



Monitoring report form for CDM project activity
(Version 08.0)

MONITORING REPORT			
Title of the project activity	Grid Connected Wind Power Project in Tamil Nadu		
UNFCCC reference number of the project activity	7415 ¹		
Version number of the PDD applicable to this monitoring report	09		
Version number of this monitoring report	01		
Completion date of this monitoring report	21/06/2021		
Monitoring period number	First monitoring period		
Duration of this monitoring period	04/10/2019 to 31/12/2020 (both days inclusive)		
Monitoring report number for this monitoring period	Not Applicable		
Project participants	CLP Wind Farms (India) Private Limited (Private Entity)		
Host Party	India		
Applied methodologies and standardized baselines	Applied Methodology: Grid-connected electricity generation from renewable sources, ACM0002, Version 20, EB 105 Standardized Baseline: NA		
Sectoral scopes	Sectoral Scope 1: Energy Industries (renewable - /non renewable sources)		
Amount of GHG emission reductions or net anthropogenic GHG removals achieved by the project activity in this monitoring period	Amount achieved before 1 January 2013	Amount achieved from 1 January 2013 until 31 December 2020	Amount achieved from 1 January 2021
	0 tCO _{2e}	88,221 tCO _{2e}	0 tCO _{2e}
Amount of GHG emission reductions or net anthropogenic GHG removals estimated ex ante for this monitoring period in the PDD	142,082 tCO _{2e}		

¹ <http://cdm.unfccc.int/Projects/DB/RWTUV1348481875.12/view>

SECTION A. Description of project activity

A.1. General description of project activity

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The project activity has been implemented by CLP Wind Farms (India) Private Limited ("CLP") in the state of Tamil Nadu, India. The objective of the project activity is to commission and operate a wind farm of 49.5 MW ("the Project") in the Indian state of Tamil Nadu. The Wind Turbine Generators ("WEG") have been supplied by Vestas Wind Technology India Private Limited ("Vestas"). Vestas is responsible for technology and equipment supply, as well as the operation and maintenance of the WEGs.

The Project uses wind energy to generate electricity using 1.65 MW Wind Turbine Generators (WEGs) in the Tamil Nadu state in India. Total 30 numbers 1.65 MW of Vestas make WEGs have been installed as part of this Project by CLP. The power generated from this project activity is supplied to Integrated Indian grid. The Project has been fully commissioned and supplying electricity to Integrated Indian grid.

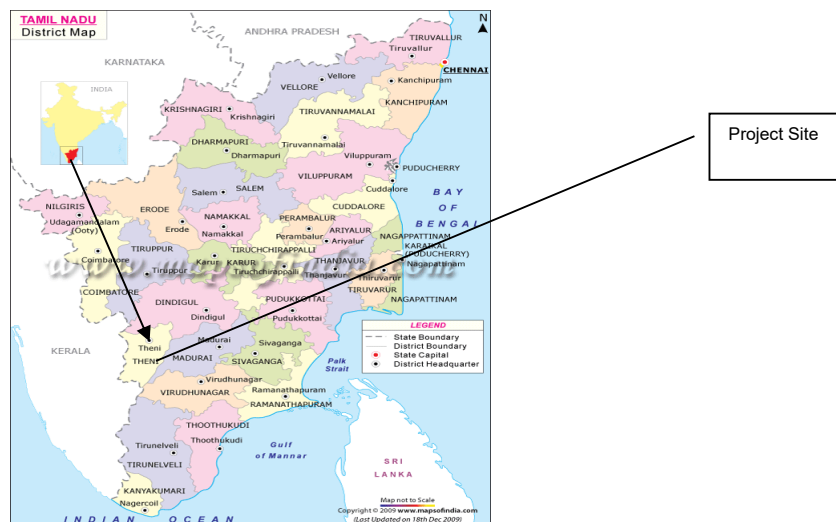
During this reported monitoring period 04/10/2019 to 31/12/2020 (both days included) the project activity has supplied 93,663.10 MWh of electricity, and thus contributing to the GHG reductions of 88,221 tCO₂e.

A.2. Location of project activity

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The Project is spread across Jangalpatti, Poomalaikundu, Govindanagram & Seepalakottai villages in Theni & Uttamapalayamtaluka Taluk of Theni district of Tamil Nadu state in India. The nearest airport and railway station are in Madurai city, which is located at a distance of approximately 75 km from the project activity site.

