 <p style="text-align: center;">Monitoring report form for CDM project activity (Version 07.0)</p>		
MONITORING REPORT		
Title of the project activity	Vaayu India Wind Power Project in Jaisalmer, Rajasthan	
UNFCCC reference number of the project activity	5186	
Version number of the PDD applicable to this monitoring report	5.0	
Version number of this monitoring report	1.0	
Completion date of this monitoring report	26/05/2020	
Monitoring period number	Eight	
Duration of this monitoring period	01/01/2019-31/03/2020 (including both days)	
Monitoring report number for this monitoring period	NA	
Project participants	Vaayu (India) Power Corporation Private Limited ACT Financial Solutions B.V. Statkraft Markets GmbH First Climate Markets A.G.	
Host Party	India	
Applied methodologies and standardized baselines	Approved consolidated baseline methodology ACM0002 (Version 12.1.0, EB 58)	
Sectoral scopes	Sectoral Scope 1 - Energy industries (renewable/ non-renewable sources).	
Amount of GHG emission reductions or net anthropogenic GHG removals achieved by the project activity in this monitoring period	Amount achieved before 1 January 2013	Amount achieved from 1 January 2013
	0	92,156
Amount of GHG emission reductions or net anthropogenic GHG removals estimated ex ante for this monitoring period in the PDD	108,889	

SECTION A. Description of project activity

A.1. General description of project activity

>>

- (a) *Purpose of the project activity and the measures taken for GHG emission reductions or net anthropogenic GHG removals by sinks;*

The purpose of the project activity is to utilize renewable wind energy for generation of electricity. The project activity replaces anthropogenic emissions of greenhouse gases (GHG's) into the atmosphere, which is 92,156 tCO₂e for this monitoring period, by displacing the equivalent amount of electricity generation through the operation of existing fuel mix in the grid comprising mainly fossil fuel based power plants and future capacity expansions connected to the grid. In the absence of the project activity the equivalent amount of electricity would have been generated from the connected/ new power plants in the NEWNE grid, which are/ will be predominantly based on fossil fuels. Whereas the electricity generation from operation of Wind Energy Convertors (WEC's) is emission free.

- (b) *Brief description of the installed technology and equipment;*

The project activity involves supply, erection, commissioning and operation of 63 machines of rated capacity 800 KW each. The machines are Wind World E-53 make. Wind World (India) Ltd (WWIL) is the turbine supplier and is the operations and maintenance contractor.

- (c) *Relevant dates for the project activity (e.g. construction, commissioning, continued operation periods, etc.);*

The WECs under the project activity were commissioned between 14/05/2011 and 14/07/2011. The expected operational lifetime of the project is for 20 years. The project activity was registered as CDM project on 20/09/2011.

- (d) *Total GHG emission reductions or net anthropogenic GHG removals by sinks achieved in this monitoring period.*

The total emission reductions achieved under this monitoring period (01/01/2019-31/03/2020) is 92,156 tCO₂. The details of issuance of CERs for the previous monitoring periods are as follows:

Monitoring Period No.	Monitoring Period	CER Issued
First Issuance	01 Oct 2011 - 30 Jun 2012 (Inclusive of both days)	61,479
Second issuance	01 Jul 2012 - 31 Dec 2012 (Inclusive of both days)	41,769
Third issuance	01 Jan 2013 - 31 Jan 2014 (Inclusive of both days)	88,399
Fourth Issuance	01 Feb 2014 - 31 Jan 2015 (Inclusive of both days)	82,180
Fifth Issuance	01 Feb 2015 - 31 Mar 2016 (Inclusive of both days)	84,681
Sixth Issuance	01/04/2016-31/03/2017 (Inclusive of both days)	58,417
Seventh Issuance	01 Apr 2017 - 31 Dec 2018(Inclusive of both days)	Awaiting issuance request

