



## Monitoring report form (Version 03.2)

### Monitoring report

<b>Title of the project activity</b>	Cerro de Hula Wind Project
<b>Reference number of the project activity</b>	5584
<b>Version number of the monitoring report</b>	1.0
<b>Completion date of the monitoring report</b>	01/02/2014
<b>Registration date of the project activity</b>	24/04/2012
<b>Monitoring period number and duration of this monitoring period</b>	2 <sup>nd</sup> monitoring period, 01/12/2012-31/12/2013 (inclusive)
<b>Project participant(s)</b>	1. Energía Eólica de Honduras, S.A.
<b>Host Party(ies)</b>	Honduras
<b>Sectoral scope(s) and applied methodology(ies)</b>	<p>Sectoral scope: 1 – Energy industries (renewable/non-renewable sources).</p> <p>Project type: Renewable Energy</p> <p>“ACM0002: “Consolidated baseline methodology for grid-connected electricity generation from renewable sources” (Version 12.2.0, EB 65)</p>
<b>Estimated amount of GHG emission reductions or net anthropogenic GHG removals by sinks for this monitoring period in the registered PDD</b>	245,893 tCO <sub>2</sub> e <sup>1</sup>
<b>Actual GHG emission reductions or net anthropogenic GHG removals by sinks achieved in this monitoring period</b>	227,197 tCO <sub>2</sub> e
<b>Actual GHG emission reductions or net anthropogenic GHG removals by sinks achieved during the period up to 31 December 2012(if applicable)</b>	23,657 tCO <sub>2</sub> e
<b>Actual GHG emission reductions or net anthropogenic GHG removals by sinks achieved during the period from 1 January 2013 onwards (if applicable).</b>	203,540 tCO <sub>2</sub> e

<sup>1</sup> Equivalent to 13 months, as per the length of the monitoring period

## SECTION A. Description of project activity

### A.1. Purpose and general description of project activity

The project consists on the first wind farm interconnected to the National Interconnected System of Honduras, located in the Municipalities of Santa Ana and San Buenaventura, Department of Francisco Morazán, 24 km South of Tegucigalpa. The elevation of the Project site is between 1,340 and 1,720m above sea level<sup>2</sup>.

The main purpose of the Cerro de Hula Wind Project (hereafter, the "Project") is to provide affordable electricity to the Honduran grid by means of a renewable, clean, and inexpensive (i.e. zero marginal cost) source: the wind. For this purpose, the Project makes use of 51 GAMESA G87 – 2MW 60Hz wind turbines. The Project has a total installed capacity of 102 MW. The Project owner is Energía Eólica de Honduras, S.A. ("EEHSA") a Honduran legal entity. EEHSA is a subsidiary of Globeleq Mesoamerica Energy ("GME") a company dedicated to the development, construction and operation of renewable energy projects in Central America and adjacent region<sup>3</sup>.

The electricity generated, is sold to the National Power Utility in Honduras called Empresa Nacional de Energía Eléctrica ("ENEE"<sup>4</sup>) through a 20 year Power Purchase Agreement (PPA)<sup>5</sup> No. 49/2008, between EEHSA and ENEE.

The Cerro de Hula Substation was completed in September 2011. Energy tests were performed as part of the commissioning process to assure the functionality and integration of key components of the Project (transformer, control systems, etc.) at the end of the same month (September 27<sup>th</sup>). Civil works were completed in December 2011 and full commercial operations started on the 21<sup>st</sup> December 2011. The following table summarizes the Project's main milestones:

Milestones	Date
Substation Completion	September 2011
Energy Tests	September 2011
Civil Work Completion	December 2011
Commercial operations start date	December 21, 2011

The total amount of emission reductions achieved in this monitoring period is summarized in the table below:

Monitoring period	Net electricity production	Total emission reductions
1/12/2012 – 31/12/2013	346,291 MWh	227,197 tCO <sub>2</sub>

### A.2. Location of project activity

Honduras  
Department Francisco Morazán  
Municipalities of Santa Ana and San Buenaventura

The Project is located in the hills of *Cerro de Hula* and Izopo, 24 km south of Tegucigalpa.