Project Location Map:



The coordinates of individual WEGs of this site are as below:

Sr. No.	Loc No.	HTSC No.	Village	Taluk	Longitude (E)	Latitude (N)
1	TPK 746	WEG T 53	Poomalaikundu	Theni	77°27'29.01"	9°53'48.72"
2	TPK 569	WEG T 54	Poomalaikundu	Theni	77°27'22.27"	9°54'00.71"
3	TPK 664	WEG T 61	Poomalaikundu	Theni	77°26'42.04"	9°52'39.96"
4	TPK 397	WEG T 55	Poomalaikundu	Theni	77°26'57.69"	9°55'14.05"
5	TPK 642	WEG T 60	Poomalaikundu	Theni	77°27'10.13"	9°53'28.95"
6	TPK 369	WEG T 56	Poomalaikundu	Theni	77°26'40.99"	9°54'43.89"
7	TJP 120	WEG T 51	Jangalpatti	Theni	77°28'15.04"	9°54'02.40"
8	TPK 101	WEG T 58	Poomalaikundu	Theni	77°25'59.63"	9°54'15.04"
9	TPK 336	WEG T 57	Poomalaikundu	Theni	77°26'35.01"	9°54'16.47"
10	TJP 258	WEG T 63	Jangalpatti	Theni	77°28'35.18"	9°53'34.44"
11	TPK 757	WEG T 52	Poomalaikundu	Theni	77°27'48.47"	9°53'54.27"
12	TPK 772	WEG T 62	Poomalaikundu	Theni	77°28'04.62"	9°53'32.52"
13	TPK 139	WEG T 59	Poomalaikundu	Theni	77°25'22.51"	9°53'28.33"
14	TGN 147	WEG T 85	Govindhanagaram	Theni	77°29'44.58"	9°55'20.08"
15	TGN 241	WEG T 84	Govindhanagaram	Theni	77°29'23.42"	9°54'41.52"
16	TPK 58	WEG T 127	Poomalaikundu	Theni	77°26'16.84"	9°54'52.23"
17	TJP 247	WEG T 135	Jangalpatti	Theni	77°28'54.39"	9°53'19.14"
18	TJP 391	WEG T 133	Jangalpatti	Theni	77°28'35.14"	9°52'32.08"
19	TPK 520	WEG T 124	Poomalaikundu	Theni	77°27'59.91"	9°54'45.33"
20	TPK 221	WEG T 110	Poomalaikundu	Theni	77°26'10.50"	9°52'46.15"
21	TPK 130	WEG T 129	Poomalaikundu	Theni	77°25'37.12"	9°53'52.07"
22	TPK 603	WEG T 126	Poomalaikundu	Theni	77°27'00.05"	9°54'29.73"
23	TSK 447	WEG T 131	Seepalakottai	Uttamaplayam	77°27'22.31"	9°52'36.71"
24	TPK 108	WEG T 128	Poomalaikundu	Theni	77°25'34.54"	9°54'07.38"
25	TPK 529	WEG T 125	Poomalaikundu	Theni	77°27'31.72"	9°54'30.80"

Sr. No.	Loc No.	HTSC No.	Village	Taluk	Longitude (E)	Latitude (N)
26	TJP 78	WEG T 123	Jangalpatti	Theni	77°28'35.82"	9°54'08.24"
27	TJP 198	WEG T 136	Jangalpatti	Theni	77°29'16.57"	9°53'23.69"
28	TJP 324	WEG T 134	Jangalpatti	Theni	77°28'51.89"	9°52'56.42"
29	TSK 470	WEG T 132	Seepalakottai	Theni	77°28'10.93"	9°52'32.26"
30	TPK 228	WEG T 130	Poomalaikundu	Theni	77°26'27.69"	9°52'59.62"

A.3. Parties and project participants

Parties involved	Project participants	Indicate if the Party involved wishes to be considered as project participant (Yes/No)
Government of India (Host Party)	CLP Wind Farms (India) Private Limited (Private entity)	No
United Kingdom of Great Britain and Northern Ireland	Natural Capital Partners Europe Limited	No

A.4. References to applied methodologies and standardized baselines

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The approved consolidated baseline and monitoring methodology ACM0002 (Version 20, EB 105), has been used to determine the baseline emissions and emission reduction due to the project activity. The title of this baseline methodology is "Consolidated baseline methodology for grid-connected electricity generation from renewable sources".