A.2. Location of project activity

>>

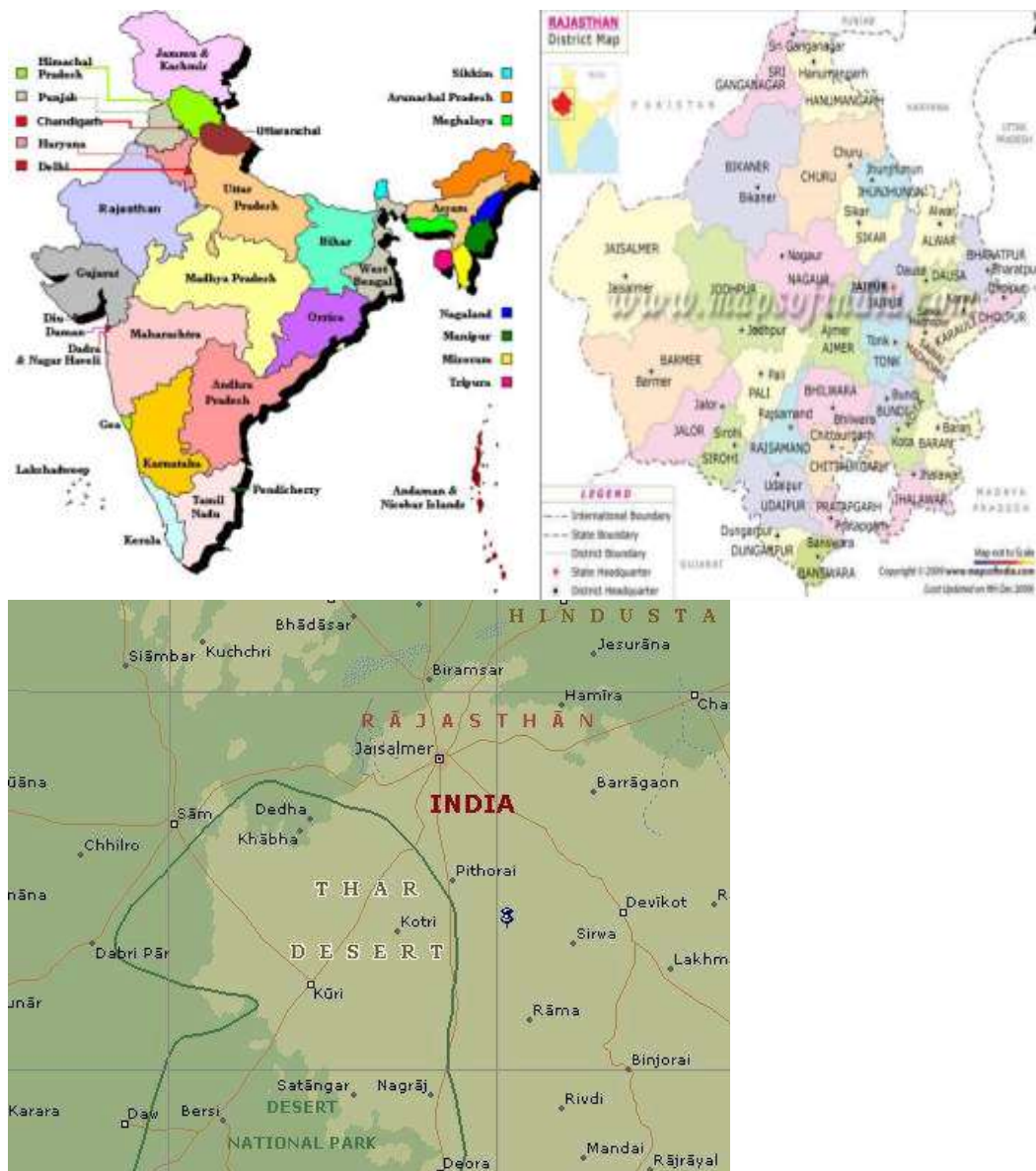
(a) *Host Party(ies);*
India

(b) *Region/State/Province, etc.;*
Northern Region/Rajasthan State

(c) *City/Town/Community, etc.;*
The Project is spread across Sipla, Pithla, Kotri, Senag, Barna and Khuri villages of Jaisalmer District of Rajasthan state in India.

(d) *Physical/ Geographical location.*

The Project is located in Jaisalmer district in the Indian State of Rajasthan. The wind turbines extend between Latitude N 26°40'25.4" to Latitude N 26°44'48.7" and Longitude E 70°42'13.8" to Longitude E 70°49'23.5". The longitude and latitude details of WECs are provided Appendix 2 of revised approved PDD.



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A.3. Parties and project participants

Parties involved	Project participants	Indicate if the Party involved wishes to be considered as project participant (Yes/No)
India (host)	Vaayu (India) Power Corporation Private Limited (Private entity)	No
Netherlands	ACT Financial Solutions B.V.	Yes
Switzerland	Statkraft Markets GmbH	Yes
Germany	First Climate Markets A.G.	Yes

A.4. References to applied methodologies and standardized baselines

>>

- a) ACM0002 “Consolidated baseline methodology for grid-connected electricity generation from renewable sources” (Version 12.1.0, EB 58)
- b) ACM0002 draws upon the following tools which have been used in the PDD: Tool to calculate the emission factor for an electricity system – Version 02
- c) Tool for the demonstration and assessment of additionality – Version 5.2

Further information with regards to the methodology / tools can be obtained at <http://cdm.unfccc.int/methodologies/PAmethodologies/approved.html>

A.5. Crediting period type and duration

>>

The length of the Crediting period of the project activity as per revised approved PDD is 10 years (Fixed). The crediting period start date is 01/10/2011 (from 01/10/2011 to 30/09/2021).

SECTION B. Implementation of project activity**B.1. Description of implemented project activity**

>>

The starting date of operation of the project activity is 14/05/2011.