<sup>2</sup> Energía Eólica de Honduras, S.A. & Mesoamérica Energy. (2008). Feasibility Study. Eoloeléctrico Honduras 2000 Project. Original title in Spanish "*Estudio de Factibilidad. Proyecto Eoloeléctrico Honduras 2000. Cerro de Hula*".

<sup>3</sup> See [www.globeleqmesoamericaenergy.com](http://www.globeleqmesoamericaenergy.com)

<sup>4</sup> ENEE's web page: <http://www.enee.hn>

<sup>5</sup> The PPA Title (in Spanish): Contrato de Suministro de 100 MW de Energía Asociada.

The geographical coordinates of the Project area are the following:

**Table 1: Project Coordinates**

<b>Longitude</b>	<b>Latitude</b>
87° 16' 21.508" W	13° 56' 36.776" N
87° 14' 26.612" W	13° 57' 58.275" N
87° 12' 46.619" W	13° 57' 58.368" N
87° 8' 23.221" W	13° 55' 43.472" N
87° 8' 23.165" W	13° 54' 10.701" N
87° 11' 59.759" W	13° 54' 10.55" N
87° 9' 43.032" W	13° 51' 37.66" N
87° 10' 32.975" W	13° 50' 55.308" N
87° 13' 53.031" W	13° 53' 47.664" N
87° 14' 59.663" W	13° 53' 37.883" N
87° 16' 21.439" W	13° 55' 38.184" N

### A.3. Parties and project participant(s)

<b>Party involved (host) indicates a host Party)</b>	<b>Private and/or public entity(ies) project participants (as applicable)</b>	<b>Indicate if the Party involved wishes to be considered as project participant (Yes/No)</b>
<b>Honduras (Host)</b>	<b>Energía Eólica de Honduras, S.A. (private entity)</b>	<b>No</b>

### A.4. Reference of applied methodology

1. The baseline and monitoring methodology applied is ACM0002: "Consolidated baseline methodology for grid-connected electricity generation from renewable sources" (Version 12.2.0, EB 65).
2. The tool for demonstration and assessment of additionality used is: "Tool for demonstration and assessment of additionality" (Version 06.0.0, EB 65).
3. The tool for calculation the emission factor for an electricity system used is: "Tool to calculate the emission factor for an electricity system" (Version 2.2.0, EB 61).
4. The "Guidelines on additionality of First of its kind Project activities" (Version 01.0, EB 63).

Reference to the UNFCCC CDM web site:

<http://cdm.unfccc.int/methodologies/DB/UB3431UT9I5KN2MUL2FGZXZ6CV71LT>

### A.5. Crediting period of project activity

Type: 10 years fixed crediting period

The crediting period of the project activity is from 24/04/2012 to 23/04/2022.

**SECTION B. Implementation of project activity****B.1. Description of implemented registered project activity**

On September, 25<sup>th</sup> 2011, the Cerro de Hula substation was energized and the Project was connected to the grid. The testing operation period went from 27/09/2011 until 20/12/2011 with the official commissioning of the plant for commercial operation as per the PPA was 21/12/2011. The Project Activity was registered as a CDM Project on 24/04/2012 under reference number 5584.

The Project uses state of the art wind power technology and has a total of 102 MW installed capacity, consisting of 51 Gamesa G87-2-MW 60Hz wind turbines. Assuming a net capacity factor of 39.5%, the total estimated net annual generation is 345,970 MWh/yr<sup>6</sup>. The specific Project data is shown in the following table:

