



**Monitoring report form for CDM project activity**  
**(Version 08.0)**

MONITORING REPORT			
<b>Title of the project activity</b>	8.75MW Bundle Wind Power Project in Maharashtra		
<b>UNFCCC reference number of the project activity</b>	1145 <sup>1</sup>		
<b>Version number of the PDD applicable to this monitoring report</b>	03		
<b>Version number of this monitoring report</b>	01		
<b>Completion date of this monitoring report</b>	22/09/2021		
<b>Monitoring period number</b>	4 <sup>th</sup> Monitoring period		
<b>Duration of this monitoring period</b>	01/01/2013 to 28/07/2017 (first and last dates included)		
<b>Monitoring report number for this monitoring period</b>	NA		
<b>Project participants</b>	M/s Shahi Exports Pvt. Ltd		
<b>Host Party</b>	India		
<b>Applied methodologies and standardized baselines</b>	AMS-I.D.- Grid Connected Renewable Electricity Generation, Version 10 <sup>2</sup> Standardized baseline: Not Applicable		
<b>Sectoral scopes</b>	Sectoral scope 01: Energy Industries (renewable/non-renewable sources)		
<b>Amount of GHG emission reductions or net anthropogenic GHG removals achieved by the project activity in this monitoring period</b>	Amount achieved before 1 January 2013	Amount achieved from 1 January 2013 until 31 December 2020	Amount achieved from 1 January 2021
	0	70,262	0
<b>Amount of GHG emission reductions or net anthropogenic GHG removals estimated ex ante for this monitoring</b>	78,069 tCO <sub>2</sub> e <sup>3</sup>		

<sup>1</sup> <https://cdm.unfccc.int/Projects/DB/SGS-UKL1180440974.35>

<sup>2</sup> [https://cdm.unfccc.int/UserManagement/FileStorage/CDMWF\\_AM\\_SF2SIJB6UANOO4Z7KM1WH9YEEKK K94](https://cdm.unfccc.int/UserManagement/FileStorage/CDMWF_AM_SF2SIJB6UANOO4Z7KM1WH9YEEKK K94)

<sup>3</sup> The estimated emission reduction (t CO<sub>2</sub> e) in Registered CDM-PDD is 17063 t CO<sub>2</sub>/yr. As the Monitoring Period is of 1670 days, the estimated generation as per Registered PDD for the entire monitoring period will be: 17063\* 1670/365 = 78069t CO<sub>2</sub> e

period in the PDD	
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## SECTION A. Description of project activity

### A.1. General description of project activity

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The project activity is a bundled project activity which involves the establishment of a Wind Power Project of 8.75 MW installed capacity enabling generation of electricity by state-of-art 1.25 MW Wind Electricity Generators (WTGs) in the State of Maharashtra by M/s Shahi Exports Pvt. Ltd. (hereafter SEPL or project participant).

The bundled project activity consists of 2 bundles:

- Bundle I : At Dhule (3 Nos. x 1.25 MW).
- Bundle II : At Nandurbar (4 Nos. x 1.25 MW)

The electricity generation from this project contributes to GHG reductions estimated at 70,262 tCO<sub>2</sub>e (tonnes of carbon dioxide equivalent) over this monitoring period.

The main purpose of the project activity is to generate electrical energy through sustainable means using wind power resources, to utilize the generated output for selling it to the state electricity utility to contribute to climate change mitigation efforts.

Apart from generation of renewable electricity, the project has also been conceived for the following:

- To enhance the propagation of commercialization of wind turbines in the region.
- To contribute to the sustainable development of the region, socially, environmentally and economically.
- To reduce the prevalent regulatory risks for this project through revenues from the CDM.