The commissioning date for all the WECs included in the project activity is given in the table below:

S. No.	WEG S.C. NO	No. & Capacity	Commissioning Date (dd/mm/yyyy)
1	2	1 X 800 kW	30/06/2011
2	3	1 X 800 kW	14/05/2011
3	4	1 X 800 kW	14/05/2011
4	5	1 X 800 kW	14/05/2011
5	6	1 X 800 kW	14/05/2011
6	7	1 X 800 kW	14/05/2011
7	8	1 X 800 kW	14/05/2011
8	9	1 X 800 kW	14/05/2011
9	10	1 X 800 kW	30/06/2011
10	13	1 X 800 kW	14/05/2011
11	14	1 X 800 kW	14/05/2011
12	15	1 X 800 kW	14/05/2011
13	16	1 X 800 kW	14/05/2011
14	17	1 X 800 kW	14/05/2011

15	23	1 X 800 kW	14/05/2011
16	24	1 X 800 kW	14/05/2011
17	25	1 X 800 kW	14/05/2011
18	29	1 X 800 kW	14/05/2011
19	30	1 X 800 kW	14/05/2011
20	32	1 X 800 kW	14/05/2011
21	33	1 X 800 kW	14/05/2011
22	38	1 X 800 kW	14/07/2011
23	39	1 X 800 kW	14/07/2011
24	40	1 X 800 kW	14/07/2011
25	72	1 X 800 kW	14/07/2011
26	79	1 X 800 kW	14/05/2011
27	80	1 X 800 kW	14/05/2011
28	87	1 X 800 kW	14/05/2011
29	88	1 X 800 kW	14/05/2011
30	93	1 X 800 kW	30/06/2011
31	99	1 X 800 kW	15/05/2011
32	101	1 X 800 kW	14/07/2011
33	102	1 X 800 kW	14/07/2011
34	103	1 X 800 kW	15/05/2011
35	106	1 X 800 kW	15/05/2011
36	107	1 X 800 kW	15/05/2011
37	110	1 X 800 kW	15/05/2011
38	114	1 X 800 kW	15/05/2011
39	115	1 X 800 kW	15/05/2011
40	117	1 X 800 kW	15/05/2011
41	118	1 X 800 kW	15/05/2011
42	123	1 X 800 kW	15/05/2011
43	124	1 X 800 kW	15/05/2011
44	125	1 X 800 kW	15/05/2011
45	144	1 X 800 kW	14/05/2011
46	148	1 X 800 kW	14/05/2011
47	150	1 X 800 kW	14/05/2011
48	151	1 X 800 kW	30/06/2011
49	152	1 X 800 kW	14/05/2011
50	157	1 X 800 kW	14/07/2011
51	158	1 X 800 kW	30/06/2011
52	159	1 X 800 kW	30/06/2011
53	503	1 X 800 kW	15/05/2011
54	504	1 X 800 kW	15/05/2011
55	505	1 X 800 kW	15/05/2011
56	507	1 X 800 kW	14/05/2011
57	508	1 X 800 kW	14/05/2011
58	512	1 X 800 kW	30/06/2011
59	513	1 X 800 kW	30/06/2011
60	514	1 X 800 kW	14/07/2011

61	520	1 X 800 kW	15/05/2011
62	521	1 X 800 kW	15/05/2011
63	525	1 X 800 kW	15/05/2011

Wind World operation and maintenance activities are ISO 9001:2008 certified and all the events are recorded at the project site. Referring to the data available, it can be inferred that there has not been any major event for any machines that are included in the project activity. As a part of regular maintenance, the machines are stopped for mechanical and electrical maintenance.

During the current monitoring period, there has not been any event that may impact the applicability of the methodology.

The project activity involves 63-wind energy convertors (WEC's) of Wind World make (800 kW, E-53) with internal electrical lines connecting the project activity with local evacuation facility. The WECs generates 3-phase power at 400V, which is stepped up to 33 KV. The Project can operate in the frequency range of 47.5–51.5 Hz and in the voltage range of 400 V \pm 12.5%. The average life time of the WEC is around 20 years as per the industry standards. The other salient features of the state-of-art-technology are:

Turbine model	E – 53
Rated Power	800 kW
Rated diameter	53 m
Hub height	75 m
Turbine type	Gearless horizontal axis wind turbine with variable rotor speed
Power regulation	Independent electromechanical pitch system for
Cut in wind speed	2.5 m/s
Rated wind speed	12 m/s
Cut out wind speed	28 - 34 m/s
Extreme wind speed	59.5 m/s
Rated rotational speed	32 rpm
Operating range rot. Speed	12 - 29 rpm
Orientation	Upwind
No. of blades	3
Blade material	Fibre glass Epoxy reinforced with integral lightning
Gear box type	Gearless
Generator type	Synchronous generator
Braking	Aerodynamic
Output voltage	400 V
Yaw system	Active yawing with 4 electric yaw drives with brake
Tower	74 m Concrete

Figure: E-53 Diagram (Cross sectional drawing of nacelle E-53 / 800 kW).



B.2. Post-registration changes

B.2.1. Temporary deviations from the registered monitoring plan, applied methodologies, standardized baselines or other methodological regulatory documents

>>

Not applicable

B.2.2. Corrections

>>

Not applicable

B.2.3. Changes to the start date of the crediting period

>>

There are no changes to the start date of the crediting period.

B.2.4. Inclusion of monitoring plan

>>

Not applicable

B.2.5. Permanent changes to the registered monitoring plan, or permanent deviation of monitoring from the applied methodologies, standardized baselines, or other methodological regulatory documents

>>

Revision in monitoring plan has been approved by UNFCCC on 06/11/2013 and the description of revised monitoring plan has been provided in section C of the monitoring report & in revised approved PDD version 5, dated 04/10/2013.

