



**Validation report form for post-registration changes for CDM project activities**
**(Version 01.0)**

Complete this form in accordance with the "Attachment: Instructions for filling out the validation report form for post-registration changes for CDM project activities" at the end of this form.

**VALIDATION REPORT ON POST-REGISTRATION CHANGES (PRCs)**

<b>Title and reference number of the project activity</b>	BII NEE STIPA, UNFCCC ID: 0107 TN P-No. : 8000440166 - 14/139			
<b>Process track</b>	<input checked="" type="checkbox"/> Prior approval <input type="checkbox"/> Issuance <input type="checkbox"/> Renewal of crediting period			
<b>Version number of the validation report on PRCs</b>	Version 01			
<b>Completion date of the validation report on PRCs</b>	20/11/2015			
<b>Type(s) of PRCs</b>	<input type="checkbox"/> Temporary deviations from the registered monitoring plan, monitoring methodology or standardized baseline <input type="checkbox"/> Corrections <input type="checkbox"/> Changes to the start date of the crediting period <input type="checkbox"/> Inclusion of a monitoring plan to a registered project activity <input checked="" type="checkbox"/> Permanent changes from registered monitoring plan, monitoring methodology or standardized baseline <input type="checkbox"/> Changes to the project design of a registered project activity <input type="checkbox"/> Types of changes specific to afforestation and reforestation project activities			
<b>Version number of PDD to which this report applies</b>	Version 07			
<b>Project participant(s)</b>	Gamesa Energía S.A.			
<b>Host Party</b>	Mexico			
<b>Sectoral scope(s), selected methodology(ies), and where applicable, selected standardized baseline(s)</b>	<b>Project Scope (according to UNFCCC sectoral scope numbers for CDM)</b>	<input checked="" type="checkbox"/>	1	Energy Industries (renewable- /non-renewable sources)
		<input type="checkbox"/>	2	Energy distribution
		<input type="checkbox"/>	3	Energy demand
		<input type="checkbox"/>	4	Manufacturing industries
		<input type="checkbox"/>	5	Chemical industry

	<input type="checkbox"/>	6	Construction
	<input type="checkbox"/>	7	Transport
	<input type="checkbox"/>	8	Mining/Mineral production
	<input type="checkbox"/>	9	Metal production
	<input type="checkbox"/>	10	Fugitive emissions from fuels (solid, oil and gas)
	<input type="checkbox"/>	11	Fugitive emissions from production and consumption of halocarbons and hexafluoride
	<input type="checkbox"/>	12	Solvents use
	<input type="checkbox"/>	13	Waste handling and disposal
	<input type="checkbox"/>	14	Afforestation and Reforestation
	<input type="checkbox"/>	15	Agriculture
	<input type="checkbox"/>	16	Carbon capture and storage
	Applied Methodology		ACM0002 "Consolidated baseline methodology for grid-connected electricity generation from renewable sources" Version- 2
Name of DOE		TÜV NORD CERT GmbH	
Name, position and signature of the approver of the validation report on PRCs		 Evgeni Sud, Final Approver	

**SECTION A. Executive summary**

Essential data of the project is presented in the following Table 2-1.

**Table 1: Project Characteristics**

Item	Data	
Project title	BII NEE STIPA	
Project type	<input checked="" type="checkbox"/> Standard	<input type="checkbox"/> PoA
Project size	<input checked="" type="checkbox"/> Large Scale	<input type="checkbox"/> Small Scale
Technical Area(s)	1.2: Renewables	
Location	Juchitán de Zaragoza council, area La Ventosa State Oaxaca, Mexico	
Crediting period	<input type="checkbox"/> Renewable Crediting Period (7 y) <input checked="" type="checkbox"/> Fixed Crediting Period (10 y)	

For a detailed project description please refer to the registered.

**SECTION B. Validation team, technical reviewer and approver**

On the basis of a competence analysis and individual availabilities an assessment team, consistent of 1 team leader and 1 additional team member, were appointed. Furthermore also the personnel for the technical review and the final approval were determined.

The list of involved personnel, the tasks assigned and the qualification status are summarized in the following table below.