**Table 2: Project Data**

<b>Project Features</b>	<b>Total nominal capacity</b>	<b>102 MW</b>
	<b>Maximum contracted power<sup>7</sup></b>	<b>100 MW</b>
<b>Turbine Features</b>	<b>Brand</b>	<b>GAMESA</b>
	<b>Model</b>	<b>G87</b>
	<b>Type</b>	<b>3 blades</b>
	<b>Capacity</b>	<b>2.0 MW</b>
<b>Generator data</b>	<b>Type</b>	<b>Doubly-fed with wound rotor and slip rings</b>
	<b>Nominal power</b>	<b>2000 kW (stator + rotor)</b>
	<b>Voltage</b>	<b>690 Vac</b>
	<b>Frequency</b>	<b>60Hz</b>

During this monitoring period (1/12/2012 - 31/12/2013), the net electricity supply by the Project to the utility was 346,291,348.21 kWh. The monitoring in the Project is carried out as established in the Monitoring Plan by continuous metering of the received and delivered energy.

Regarding events that may impact the GHG emission reductions during the monitoring period, the following are mentioned:

**Table 3: Event Log**

<b>Date</b>	<b>Start hour</b>	<b>Close hour</b>	<b>Timing</b>	<b>Event</b>
14/01/2013	11:50	12:48	00:58	Grounding installation in Area #5
18/01/2013	13:10	14:30	01:20	General trip in the 5 circuit breakers due to failure in the aerial span of the circuit #2 prot 50/51 phase B to ground.
16/02/2013	16:10	17:00	00:50	Trip in Pavana line 62L19 (affected 25% of the plant)
17/02/2013	02:24	06:40	04:16	Trip in circuit #2, monophasic overcurrent in phase B due to detachment of cable descendant to ground
17/02/2013	08:22	09:40	01:18	Trip in circuit #2, monophasic overcurrent in phase B due to detachment of cable descendant to ground
03/03/2013	07:25	11:00	03:35	General clearing in order to perform works in the 34,5 KV booth

<sup>6</sup> The estimation made in the "Energy Yield Assessment for Cerro de Hula Wind Farm, Honduras" (see above reference) is 352,889 MWh and includes the total project installed capacity (102 MW). Since the contracted capacity is 100 MW, the value used for ER calculations has been calculated as  $[(352,889/102)*100]$  MWh.

<sup>7</sup> The PPA with ENEC establishes in clause 2.1 an annual estimation of up to 361,788,000 kWh to be delivered to the ENEC with a 100 MW installed capacity. In order to cover energy production losses due to scheduled maintenance periods and unforeseen events an additional 2MW capacity is installed.

14/03/2013	15:21	16:44	01:23	Trip in circuit #2, instant overcurrent, phase B to ground
25/04/2013	15:36	17:26	01:50	Corrective works in the structure that supports the aerial collector circuit of the areas #9 and #10 (one of the main insulators failed)
04/05/2013	13:12	13:17	00:05	Trip in Pavana line 62L19
09/05/2013	11:57	13:25	01:28	Trip in Supaya line 62L14-62B0 (closure pending of 62B30 -the closure occurred until 17:35). Overcurrent of phase C to ground.
14/05/2013	14:40	13:20	20:00	A car accident occurred, impacting with the aerial collector circuit pole. Line CKTO 4 Y 5 out of service
12/08/2013	14:11	14:51	00:40	Gap in the grid voltage (Affected 6 machines)
16/10/2013	06:00	21:04	15:04	General Clearing due to scheduled maintenance in the main transformer

## **B.2. Post registration changes**

### **B.2.1. Temporary deviations from registered monitoring plan or applied methodology**

Not applicable

### **B.2.2. Corrections**

Not applicable

### **B.2.3. Permanent changes from registered monitoring plan or applied methodology**

Not applicable

### **B.2.4. Changes to project design of registered project activity**

A request for approval of changes to the project activity (PRC ref No. PRC-5584-001) was submitted by the DOE to UNFCCC on 07/01/2014. At the time of submitting this MR to the DOE, the latter request was not yet approved.

Information on this request and related documents are available as of today on the UNFCCC CDM web site <<https://cdm.unfccc.int/PRCContainer/published>>.