### A.2. Location of project activity

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**Host Party** : India  
**State** : Maharashtra  
**City/town/community** : Dhule and Nandurbar

Location of each Project is shown in the following table:

Unique Identification of Project Activity		
	Bundle I	Bundle II
Site	Amkhel (3 Nos. x 1.25 MW)	Gangapur (4 Nos. x 1.25 MW)
Taluka	Sakri	Nandurbar
District	Dhule	Nandurbar
R.S. No.	100, 119, 164	125, 8, 64, 8
Unique Identification Number	K 257, K259, K 260	K391, K393, K392, K394



The geographical coordinates of WTGs location are provided as below:

Geographical Co-ordinates			
Bundle I	K 257	N 21° 09' 58.4"	E 74° 14' 35.9"
	K 259	N 21° 10' 00.4"	E 74° 13' 59.8"
	K 260	N 21° 10' 25.3"	E 74° 13' 40.8"
Bundle II	K 391	N 21° 16' 20.3"	E 74° 17' 53.1"
	K 392	N 21° 16' 00.6"	E 74° 16' 35.5"
	K 393	N 21° 16' 18.5"	E 74° 16' 12.7"
	K 394	N 21° 15' 57.9"	E 74° 16' 18.2"

### A.3. Parties and project participants

Parties involved	Project participants	Indicate if the Party involved wishes to be considered as project participant (Yes/No)
India (host Party)	Private entity - M/s Shahi Exports Pvt. Ltd	No

### A.4. References to applied methodologies and standardized baselines

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As defined under Appendix B of the simplified modalities and procedures for small-scale CDM project activities, the project activity falls under following project types and categories:

Type : I – Renewable Energy Projects  
 Project Category : I.D. – Grid connected renewable electricity generation - Version 10<sup>4</sup>

<sup>4</sup> [https://cdm.unfccc.int/UserManagement/FileStorage/CDMWF\\_AM\\_SF2SIJB6UANOO4Z7KM1WH9YEEKK\\_K94](https://cdm.unfccc.int/UserManagement/FileStorage/CDMWF_AM_SF2SIJB6UANOO4Z7KM1WH9YEEKK_K94)

### A.5. Crediting period type and duration

Type of crediting period: Fixed Crediting Period  
Crediting period : 29/07/2007 – 28/07/2017

## SECTION B. Implementation of project activity

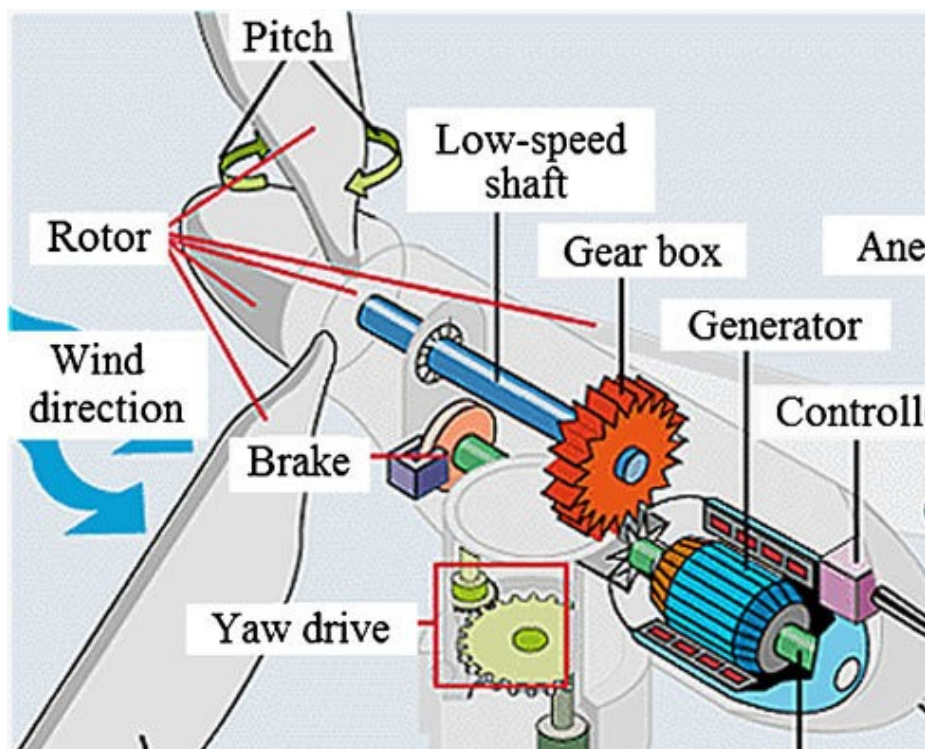
### B.1. Description of implemented project activity

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In wind energy generation, kinetic energy of wind is converted into mechanical energy and subsequently into electrical energy.