**B.1. Validation team member**

No.	Role	Type of resource	Last name	First name	Affiliation (e.g. name of central or other office of DOE or outsourced entity)	Involvement in			
						Desk review	On-site inspection	Interview(s)	Validation findings
1.	Team leader	IR	Raul Gonzalez	Mitre	TÜV NORD MEXICO	X	X	X	X
2.	Team member	IR	Quireza Campos	Oliver	TÜV NORD MEXICO	X	X	X	X

**B.2. Technical reviewer and approver of the validation report on PRCs**

No.	Role	Type of resource	Last name	First name	Affiliation (e.g. name of central or other office of DOE or outsourced entity)
1.	Technical reviewer	IR	Cruz	Sergio	BRTÜV
2	Approver	IR	Evgeni	Sud	TN Cert

**SECTION C. Means of validation****C.1. Desk review**

The assessment of post registration changes consisted of the following steps:

- Appointment of team members and technical reviewers
- A desk review of the registered and revised PDD<sup>/PDD/</sup> submitted by the client and additional supporting documents
- On-Site assessment (if required)
- Background investigation and follow-up interviews with personnel of the project developer and its contractors,
- Resolution of corrective actions (CARs / CLs) (if any)
- Final reporting
- Technical review
- Final approval.

The registered as well as the revised PDD and supporting background documents related to the project design and the post registration changes were reviewed.

A list all documents reviewed or referenced during this validation is presented in **Fehler!**  
**Verweisquelle konnte nicht gefunden werden..**

**C.2. On-site inspection**

Duration of on-site inspection: 28/10/2014 to 30/10/2014				
No.	Activity performed on-site	Site location	Date	Team member
1	Opening meeting	Project site	28/10/2014	OQ / RM
2	Inspection of meters and installations	Project site	28/10/2014	OQ / RM
3	Evidence assessment (licenses, manuals, logbooks, data reports)	Project site	28/10/2014	OQ / RM
4	Interview with O&M personnel		29/10/2014	OQ
5	Evidence assessment (licenses, manuals, logbooks, data reports)	Project site	29/10/2014	OQ / RM
6	ER calculation review	Project site	30/10/2014	RM
7	Summary of findings	Project site	30/10/2014	OQ / RM

**C.3. Interviews**

No.	Interviewee			Date	Subject	Team member
	Last name	First name	Affiliation			
1	Alvarez García	Oswaldo	GAMESA	28-30/10/2014	ER calculaton	RM
2	Santiago García	Lizbeth	GAMESA	28-30/10/2014	Licenses, manuals,	OQ / RM
	Bracamontes	Hector	ENEL	28-30/10/2014	28/10/2014	OQ / RM
	Orosco	Jorge	ENEL	29/10/2014	logbooks, data reports	OQ
	Hernandez Martínez	Alfredo	ENEL	29/10/2014	logbooks, data reports	OQ
	Fabuel Vicente	David	IBERDROLA	29/10/2014	logbooks, data reports	OQ
	Carrasco Villalobos	Eduard	IBERDROLA	29/10/2014	logbooks, data reports	OQ

No.	Interviewee			Date	Subject	Team member
	Last name	First name	Affiliation			
	Vazquez	Alfredo	CFE	28/10/2014	Meters	OQ / RM
	Perez Matus	Vicente	CFE	28/10/2014	Meters	OQ / RM
	Aldino Gomez	Ricardo	CFE	28/10/2014	Meters	OQ / RM

#### C.4. Clarification requests, corrective action requests and forward action requests raised

Areas of validation findings	No. of CL	No. of CAR	No. of FAR
Compliance with PDD form	0	1	0
Temporary deviations from the registered monitoring plan, monitoring methodology or standardized baseline	0	0	0
Corrections	0	0	0
Changes to the start date of the crediting period	0	0	0
Inclusion of a monitoring plan to a registered project activity	0	0	0
Permanent changes from registered monitoring plan, monitoring methodology or standardized baseline	0	0	0
Changes to the project design of a registered project activity	0	0	0
Types of changes specific to afforestation and reforestation project activities	0	0	0
Others (please specify)	0	0	0
<b>Total</b>	<b>0</b>	<b>1</b>	<b>0</b>

### SECTION D. Validation findings

#### D.1. Compliance with PDD form

<b>Means of validation</b>	The project participants used a later version of the PDD form for the revised PDD than the version of the PDD form of the registered PDD. By means of checking updated PDD with the latest applicable and available PDD template form the DOE can confirm that the information transferred to the later version of the PDD form is materially the same as that in the registered PDD besides those changes highlighted and assessed under this report.
<b>Findings</b>	CAR 01
<b>Conclusion</b>	The updated PDD is in line with the latest applicable PDD form.