### **B.2.5. Changes to start date of crediting period**

Not applicable

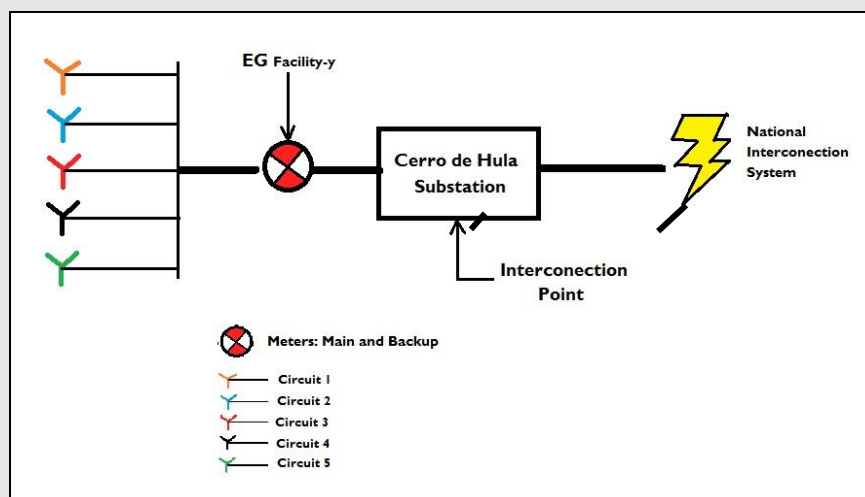
### **B.2.6. Types of changes specific to afforestation or reforestation project activity**

Not applicable

## SECTION C. Description of monitoring system

Electricity supplied to the grid by the Project will be monitored at the Metering Point through a Metering System. There are two independent bidirectional meters at Cerro de Hula substation - one meter acts as the main meter and the second one acts as a back-up meter.

**Figure 1: Metering Scheme**



The main meter used during the period 01/12/2012 to 31/12/2014 was the MW-1111A186-01 (Model ION 8650) and the backup meter used was MW-1111A188-01 (Model ION 8650). These meters comply with Annex C-VI “Commercial Measures System” of the PPA, in which it is stated that the meters have to include communication systems that allow off-site readings.

The latter explanation is described in the table below:

**Table 4: Meters (main and back-up)**

PERIOD	MAIN METER (MMED1)	BACKUP METER (MMED2)
01/12/2012 to 31/12/2013	MW-1111A186-01 Model: ION 8650 Security Seal No. CS8-42016 <sup>8</sup>	MW-1111A188-01 Model: ION 8650 Security Seal No. CS8-42017

As per the PPA the received and delivered energy is obtained primarily from the main meter at the Metering Point on a monthly basis. Only in case an anomaly is detected in the main meter is the data registered in the backup meter used instead, as agreed between EEHSA and ENEE<sup>9</sup>. Hence, as per the PPA, the data obtained from the main meter (which is also used to develop the sales invoices) will be used to calculate emission reductions of the Project in a specific monitoring period.

EEHSA's Operation Supervisor jointly with ENEE's operator, are in charge of reading the meter records the first day of each month<sup>10</sup>, during the morning, at the substation, as per the procedure established in the PPA. Afterwards, EEHSA and ENEE use the meter readings to elaborate an “Energy Meter Constancy” which is approved and signed by both parties and where the monthly generation is stated. This data is used by EEHSA to generate sales invoices to ENEE. The same data is used for emissions reductions calculations.