Wind has considerable amount of kinetic energy when blowing at high speeds. This kinetic energy when it passes through the blades of the wind turbines it is converted into mechanical energy and rotates the wind blades. When the wind blades rotate, the connected generator also rotates, thereby producing electricity.

Major Mechanical Parts of wind turbine shown in figure



The technology is a clean technology since there are no GHG emissions associated with the electricity generation. The project installs 7 nos. (S70 – 4 nos. & S66 – 3 nos.) Suzlon make WEGs of individual 1.25 MW capacity. Salient features of S70 & S66 WEGs are:

#### Salient Features of 1.25 MW (S 70) WEG:

	Particulars	Specifications
1.	Rotor diameter	69.1 m
2.	Hub height	74 m
3.	Installed electrical output	1250 kW

4.	Cut-in wind speed	3 m/s
5.	Rated wind speed	12 m/s
6.	Cut-out wind speed	20 m/s
7.	Rotor swept area	3750 m <sup>2</sup>
8.	Rotational speed	13.2/19.8
9.	Rotor material	GRP
10.	Regulation	Pitch
11.	Generator	Asynchronous Generator, 4/6 poles
12.	Rated output	250/1250 kW
13.	Rotational speed	1010/1515 rpm
14.	Operating voltage	690 V
15.	Frequency	50 Hz
16.	Protection	IP 56
17.	Insulation class	H
18.	Cooling system	Air cooled
19.	Gear box	3-stage gearbox, 1 planetary & 2 helical.
20.	Manufacturer	Winergy
21.	Gear ratio	77.848
22.	Nominal load	1390 kW
23.	Type of cooling	Oil cooling system
24.	Yaw drive system	4 active electrical yaw motors
25.	Yaw bearing	Polyamide slide bearing
26.	<b>Safety system</b>	
26.1.	Aerodynamic brake	3 times independent pitch regulation
26.2.	Mechanical brake	Spring power disc brake, hydraulically released, fail safe. Microprocessor controlled, indicating.
27.	Control unit	Actual operating conditions, UPS back-up system
28.	Tower	Tubular
29.	Design standards	GL/IEC

**Salient Features of 1.25 MW (S 66) WEG:**

Sr. No.	Particulars	Specifications
1.	Rotor diameter	66 m
2.	Hub height	74 m
3.	Installed electrical output	1250 kW
4.	Cut-in wind speed	3 m/s
5.	Rated wind speed	14 m/s
6.	Cut-out wind speed	22 m/s
7.	Rotor swept area	3421 m <sup>2</sup>
8.	Rotational speed	1006 / 1506 rpm (50 Hz) 1208 / 1810 rpm (60 Hz)
9.	Rotor material	GRP
10.	Regulation	Pitch
11.	Generator	Asynchronous Generator, 4/6 pole
12.	Rated output	250/1250 kW
13.	Rotational speed	1010/1515 rpm
14.	Operating voltage	690 V
15.	Frequency	50 / 60Hz
16.	Protection	IP 56
17.	Insulation class	H
18.	Cooling system	Air cooled

19.	Gear box	3-stage gearbox, 1 planetary & 2 helical.
20.	Manufacturer	Winergy
21.	Gear ratio	74.917:1
22.	Nominal load	1390 kW
23.	Type of cooling	Oil cooling system
24.	Yaw drive system	4 active electrical yaw motors
25.	Yaw bearing	Polyamide slide bearing
26.	<b>Safety system</b>	
26.1	Aerodynamic brake	3 times independent pitch regulation
26.2	Mechanical brake	Spring power disc brake, hydraulically released, fail safe. Microprocessor controlled, indicating.
27.	Control unit	Actual operating conditions, UPS back-up system
28.	Tower	Tubular
29.	Design standards	GL/IEC