(Weblink: <https://cdm.unfccc.int/PRCContainer/DB/prcp812692939/view>)

B.2.6. Changes to project design

>>

Not applicable

B.2.7. Changes specific to afforestation or reforestation project activity

>>

Not applicable

SECTION C. Description of monitoring system

>>

Approved monitoring methodology ACM0002 Version 12.1.0 Sectoral Scope: 1, "Consolidated baseline methodology for grid-connected electricity generation from renewable sources", by CDM - Meth Panel is proposed to be used to monitor the emission reductions. Wind World (India) Limited is EPC contractor for the project activity. Wind World (India) Limited is responsible for the maintaining all the monitoring data on behalf of VIPCPL in respect of the project activity. Wind World (India) Limited has implemented the management structure for managing the monitored data.

This approved monitoring methodology requires monitoring of the following:

- ☐ Electricity generation from the project activity; and
- ☐ Operating Margin emission factor and build margin emission factor of the grid, where ex ante determination of grid emission factor has been chosen

Since the EF is determined ex ante, hence the monitoring of operating margin emission factor and build margin emission factor is not required. Further, wind based electricity generation is not associated with any kind of leakages. Hence, the sole parameter for monitoring is the electricity generated by the project and supplied to the grid. The project is operated by Wind World (EPC contractor for the project activity) and managed by the PP. The operational and maintenance contract for the project is with Wind World. Wind World is an ISO certified company. Wind World follows documentation practices to ensure the reliability and availability of the data for all the activities as required from the identification of the site, wind resource assessment, logistics, finance, construction, commissioning and operation of the wind power project. The break-up sheet reflecting net electricity supplied by the project activity to the grid is prepared by EPC contractor based on the allocation procedure explained below. Based on this break-up sheet, tariff Invoice is raised by PP to DISCOM.

$E_{JMR, Export}$ = Electricity exported, as recorded by the main meter at the substation

$E_{JMR, Import}$ = Electricity imported, as recorded by the main meter at the substation

$E_{Controller, Export}$ = Summation of electricity generated by the project activity WECs recorded at respective LCS meters

$\sum E_{Controller, Export}$ = Electricity exported by all the WECs (project activity & non project activity) connected to the main meter at the substation, measured at the controller of each WEC

$\sum_{Project} E_{WEC, Export}$ = Summation of electricity exported to the grid by all the WECs (63 machines) included in the project activity.

$\sum_{Project} E_{WEC, Import}$ = Summation of electricity imported from the grid by all the WECs (63 machines) included in the project activity.

Electricity exported by each WECs of project activity (63 machines) is apportioned on the basis of electricity exported recorded at the controller LCS Meter of each project activity WECs and the electricity exported at the main meter and mentioned in the JMR. The export multiplication factor is calculated as follows-

$$\text{Export Multiplication Factor} = \frac{E_{JMR, Export}}{\sum E_{Controller, Export}} \dots\dots\dots (1)$$

Thus the total energy exported by a WECs of the project activity (63 machines) to the grid is given by the equation-

$$\sum_{\text{Project}} E_{\text{WEC,Export}} = \text{Export Multiplication factor} \times E_{\text{Controller, Export}} \dots\dots\dots(2)$$

As the LCS meter doesn't record import, the apportioning of energy imported by WECs of project activity (63 machines) is also done on the basis of electricity exported recorded at the LCS Meter of project activity WECs and the electricity imported at the main meter and mentioned in the JMR. The import multiplication factor is calculated as follows-

$$\text{Import Multiplication Factor} = \frac{E_{\text{JMR,Import}}}{\sum E_{\text{Controller, Export}}} \dots\dots\dots (3)$$