<sup>8</sup> Security seals of both meters were changed on December 18, 2013

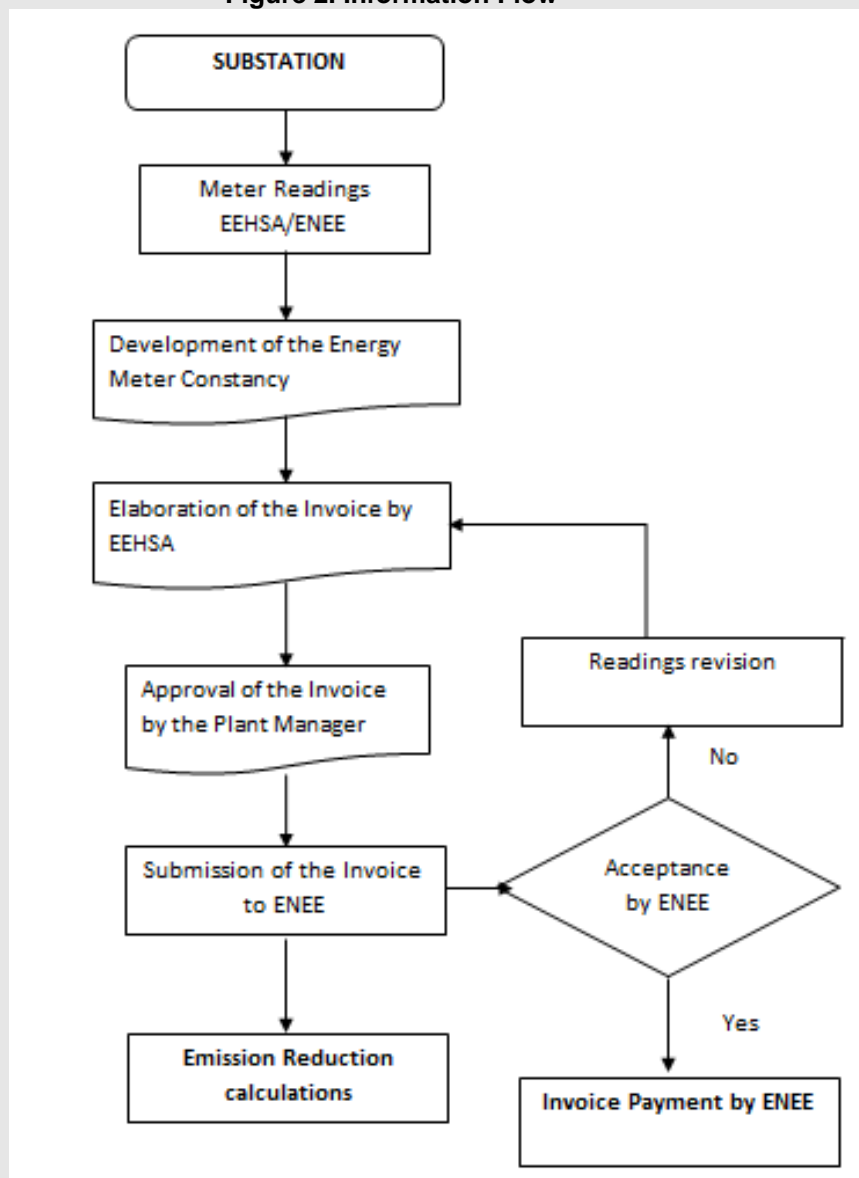
<sup>9</sup> Page 63 of the PPA

<sup>10</sup> The meters are programmed to keep the reading from hour 24:00 of the last day of the previous month, so that this is the value that is reported and signed by both parties.

In addition, the invoices are submitted to ENEE for its revision and approval of the net energy established in the latter. The meter readings/invoices are readily accessible for DOE.