### Relevant dates for the project activity

SITE	COMMISSIONING DATE
<b>Dhule</b>	
K 257 (1.25MW)	06/03/2006
K 259 (1.25MW)	06/03/2006
K 260 (1.25MW)	06/03/2006
<b>Nandurbar</b>	
K 391 (1.25MW)	26/03/2006
K 392 (1.25MW)	27/03/2006
K 393 (1.25MW)	26/03/2006
K 394 (1.25MW)	27/03/2006

The project has been under operation since commissioning, without any major breakdowns. The WTGs are running smoothly since commissioning with scheduled maintenance. No events or situations happened except the normal breakdowns for the reported monitoring period that can alter the applicability of the applied methodology.

## B.2. Post-registration changes

### B.2.1. Temporary deviations from the registered monitoring plan, applied methodologies, standardized baselines or other methodological regulatory documents

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Not applicable for the present monitoring period

### B.2.2. Corrections

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Not applicable for the present monitoring period

### B.2.3. Changes to the start date of the crediting period

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Not applicable for the present monitoring period

### B.2.4. Inclusion of monitoring plan

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Not applicable for the present monitoring period

**B.2.5. Permanent changes to the registered monitoring plan, or permanent deviation of monitoring from the applied methodologies, standardized baselines, or other methodological regulatory documents**

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There are no permanent changes to the registered monitoring plan, or permanent deviation of monitoring from applied methodologies, applied standardized baseline, or other methodological regulatory documents. Hence, Not Applicable.

**B.2.6. Changes to project design**

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There are no any changes to the project design of the project activity. Hence, Not Applicable

**B.2.7. Changes specific to afforestation or reforestation project activity**

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Not applicable for the project activity

**SECTION C. Description of monitoring system**

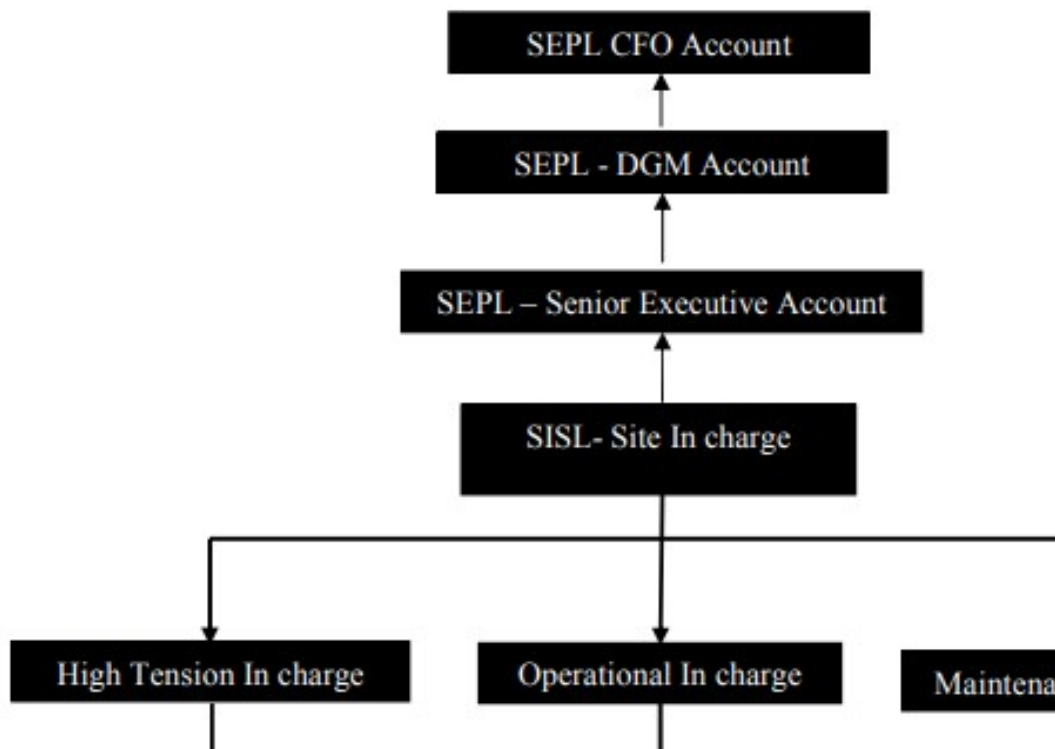
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The project participant signed an operation and maintenance agreement with the supplier of the wind turbines i.e. Suzlon. The agreement is for a period of 10 years. The performance of the turbines, safety in operation and scheduled /breakdown maintenances is responsibility of Suzlon and are organized and monitored by them. So the authority and responsibility of project management lies with the O & M contractor.