The other UNFCCC documents referred are as below:

1. Tool for the demonstration and assessment of additionality (Version 06.0.0, EB 65)
2. Tool to calculate the emission factor for an electricity system (version 7)
3. Guidance on assessment of investment analysis (05, EB 62)
4. Guidelines on demonstration of and assessment of prior consideration of the CDM (Version 04, EB 62)

A.5. Crediting period type and duration

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Type of crediting period	Renewable
Crediting period from	04/10/2019 to 03/10/2026
Length of the Crediting Period	7 Years
Monitoring period from	04/10/2019 to 31/12/2020

SECTION B. Implementation of project activity

B.1. Description of implemented project activity

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The total installed capacity of the project is 49.5 MW, which comprises in total 30 WEGs at Tamil Nadu. The technology used for the project activity is of Vestas Wind Technology India Private

Limited. All the WEGs in the project activity have been commissioned. The technical specifications of these 1.65 MW WEG are provided in the table below

Technical Description	Specification
Rotor Diameter	82 m
Hub Height	78 m
Power regulation	Active-Stall®
Air Brake	Full blade pitch by three separate hydraulic pitch cylinders.
Nominal Revolutions	14.4 rpm
Rated voltage	690V
Generator	
Type of generator	Asynchronous water cooled
Rated power output	1650 kW
Rotor	
No of blades	3
Swept area	5,281 m ²
Control	
Type	Microprocessor-based monitoring of all turbine functions with the option of remote monitoring. Output regulation and optimization via Active-Stall
Operational Data	
Cut- in wind speed	3.5 m/s
Nominal wind speed	13 m/s
Cut-out wind speed (10 minutes)	20 m/s
Gearbox	
Type	Planetary/helical stages

These WEGs generate power at 690 V which is then stepped up to 33 kV through 3 phase transformers located near the WEG. The metering point is located near each of the 30 WEGs of the project activity. A TNEB meter is located near each WEG where the Joint Meter Reading has been documented. The electricity generated by the project activity is supplying to the Southern Grid through Kamachipuram 110kV/33-22kV Substation.

All the WEGs have run successfully during the reported monitoring period. All the physical and technical features as stated in the registered PDD are in place and project has been operated as described in the registered PDD.

No events or situations happened during the reported monitoring period which can alter the applicability of the applied methodology.

Relevant dates for the project activity

The Commissioning and other relevant dates for each WEG are provided in table below:

Sr. No.	Location No.	HTSC No.	Date of Commissioning
1	TPK 746	WEG T 53	24-Mar-10
2	TPK 569	WEG T 54	24-Mar-10
3	TPK 664	WEG T 61	24-Mar-10

Sr. No.	Location No.	HTSC No.	Date of Commissioning
4	TPK 397	WEG T 55	24-Mar-10
5	TPK 642	WEG T 60	24-Mar-10
6	TPK 369	WEG T 56	24-Mar-10
7	TJP 120	WEG T 51	24-Mar-10
8	TPK 101	WEG T 58	24-Mar-10
9	TPK 336	WEG T 57	24-Mar-10
10	TJP 258	WEG T 63	24-Mar-10
11	TPK 757	WEG T 52	24-Mar-10
12	TPK 772	WEG T 62	24-Mar-10
13	TPK 139	WEG T 59	24-Mar-10
14	TGN 147	WEG T 85	18-May-10
15	TGN 241	WEG T 84	18-May-10
16	TPK 58	WEG T 127	29-Jul-10
17	TJP 247	WEG T 135	29-Jul-10
18	TJP 391	WEG T 133	29-Jul-10
19	TPK 520	WEG T 124	29-Jul-10
20	TPK 221	WEG T 110	02-Jul-10
21	TPK 130	WEG T 129	29-Jul-10
22	TPK 603	WEG T 126	29-Jul-10
23	TSK 447	WEG T 131	29-Jul-10
24	TPK 108	WEG T 128	29-Jul-10
25	TPK 529	WEG T 125	29-Jul-10
26	TJP 78	WEG T 123	29-Jul-10
27	TJP 198	WEG T 136	29-Jul-10
28	TJP 324	WEG T 134	29-Jul-10
29	TSK 470	WEG T 132	29-Jul-10
30	TPK 228	WEG T 130	29-Jul-10

B.2. Post-registration changes

B.2.1. Temporary deviations from the registered monitoring plan, applied methodologies, standardized baselines or other methodological regulatory documents

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There is no request for temporary deviation applied during this monitoring period.