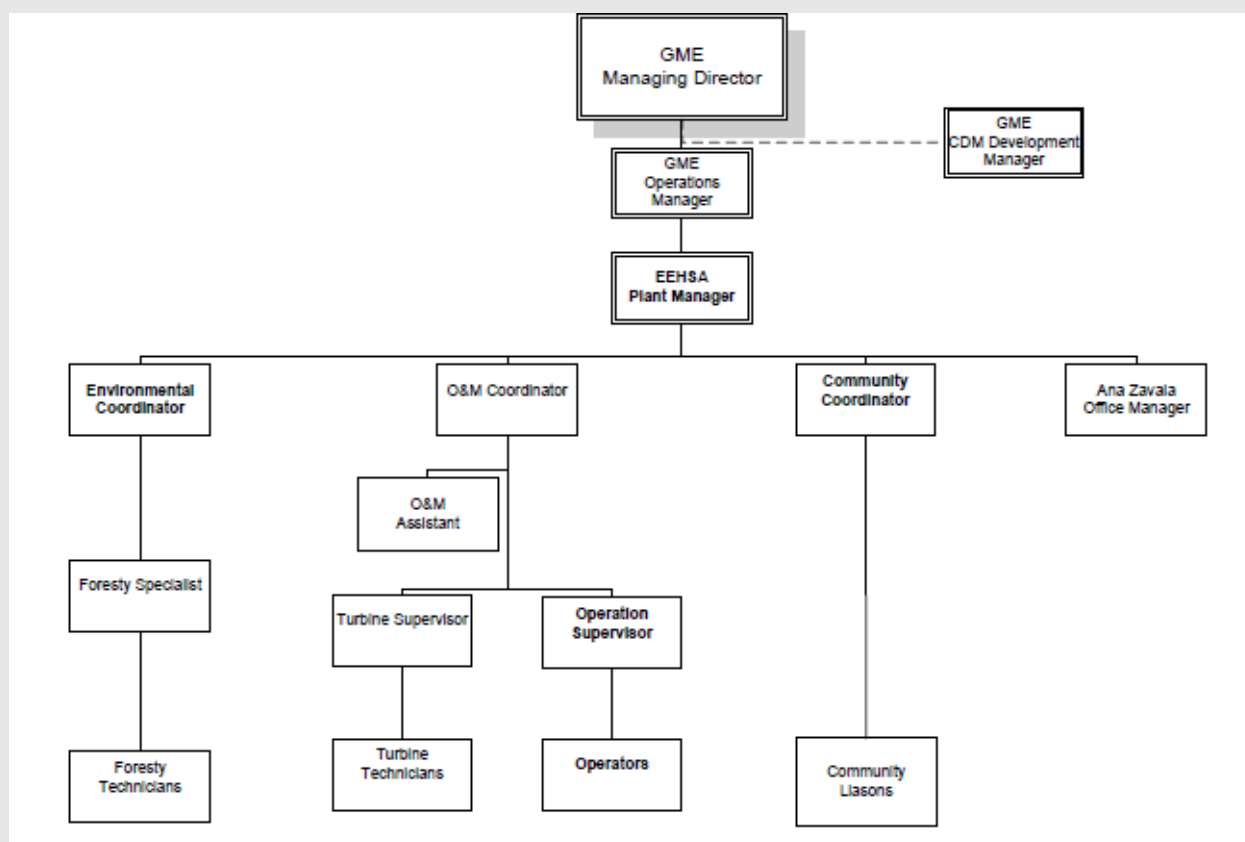
All meter readings are entered into a logbook and excel spreadsheet. The “meter’s load profile” is also stored on a hard disk and a CD-ROM (BACK UP). All Project documents related to the CDM project cycle will be kept on file for the entire crediting period duration plus two (2) additional years.

**Figure 2. Information Flow**



People involved in monitoring of this Project are showed in the following chat and listed on the following table.

**Figure 3: Organizational structure of the Project**



**Table 5 - Responsibilities of personnel**

Responsible	Tasks
Plant Manager	Responsible for quality assurance and control, including documentation and filing.
Operation Supervisor	Supervise operators and operating processes; coordinate activities and requirements with ENEE; collect data; take power meter readings and cross-check them with invoices.
Environmental Coordinator	Supervise environmental activities; secure, manage and store all information needed to complete the CDM cycle.
CDM Development Manager	Manage information needed to complete the Project's CDM cycle within GME, coordinate and participate in Project verifications; watch over required staff training on Clean Development Mechanism and Sustainable Development.
Manufacturer or service providing company	Calibrate both ENEE and plant power meters.
ENEE Operator	Take power meter readings; provide power meter maintenance and calibration.



**Procedures for handling internal auditing and non-conformities**

The metering arrangements and the required quality control procedures to ensure accuracy are defined within the PPA<sup>11</sup> between EEHSA and ENEE.