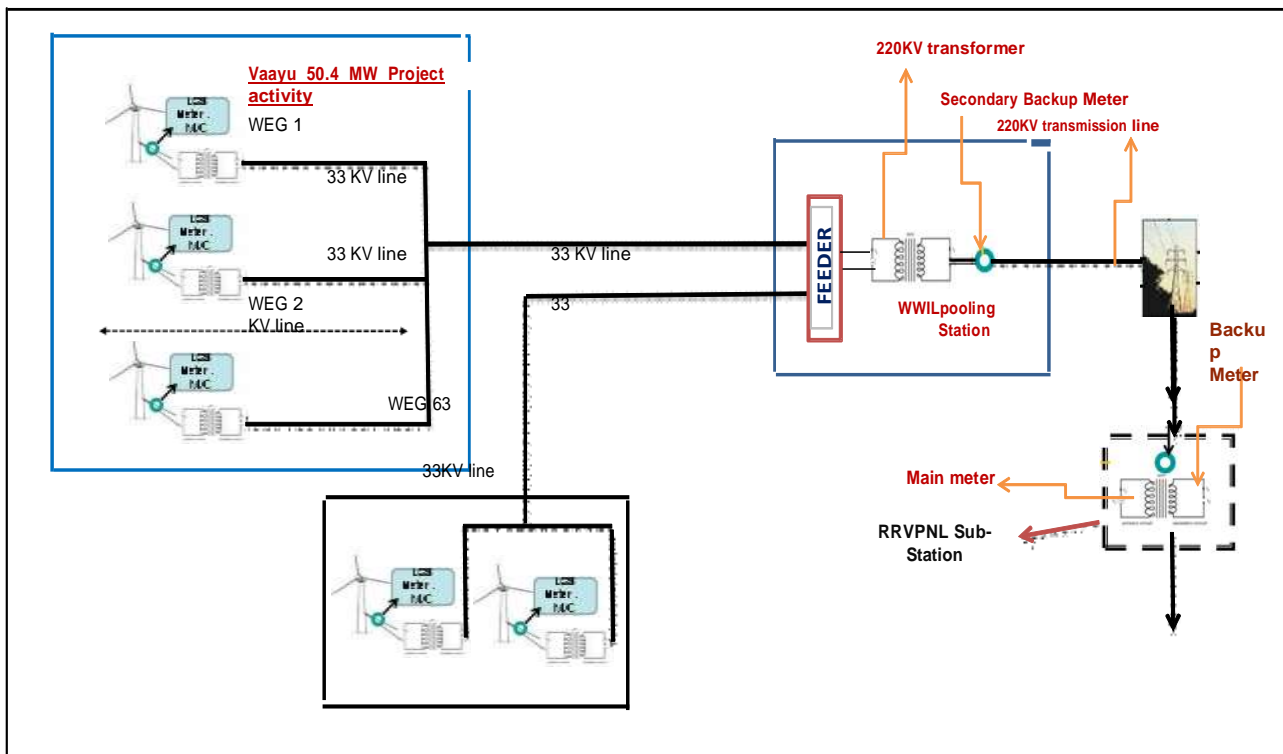
Thus the total energy imported by WECs of the project activity (63 machines) to the grid is given by the equation-

$$\sum_{\text{Project}} E_{\text{WEC,Import}} = \text{Import Multiplication factor} \times E_{\text{Controller, Export}} \dots\dots\dots(4)$$

The net electricity exported by the WECs of the project is given by the equation-

$$E_{G_y} = \sum_{\text{Project}} E_{\text{WEC,Export}} - \sum_{\text{Project}} E_{\text{WEC,Import}} \dots\dots\dots(5)$$

Schematic diagram for the wind farm showing location of main, backup and LCS meters in the wind farm



Metering

- ☐ There is a main & back meter at DISCOM substation with an accuracy class of 0.2s, to which the project & non project activity WECs are connected.
- ☐ There is a secondary back up meter installed at Wind World Pooling substation, although the secondary back up meter reading is not used by DISCOM for calculating the generation.
- ☐ The electricity supplied to the grid is metered at DISCOM substation. Representatives of DISCOM and Wind World jointly take the main/back up meter readings and sign the meter reading on monthly basis.
- ☐ The allocation of the net electricity supplied to the grid by the project activity is done based on the joint meter readings taken at the DISCOM substation & LCS meter readings of individual WECs. Apportioning procedure is applied by the EPC contractor, the details of which have been explained in Section C
- ☐ Based on this apportioning procedure, break up sheet indicating the net electricity supplied to the grid by the project activity is prepared by EPC contractor, based on which the PP raises invoice for payments. The copy of the invoice raised by PP to DISCOM would be used for cross checking the net electricity supplied by project activity as indicated in the break up sheet.
- ☐ The meters will be jointly inspected/ tested once in a year as per the provisions of PPA. The main and the backup metering systems will be sealed in presence of representatives of Wind World and RRVN/Jodhpur DISCOM. Joint inspection and testing will also be carried out as and when difference in monthly meter readings exceeds the sum of maximum error as per accuracy class of main and back up meters.

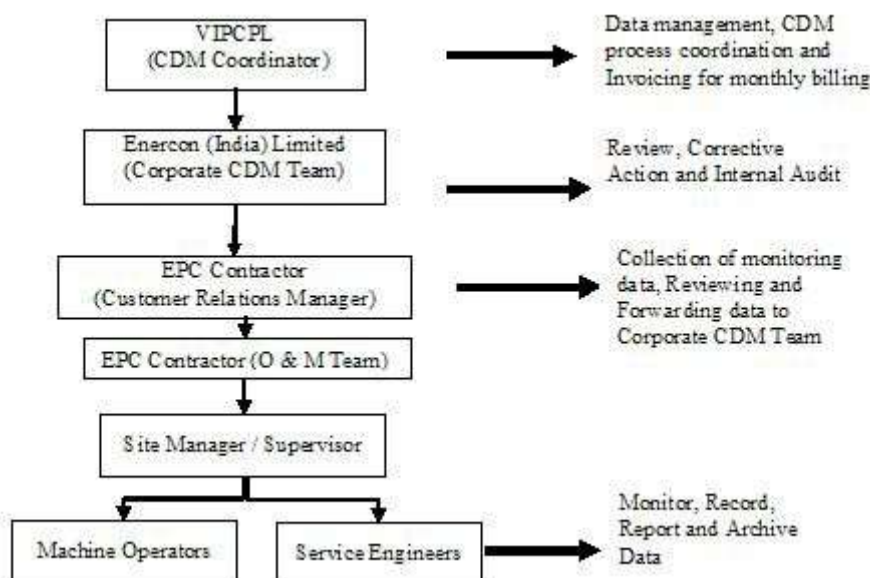
Metering Equipment and Metering Arrangement Information