B.2.2. Corrections

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There is no request for correction applied during this monitoring period.

B.2.3. Changes to the start date of the crediting period

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Not applicable

B.2.4. Inclusion of monitoring plan

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Not applicable

B.2.5. Permanent changes to the registered monitoring plan, or permanent deviation of monitoring from the applied methodologies, standardized baselines, or other methodological regulatory documents

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Not applicable

B.2.6. Changes to project design

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Not applicable

B.2.7. Changes specific to afforestation or reforestation project activity

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Not applicable

SECTION C. Description of monitoring system

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The approved large scale methodology ACM0002 (20), stipulates the monitoring of the net electricity generation supplied by the project plant/unit to the grid.

Project proponent has signed an “Operation and Maintenance” contract with Vestas for operation & maintenance of WEGs. The performance of the WEGs, safety in operation and scheduled /breakdown maintenances are organized and monitored by the Vestas and their activities are supervised by CLP through their site staff. Vestas also provides daily generation data to CLP through website.

A power purchase agreement has been signed with TNEB. CLP has installed two identical energy meters – main meter and check meters of 0.5s or more accuracy class (0.2s) at each WEG’s 33kV outgoing feeder (metering point). All the energy meters are duly approved, tested and sealed by TNEB. This comply with the requirements of the Electricity Rules. The main meter readings at the metering point are undertaken every month jointly by the representatives of the State Grid/ TNEB and representative of CLPWF for the previous month. The meter readings are jointly certified by representatives of the State Grid/ TNEB and CLPWF.

The TNEB carries out the calibration, periodical testing, sealing and maintenance of meters in the presence of project representatives. The frequency of meter testing is once in five year. All meters are tested at the Metering Point.

Metering procedure

The metering is carried out at TNEB meter located near to each WEG (30 TNEB dedicated meters for 30 WEGs of the project activity). This is the metering point wherein the Joint Meter Reading (JMR) is carried out every month in presence of the representatives of the project proponent & the state electricity utility (TNEB). This JMR is used for calculation of the amount of electricity supplied to the grid against which the utility makes the payment to the project proponent. The JMR document contains “export”, “import” and “net export” of the electricity to/ from the southern grid. In case of failure of main meter reading, check meter will be used for the purpose of JMR and billing.

The general conditions set out for metering, recording, meter readings, meter inspections, Test & Checking and communication are as per the PPA (power purchase agreement) with TNEB.

Metering: The electricity supplied to the state grid is metered through the two way export meter installed by TNEB at the high voltage side of the step up transformer installed at the project Site.

Metering Equipment: The metering equipment is an electronic trivector meter of accuracy class 0.5 or higher (0.2s) required for the project. The meters are owned, maintained and operated by TNEB. The metering equipment is maintained in accordance with the electricity standards prevalent in Tamil Nadu. During this monitoring period, main meters are replaced with higher accuracy class (i.e. 0.2s) in line with Standards on Installation and Operation of Meters (pg no 15 of 20) of the notification dated 17/03/2006 published by Central Electricity Board, Govt. of India (www.aegcl.co.in/Metering_Regulations_Of_CEA_17_03_2006.pdf) which is conservative for the project activity.

Meter Readings: The monthly meter readings are taken jointly by the TNEB and representative of CLPWF for the last month. At the conclusion of each meter reading appointed representative of the TNEB and CLPWF, sign the document indicating the number of kWh injected by the main meter. CLPWF has also installed the check meter. The check meter reading shall only be considered when main meter is found to be defective or stopped. However, in this monitoring period same incident has not reported by TNEB representative.

Apart from the main meter and the check meter, every WEG is equipped with an inbuilt meter (called controller) which continuously records the electricity generated by each WEG.

Inspection of Energy Meters: The two-way revenue meters are of 0.5s or higher accuracy class are installed at grid interconnection point. The meter is jointly inspected and sealed on behalf of the parties and is not to be interfered with by either party except in the presence of the other party or its accredited representative.

Meter Test Checking: The meter is tested for accuracy with reference to a portable standard meter owned by TNEB. The meter is deemed to be working satisfactorily if the errors are within specifications for meters of 0.5s or higher accuracy class (0.2s). The consumption registered by the main meter alone holds good for the purpose of metering electricity supplied to the grid as long as the error in the meter is within the permissible limits.

