emission Reduction
FAR	Forward Action Request
FSR	Feasibility Study Report
GHG	Greenhouse Gas(es)
IPCC	Intergovernmental Panel on Climate Change
IRL	Information Reference List
IRR	Internal Rate of Return
KP	Kyoto Protocol
MP	Monitoring Plan
MR	Monitoring Report
NGO	Non-Governmental Organization
OM	Operational Margin
PDD	Project Design Document
PP	Project Participant
UNFCCC	United Nations Framework Convention for Climate Change
VVS	Validation and Verification Standard

Appendix 2. Competence of team members and technical reviewers

According to the applicable sectoral scope / technical area and experience in the sectoral or national business environment, Applus+ Certification has composed an assessment team in compliance with the Contract Review and Assessment Team appointment rules in the internal Quality Management System of Applus+ Certification as well as in compliance with the applicable requirements in the Accreditation Standard.

The composition of the Assessment Team (Applus+ Certification's verification team) has been approved by Applus+ Certification during the Contract Review process ensuring that the required skills and capabilities are covered.

The qualification levels for Assessment Team members that are assigned by aforementioned appointment rules are as presented below:

- Lead Auditor (LA).
- Auditor (A).
- Technical Expert (TE).
- Technical Reviewer (TR).
- Any of the above mentioned roles in training (iT, e.g. AiT for auditor in training).

The Sectoral Scope / Technical Area required knowledge linked to the applied methodology(ies) is covered by the Assessment Team as shown below:

Name	Role	SS/TA Knowledge	Financial Expertise	Attendance to on-site visit
Mr. Denny Xue	LA/ TE	YES (1.2)	n/a	YES
Mr. Simon Shen	TR /TE	YES (1.2)	n/a	n/a

A brief Curriculum Vitae (CV) of the Assessment Team members is provided below:

Denny Xue (Master Degree in Environmental Engineering, Bachelor Degree in Thermal Engineering) is a lead auditor appointed by Applus+ Certification for the GHG project assessment. He is based on Shanghai. He has 1.5 years of work experiences in CDM project development. Before he joined Applus+ Certification, he has been worked for Shanghai Chuanji Investment and Management which is a CDM consultancy company as a project manager for CDM project development.

Simon Shen (Master Degree in Thermal Energy Engineering, Bachelor Degree in Environmental Engineering) has been appointed as a Technical Reviewer by Applus+ Certification for the GHG project assessment. He is based in Shanghai. He has several years of work experience in environmental protection field. Before he joined Applus+ Certification, he had been worked for TÜV SÜD as a GHG Validator/Verifier and ISO 9001/14001 Lead Auditor for 3.5 years.

Appendix 3. Documents reviewed or referenced

No.	Author	Title	References to the document	Provider
1	Project owner	Registered PDD, version 04	05/12/2012	Project participants
2	Project owner	Revised PDD, version 05	26/09/2021	Project participants
3	UNFCCC	CDM validation and verification standard for project activities version 02.0	/	Others
4	UNFCCC	CDM project standard for project activities version 02.0	/	Others
5	UNFCCC	ACM0002 version 12.2.0	/	Others
6	Project owner	Nameplate of equipment	/	Others
7	Project owner	Turbine and Generator Purchase Contracts	26/09/2010	Others
8	Project owner	Amendment for Turbine and generator purchase agreement	10/01/2013	Others

Appendix 4. Clarification requests, corrective action requests and forward action requests

Table 1. CLs from this validation

CL ID	xx	Section no.		Date: DD/MM/YYYY
Description of CL				
Project participant response				Date: DD/MM/YYYY
Documentation provided by project participant				
DOE assessment				Date: DD/MM/YYYY

Table 2. CARs from this validation

CAR ID	xx	Section no.		Date: DD/MM/YYYY
Description of CAR				
Project participant response				Date: DD/MM/YYYY
Documentation provided by project participant				
DOE assessment				Date: DD/MM/YYYY

Table 3. FARs from this validation

FAR ID	xx	Section no.		Date: DD/MM/YYYY
Description of FAR				
Project participant response				Date: DD/MM/YYYY
Documentation provided by project participant				
DOE assessment				Date: DD/MM/YYYY

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Document information

<i>Version</i>	<i>Date</i>	<i>Description</i>
03.0	31 May 2019	Revision to: <ul style="list-style-type: none">• Ensure consistency with version 02.0 of the “CDM validation and verification standard for project activities” (CDM-EB93-A05-STAN);• Make editorial improvements.
02.0	31 October 2017	Revision to align with the requirements in the “CDM validation and verification standard for project activities” (version 01.0).
01.0	23 March 2015	Initial publication.
Decision Class: Regulatory Document Type: Form Business Function: Registration Keywords: post-registration change, project activities, validation report		