- ☐ The meters are two-way meter and measure the electricity import and export and give the net electricity.
- ☐ As per the Power Purchase Agreement entered into with the electricity distribution utility, there will be two meters, one main meter and one backup meter. Both meters would be two-way export import meters that measure both export and import of electricity and provide net electricity exported to the grid.
- ☐ In case the meters are found to operate outside the permissible limits, the meters will be either replaced immediately or calibrated. Whenever a main meter goes defective, the consumption recorded by the backup meter will be referred.
- ☐ If main as well as back up metering system becomes defective, the details of the malfunctioning along with date and time and snaps shot parameters along with load survey will be retrieved from the main meter. The exact nature of the malfunctioning will be determined after analyzing the data so retrieved and the consumption recorded by the main meter will be adjusted accordingly.
- ☐ The main meter readings are apportioned based upon the LCS meter readings from the individual WECs to compute net electricity supplied from individual WECs. The LCS meter readings of project activity WECs are archived electronically on continuous basis. Joint meter reading at the DISCOM substation is noted each month. Therefore cumulative LCS meter reading for each month is used for purpose of allocation of net electricity supplied to the grid from the project activity.
- ☐ Both main and back up meters will be calibrated annually (Annex I).
- ☐ The LCS meters do not require calibration as the energy readings of electricity generated at the LCS meter is cross verified by the energy calculated by inverting system installed in the WECs. In case there is any mismatch in the energy values recorded by the LCS meter and the energy values calculated by the inverting system;

the machine will stop working and generate the error report. The operations and maintenance staff will attend to the problem immediately in order to identify the error and correction factor will be determined.

The empirical formula applied for computing net electricity supplied to the grid is detailed above. PP will be monitoring the data sent by the O&M contractor and the data for electricity generated by the project activity will be kept as records for the period of 10+2 years i.e. 2 years beyond the term of crediting period. Wind World is O&M contractor and will be responsible for data recording.

The main and check meters are calibrated once each year and LCS meters do not require calibration as the energy readings of electricity generated at the LCS meter is cross verified by the energy calculated by inverting system installed in the WECs. In case there is any mismatch in the energy values recorded by the LCS meter and the energy values calculated by the inverting system; the machine will stop working and generate the error report. Furthermore the net electricity supplied to the grid that is used for calculation of emission reductions can be cross checked from the invoices raised by the PP on the state utility. Therefore there is no data uncertainty. The operational and management structure implemented for data monitoring is as follows:



Training and maintenance requirements:

Training on the machine is an essential pre-requisite, to ensure necessary safety of man and machine. Further, in order to maximize the output from the Wind Energy Converters (WECs), it is extremely essential, that the engineers and technicians understand the machines and keep them in good health. In order to ensure, that Wind World's service staff is deft at handling technical snags on top of the turbine, the necessity of ensuring that they are capable of climbing the tower with absolute ease and comfort has been established. The Wind World Training Academy provides need-based training to meet the training requirements of Wind World projects. The training is contemporary, which results in imparting focused knowledge leading to value addition to the attitude and skills of all trainees. This ultimately leads to creativity in problem solving.

SECTION D. Data and parameters

D.1. Data and parameters fixed ex ante

Data/Parameter	$EF_{Grid,OM,y}$
Unit	tCO ₂ e/MWh
Description	Operating Margin Emission Factor of NEWNE Electricity Grid
Source of data	"CO ₂ Baseline Database for Indian Power Sector", version 5 published by the Central Electricity Authority, Ministry of Power, Government of India. The "CO ₂ Baseline Database for Indian Power Sector" is available at www.cea.nic.in
Value(s) applied	1.00498
Choice of data or measurement methods and procedures	Operating Margin Emission Factor has been calculated by the Central Electricity Authority using the simple OM approach in accordance with ACM0002.
Purpose of data/parameter	To calculate Baseline Emission.
Additional comments	The value is calculated on ex-ante basis and it will remain same throughout the crediting period.

Data/Parameter	$EF_{Grid,BM,y}$
Unit	tCO ₂ e/MWh
Description	Build Margin Emission Factor of NEWNE Electricity Grid
Source of data	"CO ₂ Baseline Database for Indian Power Sector", version 5 published by the Central Electricity Authority, Ministry of Power, Government of India. The "CO ₂ Baseline Database for Indian Power Sector" is available at www.cea.nic.in
Value(s) applied	0.6752
Choice of data or measurement methods and procedures	Build Margin Emission Factor has been calculated by the Central Electricity Authority in accordance with ACM0002.
Purpose of data/parameter	To calculate Baseline Emission.
Additional comments	The value is calculated on ex-ante basis and it will remain same throughout the crediting period.