ISO 9001:2000 standard has been adopted by Suzlon, who is responsible for monitoring, calibration and O & M of the project. Training is an essential part of the ISO system. To comply with the ISO standard the training is provided to personnel according there responsibility within organization.

The organizational hierarchy of Suzlon for O& M management is as follows –



**Routine Maintenance Services:**

Routine Maintenance Labour Work involves making available suitable manpower for operation and maintenance of the equipment and covers periodic preventive maintenance, cleaning and upkeep of the equipment including :

- Tower Torquing
- Blade Cleaning
- Nacelle Torquing and Cleaning
- Transformer Oil Filtration
- Control Panel & LT Panel Maintenance
- Site and Transformer Yard Maintenance

**Security Services:**

This service includes watch and ward and security of the wind farm and the equipment.

**Management Services:**

- a) Data logging in for power generation, grid availability, machine availability.
- b) Preparation and submission of monthly performance report in agreed format.
- c) Taking monthly meter reading jointly with utility of power generated at Wind Farm and supplied to grid from the meter/s maintained by utility for the purpose and co-ordinate to obtain necessary power credit report/ certificate.

**Technical Services:**

- a) Visual inspection of the WEGs and all parts thereof.
- b) Technical assistance including checking of various technical, safety and operational parameters of the equipment, trouble shooting and relevant technical services.

The project activity essentially involves generation of electricity from wind, the employed WEG can only convert wind energy into electrical energy and cannot use any other input fuel for electricity generation. As the operation of WEGs is emission free and no emissions are produced during the lifetime of the WEG.

Although it has been anticipated that there would be no unintended emissions/leakages from this project, however, if any such condition arises, and leakage effect is found due to the project, such leakage will be accounted accordingly as mentioned in the chosen applied baseline methodology.

- The proposed project activity requires evacuation facilities for sale to grid and the evacuation facility is essentially maintained by the state power utility (MSEDCL).
- The electricity generation measurements are required by the utility and the investors to assess electricity sales revenue.
- The project activity uses two independent measurements of generated electricity from the wind turbines.
- The primary recording of the electricity fed to the state utility grid is carried out jointly at the incoming feeder of the state power utility (MSEDCL). Turbines for sale to utility are connected to the feeder.
- The joint measurement is carried out once in a month in presence of both parties (the developer's representative and officials of the state power utility). Both parties signs the recorded reading.
- Metering equipment - Metering is carried out through electronic trivector meters of accuracy class 0.2% required for the project. The main meter is installed and owned by MSEDCL, whereas the project participant owns the check meters. The metering equipment's are maintained in accordance with electricity standards.
- Meter readings - The monthly meter readings (both main and check meters) at the project site and the receiving station are taken simultaneously and jointly by the parties on the first day of the following month. At the conclusion of each meter reading an appointed representative of the MSEDCL and the company signs a document indicating the number of kWh exported to the grid.
- The secondary monitoring, which provides a backup (fail-safe measure) in case the primary monitoring is not carried out, is done at the individual WEGs. Each WEG is equipped with an integrated electronic meter. These meters are connected to the Central Monitoring Station (CMS) of the entire wind farm through a wireless Radio Frequency (RF) network (SCADA). The generation data of individual machine can be monitored as a real-time entity at CMS. The snapshot of generation on the last day of every calendar month is kept as a record both in electronic as well as printed (paper) form.

All the relevant data & reports for maintaining accuracy in future monitoring and reporting of GHGs emission reductions is with the project participant, which follows Quality Management System (QMS) procedure as per ISO 9001 and is ISO certified organization.