The Metering Point is located at the power transformer at the interconnecting substation, Cerro de Hula, built by the Project. An Operating Committee, established in the PPA, by both, EEHSA and ENEE, can define additional/alternate Metering Points if necessary. Maintenance of the Metering System is the responsibility of EEHSA, who will conduct maintenance of said system only in the presence of representatives of ENEE.

The following table sets out the data collection procedures in case of extraordinary faults and events:

**Table 6: Data collection procedures in case of extraordinary faults and events**

<b>Periodicity</b>	<b>Activity</b>	<b>Responsible</b>	<b>Documentation / Filing</b>
Malfunction in any of ENEE power meters (main or backup)	Immediately report fault to Operations Management, Central Southern Transmission Department, and Operating Committee.  Record the event in the logbook. Any equipment replacement or repair should have its own Statement of Work issued by the ENEE & EEHSA Operating Committee. The staff should make sure the new meter is properly installed and calibrated by a qualified company as soon as possible <sup>12</sup> .	EEHSA Operation Supervisor & Plant Operator on Duty	Document events, dates, and actions taken on the logbook and in electronic format.
In case any turbine(s) or circuits need to be taken offline or in the event of plant downtime	Turbine/Project downtime should be recorded, as well as the reason for being offline and the time they were brought back in line.	EEHSA Plant Operator on Duty & EEHSA Operation Supervisor	Document events, dates, and actions taken on the logbook and in electronic format.
Unforeseeable cases	Any event preventing wind project operation should be promptly reported to Plant Management.	EEHSA Operation Supervisor & EEHSA Plant Operator on Duty	Document events, dates, and actions taken on the logbook and in electronic format.

**Calibration of Meters and Metering**

The accuracy and frequency of calibration for the meters is established by the manufacturer's specifications. Calibration test records will be maintained for verification. Testing must be conducted by a qualified independent laboratory.

The metering arrangements and the required quality control procedures to ensure accuracy are defined between EEHSA and ENEE. The precision class, requirements for meters and metering transformers, data recording and communication system, commissioning and periodic testing of the metering system, are agreed between Project Developer and the power utility.

<sup>11</sup> Please refer to Exhibit C-IV of the PPA.

<sup>12</sup> All notification of installation and certificates calibration will be kept on file.

**Trainings on CDM**

CDM training is given to EEHSA staff working in areas related with project monitoring and verification (i.e. management, operations, and environment). Two training process were held, the first one at the beginning of the Project cycle and the second was held on November 2012, for new employees involved in the process<sup>13</sup>.

Training will subsequently be provided to new EEHSA staff involved in the process by the CDM Development Manager of GME.

**SECTION D. Data and parameters****D.1. Data and parameters fixed ex ante or at renewal of crediting period**

<b>Data / Parameter:</b>	<b>EF<sub>grid</sub>, CM, 2007, 2008, 2009</b>	
Unit:	tCO <sub>2</sub> /MWh	
Description:	Combined Margin Emission Factor of the Grid  Calculated with the latest published official statistical data, using the default weights for wind projects $w_{OM} = 0.75$ and $w_{BM} = 0.25$	
Source of data:	IPCC 1996 and ENEC data. Determined in the registered PDD.	
Value(s) applied:	0.6561	
Purpose of data:	Calculation of baseline emissions	
Additional comment:	This parameter is fixed for the whole crediting period.	

**D.2. Data and parameters monitored**

<b>Data / Parameter:</b>	<b><math>EG_{\text{facility},y}</math></b>
Unit:	MWh/yr
Description:	Quantity of net electricity generation supplied by the Project plant/unit to the grid in year $y$
Measured/ Calculated / Default:	Measured
Source of data:	Electricity meter reading
Value(s) of monitored parameter:	346,291 MWh (13 months)

<sup>13</sup> Certificates of attendance and the list of trained personnel are kept on file.