Data/Parameter	EF_y or $EF_{Grid,CM,y}$
Unit	tCO ₂ e/MWh
Description	Combined Margin Emission Factor of NEWNE Electricity Grid
Source of data	"CO ₂ Baseline Database for Indian Power Sector", version 5 published by the Central Electricity Authority, Ministry of Power, Government of India. The "CO ₂ Baseline Database for Indian Power Sector" is available at www.cea.nic.in
Value(s) applied	In case of wind power projects default weights of 0.75 for $EF_{grid,OM,y}$ and 0.25 for $EF_{grid,BM,y}$ are applicable as per ACM0002 Version 12.1.0. Combined Margin Emission Factor ($EF_{grid,CM,y}$) = 0.92252
Choice of data or measurement methods and procedures	Combined Margin Emission Factor has been calculated by the Central Electricity Authority in accordance with CDM methodologies: ACM0002, and Tool to Calculate the emission Factor for an Electricity System.

Purpose of data/parameter	To calculate Baseline Emission.
Additional comments	The value is calculated on ex-ante basis and it will remain same throughout the crediting period.

D.2. Data and parameters monitored

Data/parameter:	EG_y
Unit	MWh (Mega-watt hour)
Description	Net electricity supplied to the grid by the Project Activity
Measured/calculated/default	Calculated based on measured parameters
Source of data	The break-up sheet based on Joint Meter Reading (JMR).
Value(s) of monitored parameter	Annual electricity supplied to the grid by the Project (EG_y) = 99,895.710 MWh
Monitoring equipment	The value is calculated, so there is no monitoring equipment.
Measuring/reading/recording frequency:	Monthly
Calculation method (if applicable):	$EG_y = \sum_{\text{Project}} E_{WEC, \text{Export}} - \sum_{\text{Project}} E_{WEC, \text{Import}}$
QA/QC procedures:	QA/QC procedures will be as implemented by Discom pursuant to the provisions of the power purchase agreement and there will be no additional QA/QC procedures. The monitoring frequency of the data parameter will be on monthly basis.
Purpose of data/parameter	Calculation of Baseline Emissions
Additional comments:	The data will be archived for crediting period + 2 years.

Data/parameter:	$E_{\text{Controller, Export}}$
Unit	MWh (Mega-watt hour)
Description	Summation of electricity generated by the project activity WECs recorded at respective LCS meters.
Measured/calculated/default	Measured
Source of data	Monthly operating logs recorded in electronic format by EPC contractor
Value(s) of monitored parameter	102984.090 MWh
Monitoring equipment	LCS Meter
Measuring/reading/recording frequency:	Measured: Continuously Recorded : Monthly
Calculation method (if applicable):	Not Applicable
QA/QC procedures:	This data parameter will be logged electronically on a monthly basis by EPC contractor on its online portal. The value of this parameter shall be compared with the value of EG_y and the conservative approach would be taken by the PP for considering the net electricity supplied value for the calculation of emission reduction.
Purpose of data/parameter	Calculation of Baseline Emissions.
Additional comments:	The data will be archived for crediting period + 2 years.

Data/parameter:	$\sum_{\text{Project}} E_{\text{WEC,Export}}$
Unit	MWh (Mega-watt hour)
Description	Summation of electricity exported to the grid by all the WECs (63 machines) included in the project activity.
Measured/calculated/default	Calculated
Source of data	The break-up sheet based on Joint Meter Reading (JMR).
Value(s) of monitored parameter	99,984.554 MWh
Monitoring equipment	Not Applicable
Measuring/reading/recording frequency:	Monthly
Calculation method (if applicable):	Formula is mentioned under Section C
QA/QC procedures:	The value is calculated and can be cross checked from the invoices raised on the state utility. The monitoring frequency of the data parameter will be on monthly basis.
Purpose of data/parameter	Calculation of Baseline Emissions
Additional comments:	The data will be archived for crediting period + 2 years.

Data/parameter:	$\sum_{\text{Project}} E_{\text{WEC,Import}}$
Unit	MWh (Mega-watt hour)
Description	Summation of electricity imported from the grid by all the WECs (63 machines) included in the project activity.
Measured/calculated/default	Calculated
Source of data	The break-up sheet based on Joint Meter Reading (JMR).
Value(s) of monitored parameter	88.844 MWh
Monitoring equipment	Not Applicable
Measuring/reading/recording frequency:	Monthly
Calculation method (if applicable):	Formula is mentioned under Section C
QA/QC procedures:	The value is calculated and can be cross checked from the invoices raised on the state utility. The monitoring frequency of the data parameter will be on monthly basis.
Purpose of data/parameter	Calculation of Baseline Emissions
Additional comments:	The data will be archived for crediting period + 2 years.

D.3. Implementation of sampling plan

>>

Not Applicable

SECTION E. Calculation of emission reductions or net anthropogenic removals

E.1. Calculation of baseline emissions or baseline net removals

>>

The baseline emissions are to be calculated as follows:

$$BE_y = EG_{PJ,y} * EF_{\text{grid, CM, y}}$$

Where:

BE_y = Baseline emissions in year y (tCO_2/yr)

$EG_{PJ,y}$ = Quantity of net electricity generation that is produced and fed into the grid as a result of the implementation of the CDM project activity in year y (MWh/yr)

$EF_{grid,CM,y}$ = Combined margin CO_2 emission factor for grid connected power generation in year y calculated using the latest version of the "Tool to calculate the emission factor for an electricity system" (tCO_2/MWh)