SEPL has appointed a full time project in-charge to manage the overall project activity after commissioning. The project in-charge supervises the functioning of the wind farm in close coordination with the officials & technical personnel of Suzlon Energy Limited (SEL).

## **SECTION D. Data and parameters**

### **D.1. Data and parameters fixed ex ante**

<b>Data/Parameter</b>	CO <sub>2</sub> Emission Factor
<b>Unit</b>	tCO <sub>2</sub> / MWh
<b>Description</b>	Carbon emission factor
<b>Source of data</b>	Central Electricity Authority – Carbon Dioxide baseline Database version 3 published on 15/12/2007
<b>Value(s) applied</b>	0.92
<b>Choice of data or measurement methods and procedures</b>	The used data is from an official source.

Purpose of data/parameter	Baseline emission calculation. Combined margin including imports (average of operating and built margin) for the western grid of India.
Additional comments	This data is fixed ex-ante for the entire crediting period

**D.2. Data and parameters monitored**

<b>Data/Parameter</b>	<b>EG<sub>y, export</sub></b>
Unit	MWh
Description	Gross Electricity Exported by Project Activity to the grid as per Monthly Credit Report
Measured/calculated/default	Measured
Source of data	Monthly Credit Report by MSEDCL
Value(s) of monitored parameter	77,818
Monitoring equipment	The Main Meter & Check Meter of accuracy class (0.2s) is connected to individual feeder at the sub-station where all the WEG's (including that of the project activity) are connected. Gross Electricity Exported by all WEG's including project activity (connected to the individual feeder) are recorded every month from each Main Meter & Check Meter connected at the substation jointly by Project Proponents representative i.e. Suzlon Infrastructure Services Limited (here onwards SISL) & MSEDCL personnel. Based on this monthly recording MSEDCL does an apportioning (apportioning procedure described in section B.7.2) to calculate the gross electricity exported by the project activity WEG's to the grid. Reading of Main Meter is considered for calculation of Gross Electricity Exported by Project Activity to the grid and the calculated value is mentioned in Monthly Credit Report. The gross export is summed total of electricity export reading measured and recorded for each main meter & check meter at the sub-stations. Main Meter & Check Meter is owned & controlled by MSEDCL. Check Meter is placed to verify Main Meter readings. It is used as a source of reading in case of any error found in Main Meter
Measuring/reading/recording frequency	Gross Electricity Imported by all WEG's including project activity (connected to the individual feeder) are recorded every month from each Main Meter & Check Meter connected at the sub-station jointly by Project Proponents representative i.e. Suzlon Infrastructure Services Limited (here onwards SISL) & MSEDCL personnel.
Calculation method (if applicable)	Not Applicable
QA/QC procedures	The Main and Check Meters are tested annually for accuracy with a portable calibrated standard meter by the MSEDCL
Purpose of data/parameter	Measurement of Net Electricity generation and imported by project activity's WEG's from the Grid. EG <sub>y, import</sub> is used for calculation of baseline emission.
Additional comments	The data is archived for the entire crediting period + 2 years or the date of last issuance whichever is later, in paper and electronic form.

<b>Data/Parameter</b>	<b>EG<sub>y, import</sub></b>
Unit	MWh
Description	Gross Electricity Imported by Project Activity from the grid as per Monthly Credit Report
Measured/calculated/default	Measured
Source of data	Monthly Credit Report by MSEDCL
Value(s) of monitored parameter	1446