Readings of both Main and Check meters shall be taken every month and shall be compared with each other. Following QA-QC scenarios are planned to demonstrate accuracy of the metering equipment,

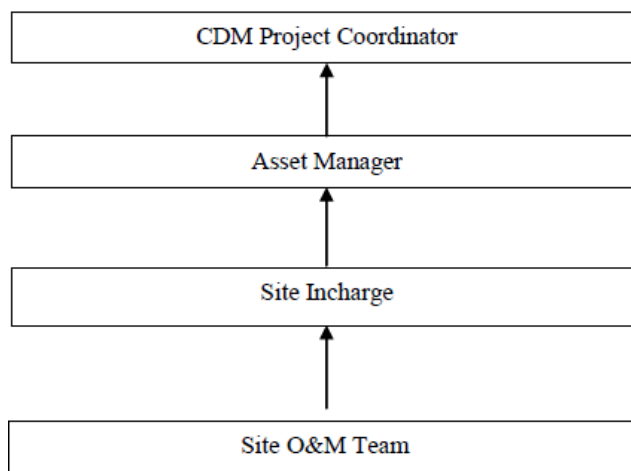
1. If the difference between the readings of both meters is lower than total permissible error of both the meters, reading of Main meter is considered for emission reduction calculation
2. If the difference between the readings of both meters is higher than total permissible error of both the meters, both the meters shall be tested.
 - a. During such test, if Main meter is found working within the permissible limits then, reading of Main meter will be considered for emission reduction calculation and Check meter will be calibrated
 - b. During such test, if Check meter is found working within the permissible limits then, reading of Check meter will be considered for emission reduction calculation and Main meter will be calibrated

- c. During such test, if error of both the meters are found to be more than their individual permissible error limits, then error of Main meter will be applied in a conservative manner to its reading in emission reduction calculation. Such correction will be applied to entire generation record starting from the last calibration due date to the date of testing.

In this monitoring period, no such incident has reported by the TNEB representatives. The details of calibration for the current monitoring period are provided in Annexure 1 of this report.

Project management structure

The operation and maintenance team consist of representatives of technology supplier, Vestas, who records the readings and prepare daily generation reports of all the WEGs. The primary recording of the electricity fed to the electricity grid is carried out jointly at the TNEB meter located near each WEG. The organizational and management structure for the monitoring of the project activity is as follows:

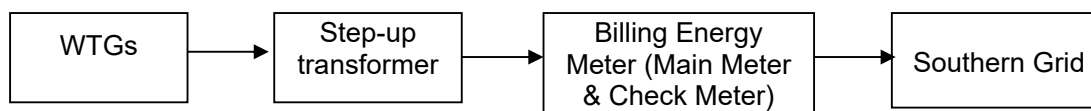


The project team is delegated with the responsibility to monitor and document the electricity generated and also safe keeping of the recorded data. The project team is also responsible for calculation of emission reduction in the most transparent and relevant manner. All the monitoring data is stored/will be recorded and kept under safe custody. The organizational structure for the monitoring plan with responsibilities is provided below:

Designation	Responsibilities
CDM Project Coordinator	<ul style="list-style-type: none"> Overall CDM project management Ensures adherence to monitoring plan Estimation of Emission Reductions Holds complete control over monitoring aspects pertaining to the project
Asset Manager	<ul style="list-style-type: none"> Verification of Data (Consistency & Completeness) Storage of Data (Archiving) Review / Corrective and preventive Actions QA/QC procedures
Site Incharge	<ul style="list-style-type: none"> Verification of Data (Consistency & Completeness) Storage of Data (Archiving) Operation & Maintenance

Designation	Responsibilities
Site O&M team	<ul style="list-style-type: none"> Recording of monitored data Storage of Data (Archiving) Operation & Maintenance

Monitoring equipment line diagram is detailed as below:-



SECTION D. Data and parameters

D.1. Data and parameters fixed ex ante

Data/Parameter	EF _{grid,OM,y}
Unit	tCO ₂ e/MWh
Description	Weighted average (net electricity generation) Operating Margin (OM) Emission Factor of Southern Regional Electricity Grid
Source of data	The CO ₂ Baseline Database for the Indian Power Sector - Ministry of Power: Central Electricity Authority (CEA)
Value(s) applied	0.9622
Choice of data or measurement methods and procedures	Operating Margin Emission Factor has been calculated by the Central Electricity Authority using the simple OM approach in accordance with "Tool and BM values as per Version 7.0 of methodological tool to calculate the emission factor for an electricity system" and using data base of CEA. Computed once during PDD finalization.
Purpose of data/parameter	Baseline Emission calculation
Additional comments	Operating margin emission factor is fixed ex-ante