$EG_{PJ,y} = EG_y$

$BE_y = EG_y * EF_{grid,CM,y}$

Baseline Emission for the period (01/01/2019-31/03/2020)

= 99,895.710 (MWh) * 0.92252 (tCO_2/MWh)

= 92,156 tCO_2

Baseline Emission Reductions calculation for project activity:-

Duration	Electricity export to the grid by the Project activity [MWh]	Electricity import from grid by the Project activity [MWh]	Net electricity generation supplied to the grid by the Project activity [MWh]*	Baseline Emission Factor (tCO_2e/MWh)	Baseline Emissions (tCO_2e)
	$[EG_{Export,y}]$	$[EG_{Import,y}]$	$[EG_y]$	$[EF_y]$	$[BE_y] = [EG_y] * [EF_y]$
01/01/2019-31/03/2020	99,984.554	88.844	99,895.710	0.92252	92,156

E.2. Calculation of project emissions or actual net removals

>>

Since the project activity is a renewable energy project which generates electricity using wind power and hence does not result in project emissions.

E.3. Calculation of leakage emissions

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No leakage is considered from the project activity as per approved methodology ACM0002

E.4. Calculation of emission reductions or net anthropogenic removals

	Baseline GHG emissions or baseline net GHG removals ($t CO_2e$)	Project GHG emissions or actual net GHG removals ($t CO_2e$)	Leakage GHG emissions ($t CO_2e$)	GHG emission reductions or net anthropogenic GHG removals ($t CO_2e$)		
				Before 01/01/2013	From 01/01/2013	Total amount
Total	92,156	0	0	0	92,156	92,156

E.5. Comparison of emission reductions or net anthropogenic removals achieved with estimates in the registered PDD

Amount achieved during this monitoring period (t CO ₂ e)	Amount estimated ex ante (t CO ₂ e)
92,156	108,889

E.5.1. Explanation of calculation of “amount estimated ex ante for this monitoring period in the PDD”

>> The emission reduction for the current monitoring period is 15.37 % less than the estimated value in the registered PDD for the same monitoring period

E.6. Remarks on increase in achieved emission reductions

>>

The emission reduction for the current monitoring period is 15.37 % less than the estimated value in the registered PDD for the same monitoring period. This is primarily due to seasonal nature of wind power projects in India.

E.7. Remarks on scale of small-scale project activity

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Not Applicable

ANNEX I

Metering system details:

The details of meters installed at the 400kV Akal substation in Jaisalmer for measuring export and import by project activity are provided below:

No. & Capacity	Make	Serial No.		Accuracy Class	Calibration Frequency	Calibration date before monitoring period	Calibration date during monitoring period	Latest Calibration date	Validity
		Main Meter	Back Up Meter						
63 X 800 kW	L & T	13194980	13194981	0.2%	Annual	10/05/2018	30/04/2019	30/04/2019	29/04/2020

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Document information

<i>Version</i>	<i>Date</i>	<i>Description</i>
07.0	31 May 2019	Revision to: <ul style="list-style-type: none"> • Ensure consistency with version 02.0 of the “CDM project standard for project activities” (CDM-EB93-A04-STAN); • Add a section on remarks on the observance of the scale limit of small-scale project activity during the crediting period; • Add "changes specific to afforestation or reforestation project activity" as a possible post-registration changes; • Clarify the reporting of net anthropogenic GHG removals for A/R project activities between two commitment periods; • Make editorial improvements.
06.0	7 June 2017	Revision to: <ul style="list-style-type: none"> • Ensure consistency with version 01.0 of the “CDM project standard for project activities” (CDM-EB93-A04-STAN); • Make editorial improvements.
05.1	4 May 2015	Editorial revision to correct version numbering.
05.0	1 April 2015	Revisions to: <ul style="list-style-type: none"> • Include provisions related to delayed submission of a monitoring plan; • Provisions related to the Host Party; • Remove reference to programme of activities; • Overall editorial improvement.
04.0	25 June 2014	Revisions to: <ul style="list-style-type: none"> • Include the Attachment: Instructions for filling out the monitoring report form (these instructions supersede the "Guideline: Completing the monitoring report form" (Version 04.0)); • Include provisions related to standardized baselines; • Add contact information on a responsible person(s)/ entity(ies) for completing the CDM-MR-FORM in A.6 and Appendix 1; • Change the reference number from <i>F-CDM-MR</i> to <i>CDM-MR-FORM</i>; • Editorial improvement.
03.2	5 November 2013	Editorial revision to correct table in page 1.
03.1	2 January 2013	Editorial revision to correct table in section E.5.
03.0	3 December 2012	Revision required to introduce a provision on reporting actual emission reductions or net GHG removals by sinks for the period up to 31 December 2012 and the period from 1 January 2013 onwards (EB 70, Annex 11).

<i>Version</i>	<i>Date</i>	<i>Description</i>
02.0	13 March 2012	Revision required to ensure consistency with the "Guidelines for completing the monitoring report form" (EB 66, Annex 20).
01.0	28 May 2010	EB 54, Annex 34. Initial adoption.
Decision Class: Regulatory Document Type: Form Business Function: Issuance Keywords: monitoring report		