Monitoring equipment	Gross electricity Imported by all the WEG's including project activity WEG's is recorded every month from each main meter and check meter of accuracy class 0.2s, which also records the gross electricity exported as explained above, jointly by Project Proponents representative (SISL) & MSEDCL personnel. Based on this monthly recording MSEDCL does an apportioning (apportioning procedure described in section B.7.2) to calculate the gross electricity imported by the project activity WEG's to the grid. Reading of Main Meter is considered for calculation of Gross Electricity Imported by Project Activity to the grid and the calculated value is mentioned in Monthly Credit Report. The gross import is summed total of electricity import reading measured and recorded for each main meter & check meter at the sub-stations. Main Meter & Check Meter is owned & controlled by MSEDCL. Check Meter is placed to verify Main Meter readings. It is used as a source of reading in case of any error found in Main Meter.
Measuring/reading/recording frequency	Gross Electricity Imported by all WEG's including project activity (connected to the individual feeder) are recorded every month from each Main Meter & Check Meter connected at the sub-station jointly by Project Proponents representative i.e. Suzlon Infrastructure Services Limited (here onwards SISL) & MSEDCL personnel.
Calculation method (if applicable)	not applicable
QA/QC procedures	The Main and Check Meters are tested annually for accuracy with a portable calibrated standard meter by the MSEDCL.
Purpose of data/parameter	Measurement of Net Electricity generation and imported by project activity's WEG's from the Grid. $EG_{y, import}$ is used for calculation of baseline emission.
Additional comments	The data is archived for the entire crediting period + 2 years or the date of last issuance whichever is later, in paper and electronic form.

<b>Data/Parameter</b>	<b><math>EG_y</math></b>
Unit	MWh
Description	Net Electricity Exported by project activity to the grid
Measured/calculated/default	Calculated
Source of data	Monthly Credit Report by MSEDCL
Value(s) of monitored parameter	76,372
Monitoring equipment	$EG_y$ is a calculated value
Measuring/reading/recording frequency	$EG_y$ is a calculated value
Calculation method (if applicable)	Net Electricity exported by the project activity WEG's to the grid is a calculated value and the calculation is done as follows;  $EG_y = (EG_{y, export} - EG_{y, import})$
QA/QC procedures	Net Electricity Exported by Project Activity to the grid mentioned in the Credit Report is cross checked with the invoice of Project Proponent which contains the reference to the period for which it is raised.  Further payment made by the MSEDCL to Project Proponent (bank statement) is cross checked with the Invoice amount as it mentions the Net Electricity Export value. There is a difference between the Bank statement amount and Invoice amount due to Administrative charges levied by MSEDCL, in line with section 9.03 of the PPA signed between PP and MSEDCL.
Purpose of data/parameter	$EG_y$ is the Net Electricity supplied by project activity to the grid. $EG_y$ is used for calculation of baseline emission.

Additional comments	The data is archived for the entire crediting period + 2 years or the date of last issuance whichever is later, in paper and electronic form.
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**D.3. Implementation of sampling plan**

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No sampling approach is applicable/ used in this monitoring period.

**SECTION E. Calculation of emission reductions or net anthropogenic removals****E.1. Calculation of baseline emissions or baseline net removals**

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The baseline emissions ( $BE_y$ ) for the project activity as:

$$BE_y = EG_y * CEF_{grid}$$

Where  $EG_y$  is the net quantity of electricity generated by the project in year  $y$ , and  $CEF_{grid}$  is the carbon emissions factor of the Western grid.

$CEF_{grid}$  is taken from CDM database provided by CEA and it is approved by DNA i.e. Ministry of Environment and Forest, India.

$$BE_y = 76,372 \text{ MWh} * 0.92 \text{ tCO}_2\text{e/MWh}.$$

$$BE_y = 70,262 \text{ tCO}_2$$

**E.2. Calculation of project emissions or actual net removals**

&gt;&gt;

As per AMS-I.D. Version 10, Wind Energy Project i.e. renewable energy sources hence no emissions from project activity.

**E.3. Calculation of leakage emissions**

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As per AMS-I.D. Version 10 If the energy generating equipment is transferred from another activity, leakage is to be considered. In this project no equipment transfer is involved and hence, no leakage is considered for this project.