Data/Parameter	EF _{grid,BM,y}
Unit	tCO ₂ e/MWh
Description	Build Margin (BM) Emission Factor of Integrated Indian Grid
Source of data	The CO ₂ Baseline Database for the Indian Power Sector - Ministry of Power: Central Electricity Authority (CEA) Version 15
Value(s) applied	0.8811
Choice of data or measurement methods and procedures	The Build Margin Emission Factor has been calculated by the Central Electricity Authority using the simple OM approach in accordance with "Tool to calculate the emission factor for an electricity system"
Purpose of data/parameter	Baseline Emission calculation
Additional comments	Build margin emission factor is fixed ex-ante

Data/Parameter	Ratio OM:BM
Unit	-
Description	Ratio of Operating margin to build margin used for calculation of combined margin for wind energy project

Source of data	The CO2 Baseline Database for the Indian Power Sector - Ministry of Power: Central Electricity Authority (CEA) Version 15
Value(s) applied	75:25
Choice of data or measurement methods and procedures	Same ratio has been selected in accordance with "Tool to calculate the emission factor for an electricity system"
Purpose of data/parameter	Baseline Emission calculation
Additional comments	Ratio is fixed ex-ante.

Data/Parameter	EF _{grid,CM,y}
Unit	tCO _{2e} /MWh
Description	Combined Margin Emission Factor
Source of data	The CO2 Baseline Database for the Indian Power Sector - Ministry of Power: Central Electricity Authority (CEA) Version 15
Value(s) applied	0.9419
Choice of data or measurement methods and procedures	The Combined Margin Emission Factor has been calculated using the simple OM approach in accordance with "Tool to calculate the emission factor for an electricity system"
Purpose of data/parameter	Baseline Emission calculation
Additional comments	Combined margin emission factor is fixed ex-ante

D.2. Data and parameters monitored

Data/Parameter	EG_{facility,y}
Unit	MWh
Description	Quantity of net electricity generation supplied by the project plant/unit to the grid in year y
Measured/calculated/default	Measured
Source of data	The electricity supplied to the grid has been taken from the Joint Meter Reading Report / Energy Generation Statement issued by TNEB for each WEG. TNEB issues this report / statement based on the generation recorded by meters located near each WEG
Value(s) of monitored parameter	93,663.10
Monitoring equipment	The net electricity supplied to the grid is measured by the main meters and check meters (export and import values) installed by TNEB at the metering point near each WEG. The Total Net Electricity supplied to the grid by the project activity is the summation of Net Electricity supplied by individual 30 WEG of the project activity. For details monitoring equipment refer Annexure 1 of the MR
Measuring/reading/recording frequency	Monthly
Calculation method (if applicable)	Not Applicable
QA/QC procedures	Accuracy of meters: 0.5s or higher class Frequency of calibration: Once in five years. The quantity of net electricity supplied has been cross verified from the invoice raised to TNEB by CLP.

Purpose of data/parameter	Calculation of baseline emissions or baseline net GHG removals by sinks
Additional comments	The data will be archived for two years after the end of the last crediting period or till the last issuance of CERs for the project activity, whichever is later.

D.3. Implementation of sampling plan

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Not Applicable

SECTION E. Calculation of emission reductions or net anthropogenic removals**E.1. Calculation of baseline emissions or baseline net removals**

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Baseline emissions include only CO₂ emissions from electricity generation in fossil fuel fired power plants that are displaced due to the project activity. The baseline emissions for the monitoring period are calculated as follows:

$$ER_y = BE_y - PE_y$$

$$\text{Since } PE_y = 0$$

$$\text{Thus, } ER_y = BE_y$$

$$BE_y = EG_{PJ,y} * EF_{grid,CM,y}$$

Where

$EG_{PJ,y}$ = Net electricity supplied to the southern regional grid (MWh) for the monitoring period

$EF_{grid,CM,y}$ = Baseline Emission Factor

Thus,

$$BE_y = 93,663.10 * 0.9419 \text{ tCO}_2\text{e}$$

$$= 88,221.00 \text{ tCO}_2\text{e (rounded down value)}$$

E.2. Calculation of project emissions or actual net removals

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The project activity involves harnessing of wind energy and its conversion to electricity. Hence, according to ACM0002 Version 20, there is no project emissions in the project activity.