#### D.2. Temporary deviations from the registered monitoring plan, monitoring methodology or standardized baseline

<b>Means of validation</b>	Not applicable
<b>Findings</b>	-
<b>Conclusion</b>	Not applicable

#### D.3. Corrections

<b>Means of validation</b>	Not applicable
<b>Findings</b>	-
<b>Conclusion</b>	Not applicable

#### D.4. Changes to the start date of the crediting period

<b>Means of validation</b>	Not applicable
<b>Findings</b>	-
<b>Conclusion</b>	Not applicable

#### D.5. Inclusion of a monitoring plan to a registered project activity

<b>Means of validation</b>	Not applicable
<b>Findings</b>	-
<b>Conclusion</b>	Not applicable

### D.6. Permanent changes from registered monitoring plan, monitoring methodology or standardized baseline

<b>Means of validation</b>	Type of change(s):	<input type="checkbox"/>	Permanent Change from Monitoring Plan	
		<input checked="" type="checkbox"/>	Permanent Change from Monitoring Methodology	
	<b>Description of post registration change</b>			
	<b>Start Date:</b> Please provide the start date of the change	01/09/2011	<b>End Date:</b> Please provide the end date of the change, if applicable	N/A
	<b>Description:</b> Please give a detailed description of the change(s)	<p>The formula for calculating the OM was changed from using weighted average to a simple average as follow:</p> <ul style="list-style-type: none"> <li>Original formula:</li> </ul> $EF_{OM,y} = \frac{\sum_{i,j} F_{i,j,y} \cdot COEF_{i,j,y}}{\sum_j GEN_{j,y}}$ <ul style="list-style-type: none"> <li>New formula:</li> </ul> $EF_{OM,y} = \frac{\sum_i FC_{i,y} \times COEF_{i,y}}{EG_y}$ <p>Where:</p> <p><math>FC_{i,y}</math> Quantity of fossil fuel type <math>i</math> which was used in the projects electricity system in year <math>y</math> (mass or volume unit).  <math>COEF_{i,y}</math> is the emission coefficient of fuel <math>i</math> in <math>tCO_2/TJ</math>  <math>EG_y</math> net electricity generated and delivered to the grid by all power sources serving the system, not including low-cost / must-run power plants / units, in year <math>y</math> (MWh).</p>		
	<b>Assessment of post registration change – Permanent changes from MP or MM</b>			
<b>MM compliance:</b> Please check in case of changes to the registered MP, whether they are in compliance with the MM.	<p>A deviation of the applied monitoring methodology ACM0002 is necessary as it is not possible to calculate the Simple OM by the generation-weights average emission per electricity unit of all generating sources serving the system excluding the low-cost/must run generation units as required because there is no available public data of fuel consumption and electricity generation for all generating sources serving the system nor any reliable data from any source</p> <p>Thus, for calculating the Simple OM, an average emission per unit of electricity generated of all the generation types will be used (not taking into consideration the low-cost/must-run generation units), as the available reliable public data just allow this type of calculation.</p>			
<b>Later version of MM:</b> Please check in cases where compliance with a later version of the MM is demonstrated that the conservativeness of the monitoring and verification is not affected.	The new OM calculation method does not use a later version of the MM ACM0002.			

	<b>Accuracy:</b> Please give a detailed assessment whether the deviation is likely to lead to a reduction in the accuracy of the ER calculation.	The change is not likely to lead to a reduction in the accuracy of the ER calculation because the change does not involve any equipment change or calibration plan modification. Also the calculation is based on information public available from the official source SENER (Secretary of Energy). In fact, the change gives accuracy to the ER calculation as it uses reliable public data which could not be done before the change.	
	<b>Conservativeness:</b> Please give a detailed assessment whether conservative assumptions or discount factors have been applied to ensure that ER will not be overestimated.	For the calculation of the OM the conservativeness is kept. As above, the change gives also conservativeness to the ER calculation as it uses reliable public data which could not be done before the change. Thus, the same monitoring will be done, but only reliable data will be used for the calculations.	
	<b>Appendix 1 PS:</b> Check if the changes fall under one of the scenarios of appendix 1 of the PS.	The change in the calculation method of the parameter OM does not fall under one of the scenarios of Appendix 1 of the PS.	
<b>Findings</b>	CAR01		
<b>Conclusion</b>	Based on the above stated the permanent changes from the registered monitoring plan, applied monitoring methodology and/or applied standardized baseline are in accordance with applicable validation requirements related to the permanent changes from the registered monitoring plan, monitoring methodology and/or standardized baseline in the VVS.		
<b>Revised PDD</b>			
<b>Rev. of PDD:</b> Check whether the changes have been fully addressed in a revised PDD.		<input checked="" type="checkbox"/>	The changes have correctly been reflected in the revised PDD.
		<input type="checkbox"/>	A revision of the PDD is not required (in case of temp. changes).
		<input checked="" type="checkbox"/>	The revised PDD has been forwarded in (i) track-change and (ii) clean version.
<b>Prior Approval</b>			
<b>Prior approval:</b> Assess whether the change requires prior approval of the board		<input checked="" type="checkbox"/>	The post registration change requires prior approval
		<input type="checkbox"/>	The post registration change does not require prior approval