**E.4. Calculation of emission reductions or net anthropogenic removals**

	Baseline GHG emissions or baseline net GHG removals (t CO <sub>2</sub> e)	Project GHG emissions or actual net GHG removals (t CO <sub>2</sub> e)	Leakage GHG emissions (t CO <sub>2</sub> e)	GHG emission reductions or net anthropogenic GHG removals (t CO <sub>2</sub> e)			
				Before 01/01/ 2013	From 01/01/ 2013 until 31/12/ 2020	From 01/01/ 2021	Total amount
<b>Total</b>	70,262	0	0	0	70,262	0	70,262

**E.5. Comparison of emission reductions or net anthropogenic removals achieved with estimates in the registered PDD**

Amount achieved during this monitoring period (t CO <sub>2</sub> e)	Amount estimated ex ante for this monitoring period in the PDD (t CO <sub>2</sub> e)
70,262	78,069

**E.5.1. Explanation of calculation of “amount estimated ex ante for this monitoring period in the PDD”**

&gt;&gt;

Estimated Emission Reduction according to PDD = 17,063 tCO<sub>2</sub>e per annum

Total number of days in this monitoring period = 1670 days

The ex-ante estimated ER for the current monitoring period has been calculated by factorizing the annualized projected ER value for the equivalent days of the current monitoring period.

$$= (17,063 * 1670) / 365 = 78,069 \text{ tCO}_2\text{e}$$

**E.6. Remarks on increase in achieved emission reductions**

&gt;&gt;

During the present monitoring period, actual emission reductions achieved are 70,262 tCO<sub>2</sub>e whereas estimated emission reductions was 78,069 tCO<sub>2</sub>e.

**E.7. Remarks on scale of small-scale project activity**

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The installed capacity of the project is 8.75 MW which is less than 15 MW. The project activity is a small-scale project activity.

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**Document information**

<i>Version</i>	<i>Date</i>	<i>Description</i>
08.0	6 April 2021	Revision to: <ul style="list-style-type: none"> <li>• Reflect the “Clarification: Regulatory requirements under temporary measures for post-2020 cases” (CDM-EB109-A01-CLAR).</li> </ul>
07.0	31 May 2019	Revision to: <ul style="list-style-type: none"> <li>• Ensure consistency with version 02.0 of the “CDM project standard for project activities” (CDM-EB93-A04-STAN);</li> <li>• Add a section on remarks on the observance of the scale limit of small-scale project activity during the crediting period;</li> <li>• Add "changes specific to afforestation or reforestation project activity" as a possible post-registration changes;</li> <li>• Clarify the reporting of net anthropogenic GHG removals for A/R project activities between two commitment periods;</li> <li>• Make editorial improvements.</li> </ul>
06.0	7 June 2017	Revision to: <ul style="list-style-type: none"> <li>• Ensure consistency with version 01.0 of the “CDM project standard for project activities” (CDM-EB93-A04-STAN);</li> <li>• Make editorial improvements.</li> </ul>
05.1	4 May 2015	Editorial revision to correct version numbering.
05.0	1 April 2015	Revisions to: <ul style="list-style-type: none"> <li>• Include provisions related to delayed submission of a monitoring plan;</li> <li>• Provisions related to the Host Party;</li> <li>• Remove reference to programme of activities;</li> <li>• Overall editorial improvement.</li> </ul>
04.0	25 June 2014	Revisions to: <ul style="list-style-type: none"> <li>• Include the Attachment: Instructions for filling out the monitoring report form (these instructions supersede the "Guideline: Completing the monitoring report form" (Version 04.0));</li> <li>• Include provisions related to standardized baselines;</li> <li>• Add contact information on a responsible person(s)/ entity(ies) for completing the CDM-MR-FORM in A.6 and Appendix 1;</li> <li>• Change the reference number from <i>F-CDM-MR</i> to <i>CDM-MR-FORM</i>;</li> <li>• Editorial improvement.</li> </ul>
03.2	5 November 2013	Editorial revision to correct table in page 1.
03.1	2 January 2013	Editorial revision to correct table in section E.5.
03.0	3 December 2012	Revision required to introduce a provision on reporting actual emission reductions or net GHG removals by sinks for the period up to 31 December 2012 and the period from 1 January 2013 onwards (EB 70, Annex 11).

<i>Version</i>	<i>Date</i>	<i>Description</i>
02.0	13 March 2012	Revision required to ensure consistency with the "Guidelines for completing the monitoring report form" (EB 66, Annex 20).
01.0	28 May 2010	EB 54, Annex 34. Initial adoption.
Decision Class: Regulatory		
Document Type: Form		
Business Function: Issuance		
Keywords: monitoring report		