Hence,

$$PE_y = 0$$

E.3. Calculation of leakage emissions

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As per ACM0002 Version 20, no leakage has been considered for the calculation of emission factor.

E.4. Calculation of emission reductions or net anthropogenic removals

	Baseline GHG emissions	Project GHG emissions	Leakage GHG emissions	GHG emission reductions or net anthropogenic GHG removals (t CO ₂ e)
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				Before 01/01/ 2013	From 01/01/ 2013 until 31/12/ 2020	From 01/01/ 2021	Total amount
Total	88,221	0	0	0	88,221	0	88,221

E.5. Comparison of emission reductions or net anthropogenic removals achieved with estimates in the registered PDD

Amount achieved during this monitoring period (t CO ₂ e)	Amount estimated ex ante for this monitoring period in the PDD (t CO ₂ e)
88,221	142,082

E.5.1. Explanation of calculation of “amount estimated ex ante for this monitoring period in the PDD”

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Start Date of Monitoring Period : 04/10/2019

End Date of Monitoring Period : 31/12/2020

No. of Days in Monitoring Period (Including both days) : 455 days

Estimated ER per year as per Registered PDD : 113,643 tCO₂

Estimated ER for the Monitoring Period = 113,643 * 455/365 tCO₂

= 142,082 tCO₂

E.6. Remarks on increase in achieved emission reductions

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The actual emission reductions achieved during this monitoring period is 37.73% lower than the estimated value as per registered PDD which is due to lower wind availability at site. Wind availability is a natural phenomenon which is beyond the control of CLP.

E.7. Remarks on scale of small-scale project activity

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Not applicable

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Document information

<i>Version</i>	<i>Date</i>	<i>Description</i>
08.0	6 April 2021	Revision to: <ul style="list-style-type: none"> • Reflect the “Clarification: Regulatory requirements under temporary measures for post-2020 cases” (CDM-EB109-A01-CLAR).
07.0	31 May 2019	Revision to: <ul style="list-style-type: none"> • Ensure consistency with version 02.0 of the “CDM project standard for project activities” (CDM-EB93-A04-STAN); • Add a section on remarks on the observance of the scale limit of small-scale project activity during the crediting period; • Add "changes specific to afforestation or reforestation project activity" as a possible post-registration changes; • Clarify the reporting of net anthropogenic GHG removals for A/R project activities between two commitment periods; • Make editorial improvements.
06.0	7 June 2017	Revision to: <ul style="list-style-type: none"> • Ensure consistency with version 01.0 of the “CDM project standard for project activities” (CDM-EB93-A04-STAN); • Make editorial improvements.
05.1	4 May 2015	Editorial revision to correct version numbering.
05.0	1 April 2015	Revisions to: <ul style="list-style-type: none"> • Include provisions related to delayed submission of a monitoring plan; • Provisions related to the Host Party; • Remove reference to programme of activities; • Overall editorial improvement.
04.0	25 June 2014	Revisions to: <ul style="list-style-type: none"> • Include the Attachment: Instructions for filling out the monitoring report form (these instructions supersede the "Guideline: Completing the monitoring report form" (Version 04.0)); • Include provisions related to standardized baselines; • Add contact information on a responsible person(s)/ entity(ies) for completing the CDM-MR-FORM in A.6 and Appendix 1; • Change the reference number from <i>F-CDM-MR</i> to <i>CDM-MR-FORM</i>; • Editorial improvement.
03.2	5 November 2013	Editorial revision to correct table in page 1.
03.1	2 January 2013	Editorial revision to correct table in section E.5.

<i>Version</i>	<i>Date</i>	<i>Description</i>
03.0	3 December 2012	Revision required to introduce a provision on reporting actual emission reductions or net GHG removals by sinks for the period up to 31 December 2012 and the period from 1 January 2013 onwards (EB 70, Annex 11).
02.0	13 March 2012	Revision required to ensure consistency with the "Guidelines for completing the monitoring report form" (EB 66, Annex 20).
01.0	28 May 2010	EB 54, Annex 34. Initial adoption.
Decision Class: Regulatory		
Document Type: Form		
Business Function: Issuance		
Keywords: monitoring report		