#### D.7. Changes to the project design of a registered project activity

Means of validation	Not applicable
Findings	-
Conclusion	Not applicable

#### D.8. Types of changes specific to afforestation and reforestation project activities

Means of validation	Not applicable
Findings	-
Conclusion	Not applicable

**SECTION E. Internal quality control**

Before submission of the final assessment report a technical review is carried out. The technical reviewer is a competent GHG auditor being appointed for the scope this project falls under. The technical reviewer is not considered to be part of the verification team and thus not involved in the decision making process up to the technical review.

As a result of the technical review process the assessment opinion as prepared by the validation team leader may be confirmed or revised. Furthermore reporting improvements might be achieved.

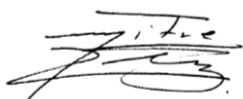
**SECTION F. Validation opinion**

The below listed changes have occurred after the registration of the project / PoA.

<i>Type of Change occurred</i>	<i>Total No. of changes</i>	<i>No. of changes which require prior approval</i>
<input type="checkbox"/> Temporary deviations from the MP		
<input type="checkbox"/> Temporary deviations from the MM		
<input type="checkbox"/> Corrections that do not affect the project		
<input type="checkbox"/> Change to the start date of the crediting p.		
<input type="checkbox"/> Permanent changes from the MP		
<input checked="" type="checkbox"/> Permanent changes from the MM		
<input type="checkbox"/> Design changes to the project activity / PoA		
<input type="checkbox"/> Changes specific to AR projects		

The above listed post registration changes require prior approval of the Board.

Sao Paulo, 20/11/2015



Raul Gonzalez Mitre  
TÜV NORD JI/CDM CP  
Assessment Team Leader

Essen, 20/11/2015




Evgeni Sud  
TÜV NORD JI/CDM CP  
Final Approval



## Appendix 1. Abbreviations

Abbreviations	Full texts
CA	Corrective Action / Clarification Action
CAR	Corrective Action Request
CDM	Clean Development Mechanism
CER	Certified Emission Reduction
CL	Clarification Request
CFE	Federal Commission of Electricity
CO <sub>2</sub>	Carbon dioxide
CO <sub>2e</sub>	Carbon dioxide equivalent
CRE	Energy Regulatory Commission
CP	Certification Program
DNA	Designated National Authority
EB	CDM Executive Board
GHG	Greenhouse gas(es)
O&M	Operation & Maintenance
PA	Project activity
PDD	Project Design Document
PoA	Programme of Activities
PRC	Post Registration Changes
SENER	Secretaría de Energía (Energy Secretary of the Mexican Government)
QC/QA	Quality control/Quality assurance
UNFCCC	United Nations Framework Convention on Climate Change
VVS	Validation and Verification Standard
VT	Validation/Verification Team
WTG	Wind Turbine-Generator

## Appendix 2. Competence of team members and technical reviewers



**Statement of Competence**  
Appointment and authorization according to the procedures of the TUV NORD JICOM Certification Program

**Mr. Sergio Cruz**


SCHEME	STATUS	VALID UNTIL
CDM	Senior Assessor (Validation, Verification) Technical Reviewer	2017-12-16
VCS / ISO 14064-2	Senior Assessor	2017-12-16

Authorization status for technical areas within sectoral scopes:

CODE	TECHNICAL AREA
1.2	Renewables
13.1	Solid waste and wastewater

185 - Rev. 6, Date: 2015-01-07

185\_201 UN085 F20\_2015-01-07\_m6 8.000



**Statement of Competence**  
Appointment and authorization according to the procedures of the TUV NORD JICOM Certification Program

**Mr. Raul Gonzalez Mitre**


SCHEME	STATUS	VALID UNTIL
CDM	Senior Assessor (Validation, Verification) Technical Reviewer	2016-06-27
VCS / ISO 14064-2		2016-06-27

Authorization status for technical areas within sectoral scopes:

CODE	TECHNICAL AREA
1.2	Renewables
13.1	Solid waste and wastewater

962 - Rev. 7, Date: 2015-07-10

962\_201 UN085 F20\_m63 2015-07-10



**Statement of Competence**  
Appointment and authorization according to the procedures of the TUV NORD JICOM Certification Program

**Mr. Oliver Quireza Campos**

SCHEME	STATUS	VALID UNTIL
CDM	Auditor	07-07-2017
VCS / ISO 14064-2	Auditor	07-07-2017

Authorization status for technical areas within sectoral scopes:

CODE	TECHNICAL AREA
1.2	Renewable Energies
13.1	Waste Handling and Disposal
13.2	Animal Waste Management

337 - Rev. 2, Date: 2014-07-08

337\_201 UN085 F20\_2014-07-08\_m62 8.000

## Appendix 3. Documents reviewed or referenced

No.	Reference	Author	Title	References to the document	Provider
	/ACM02/	UNFCCC	ACM0002 ver. 2 "Consolidated methodology for grid-connected electricity generation from renewable sources".	<a href="http://cdm.unfccc.int/methodologies/index.html">http://cdm.unfccc.int/methodologies/index.html</a>	Others
	/EF/	SENER	Balance Nacional de Energía 2011, SENER. - Programa de Obras e Inversiones		SENER

No.	Reference	Author	Title	References to the document	Provider
			<p>del Sector Eléctrico 2011-2026, CFE.</p> <ul style="list-style-type: none"> <li>- Prospectiva del Sector Eléctrico 2005 - 2014, SENER.</li> <li>- Prospectiva del Sector Eléctrico 2006 - 2015, SENER.</li> <li>- Prospectiva del Sector Eléctrico 2004 - 2013, SENER.</li> <li>- Prospectiva del Sector Eléctrico 2008 - 2017, SENER.</li> <li>- Prospectiva del Sector Eléctrico 2009 - 2024, SENER.</li> <li>- Prospectiva del Sector Eléctrico 2012 - 2026, SENER.</li> <li>- Prospectiva del Sector Eléctrico 2010 - 2025, SENER.</li> </ul> <p>- Prospectiva del Sector Eléctrico 2013 - 2027, SENER. E-mail from Oswaldo Alvarez García (<a href="mailto:OSALVAREZ@gamesacorp.com">OSALVAREZ@gamesacorp.com</a>) requesting information to <a href="mailto:prospectivas@energia.gob.mx">prospectivas@energia.gob.mx</a> to calculate the EF with updated data from year 2012 onwards as the last public available information to calculate the EF is from year 2011.</p>		
3	<b>/PDD-T/</b>	UNFCCC	Project Design Document Form (F-CDM_PDD) (Version 6.0)	<a href="https://cdm.unfccc.int/Reference/PDDs_Forms/index.html">https://cdm.unfccc.int/Reference/PDDs_Forms/index.html</a>	Others
4	<b>/VVS/</b>	UNFCCC	CDM Validation and Verification Standard (Version 9)	<a href="http://cdm.unfccc.int/Reference/Standards/index.html">http://cdm.unfccc.int/Reference/Standards/index.html</a>	Others
5	<b>/PS/</b>	UNFCCC	CDM project standard (Version 9)	<a href="http://cdm.unfccc.int/Reference/Standards/index.html">http://cdm.unfccc.int/Reference/Standards/index.html</a>	Others
6	<b>/CPM/</b>	DOE	TÜV NORD JI / CDM CP Manual (incl. CP procedures and forms)		Others
7	<b>/IPCC/</b>	IPCC	<ol style="list-style-type: none"> <li>1. 1996 IPCC Guidelines for National Greenhouse Gas Inventories: work book</li> <li>2. 2006 IPCC Guidelines for National Greenhouse Gas Inventories: work book</li> </ol>	<a href="http://www.ipcc-nggip.iges.or.jp/public/gl/invs1.html">http://www.ipcc-nggip.iges.or.jp/public/gl/invs1.html</a> <a href="http://www.ipcc-nggip.iges.or.jp/public/2006gl/index.html">http://www.ipcc-nggip.iges.or.jp/public/2006gl/index.html</a>	Others
8	<b>/KP/</b>		Kyoto Protocol (1997)		Others
9	<b>/MA/</b>		Decision 3/CMP. 1 (Marrakesh – Accords)		Others
11	<b>/PDD1/</b>	PP	Project Design Document named Bii Nee Stipa” registered 2005-12-25.		PP
12	<b>/PDD2/</b>	PP	Revised PDD reflecting the intended / implemented changes, 2015-11-05		PP
15	<b>/VER/</b>	PP	Documents of previous verifications (Monitoring report, verification report, ER calculation sheet)		PP

## Appendix 4. Clarification requests, corrective action requests and forward action requests

Table 1. CL from this validation

<b>CL ID</b>	xx	<b>Section no.</b>		<b>Date:</b> DD/MM/YYYY
<b>Description of CL</b>				
<b>Project participant response</b>				<b>Date:</b> DD/MM/YYYY
<b>Documentation provided by project participant</b>				
<b>DOE assessment</b>				<b>Date:</b> DD/MM/YYYY

Table 2. CAR from this validation

<b>CAR ID</b>	01	<b>Section no.</b>	Appendix 6, A1, B8	<b>Date:</b> 12/10/2015
<b>Description of CAR</b>				
<ol style="list-style-type: none"> <li>1. The actual change has not been included in Appendix 6 of the updated PDD.</li> <li>2. Section A.1: it not confirmed that the proposed CDM project activity is not a CPA that has been excluded from a registered CDM PoA as a result of erroneous inclusion of CPAs.</li> <li>3. Section B.8: it is not clear that the original PDD was done by XXX and the new changes by XXX.</li> <li>4. Clarify in section B.7.1 why the specific parameter for OM is not possible to monitor if they can be monitored for BM (i.e.: Plant Name; Amount of fuel consumption for the new installed plants in year y; etc).</li> <li>5. Description of EFOM is missing in page 17.</li> </ol>				
<b>Project participant response</b>				<b>Date:</b> 13/10/2015
<ol style="list-style-type: none"> <li>1. The change has been included in Appendix 6.</li> <li>2. This text has been included in section A.1.</li> <li>3. This section has been modified as requested.</li> <li>4. An explanation has been included in this section.</li> <li>5. Now the definition of EFOM is included.</li> </ol>				
<b>Documentation provided by project participant</b>				
<i>PDD version 7</i>				
<b>DOE assessment</b>				<b>Date:</b> 13/10/2015
<ol style="list-style-type: none"> <li>1. The included description of the change is in line with the change identified in the 2nd verification.</li> <li>2. It is confirmed that the CDM PA is not CPA belonging to a PoA.</li> <li>3. The included information about the person who elaborates the PDD is correct.</li> <li>4. Clarification included is in line with the reports from SENER observed by the VT.</li> <li>5. EFOM definition included is in line with the methodology.</li> </ol>				

Table 3. FAR from this validation

<b>FAR ID</b>	xx	<b>Section no.</b>		<b>Date:</b> DD/MM/YYYY
<b>Description of FAR</b>				
<b>Project participant response</b>				<b>Date:</b> DD/MM/YYYY
<b>Documentation provided by project participant</b>				
<b>DOE assessment</b>				<b>Date:</b> DD/MM/YYYY

## Appendix 5. Assessment of Financial Parameters

Assessment of Financial Parameters (VVS, §§ 129, 130 / in case financial parameters from FSR §131 and §132)

<input type="checkbox"/>	No financial parameters are used for additionality justification					
<input checked="" type="checkbox"/>	Assessment of all financial parameters see below					
Parameter	Value applied	Unit	Source of Information (please indicate document and page)	Reference	DOE ASSESSMENT	
					Correctness of value applied	Comment
				//	<input type="checkbox"/>	
				//	<input type="checkbox"/>	
				//	<input type="checkbox"/>	
				//	<input type="checkbox"/>	
				//	<input type="checkbox"/>	
				//	<input type="checkbox"/>	
				//	<input type="checkbox"/>	

## Appendix 6. Assessment of Barrier Analysis

### Assessment of Barrier Analysis (VVS, §§ 133-136)

<input checked="" type="checkbox"/>	No barrier parameters are used for additionality justification			
<input type="checkbox"/>	Assessment of barriers see below			
Kind of Barrier (invest, tech, other)	Description of Barrier	Evidence used	Assessment of validation team	
			Appropriateness of information source	Explanation of final result
			<input checked="" type="checkbox"/>	
			<input checked="" type="checkbox"/>	
			<input checked="" type="checkbox"/>	
			<input checked="" type="checkbox"/>	
			<input checked="" type="checkbox"/>	
			<input checked="" type="checkbox"/>	
			<input checked="" type="checkbox"/>	