Monitoring equipment:	<p>The energy is continuously metered at the Delivery Point by two electronic line meters. The MW-1111A186-01 (ION 8650) meter served as the main meter and the MW-1111A188-01 (ION 8650) as the backup meter</p> <p>Period from 01/12/2012 to 31/12/2013</p> <ul style="list-style-type: none"> <li>- Main (MMED1)</li> <li>- Series: MW-1111A186-01</li> <li>- Brand: ION, Model: 8650</li> <li>- Calibration/verification date: 18/12/2013, valid until 17/12/2015</li> <li>- Power Accuracy: 0.2%</li> <li>- Date of meter installation to the plant: 16/05/2012</li> <li>- Back Up (MMED2)</li> <li>- Series: MW-1111A188-01</li> <li>- Brand: ION, Model: 8650</li> <li>- Calibration/verification date: 18/12/2013, valid until 17/12/2015</li> <li>- Power Accuracy: 0.2%</li> <li>- Date of meter installation to the plant: 16/05/2012</li> </ul> <p>Calibration frequency of the meters: every 2 years as per the PPA.</p>
Measuring/ Reading/ Recording frequency:	<p>Two bidirectional meters are installed at the Metering Point in the Cerro de Hula Substation, a main meter and a back-up meter. The bidirectional meters measures both electricity generated that is being imported to the grid (imports) and discount electricity that is consumed by the Project (exports). The data (net electricity supplied to the grid) will be calculated from the readings from the main meter at the Project site (recording both imports and exports that will be deducted to obtained the net electricity), as per the PPA. If an anomaly is detected in the data of the main meter, the data of the back-up meter will be used instead.</p> <p>The energy is continuously metered, the recording is done every 15 minutes and the frequency of the readings will be done on a monthly basis.</p>
Calculation method (if applicable):	N/A
QA/QC procedures:	<p>Meter readings are checked for completeness on a monthly basis by ENEE and EEHSA and cross checked with the sales invoices.</p> <p>Meters will be calibrated according to manufacturer's specifications.</p>
Purpose of data:	Calculation of baseline emissions.
Additional comment:	Data will be archived by means of electronic and paper backup for the full crediting period, plus two year years after the end of the crediting period or the last issuance of CERs, whichever occurs later.

**D.3. Implementation of sampling plan**

Not applicable

**SECTION E. Calculation of emission reductions or GHG removals by sinks****E.1. Calculation of baseline emissions or baseline net GHG removals by sinks**

According to ACM0002, the baseline emissions of the project are equal to:

$$BE_y = EG_{PJ,y} \cdot EF_{grid,CM,y}$$

Where:

$BE_y$  Baseline emissions in year y (tCO<sub>2</sub>/yr)

$EG_{PJ,y}$  Quantity of net electricity generation that is produced and fed into the grid as a result of the implementation of the CDM Project Activity in year y (MWh/yr) ( $EG_{facility}$ )

$EF_{grid,CM,y}$  Combined margin CO<sub>2</sub> emission factor for grid connected power generation in year y calculated using the latest version of the "Tool to calculate the emission factor for an electricity system" (tCO<sub>2</sub>/MWh).

<i>y</i>	<i>EG<sub>PJ,y</sub></i> (MWh)	<i>EF<sub>grid,CM,y</sub></i> (tCO <sub>2</sub> / MWh)	<i>BE<sub>y</sub></i> (tCO <sub>2</sub> e) <sup>14</sup>
2012 (December)	36,057	0.6561	23,657
2013	310,234	0.6561	203,540
<b>Total</b>	<b>346,291</b>	<b>-</b>	<b>227,197</b>

**E.2. Calculation of project emissions or actual net GHG removals by sinks**

There are no project emissions attributable to wind projects. Consequently  $PE_y = 0$ .

**E.3. Calculation of leakage**

There is no leakage attributable to wind projects. Consequently  $Ly = 0$ .

**E.4. Summary of calculation of emission reductions or net anthropogenic GHG removals by sinks**

According to ACM0002, emission reductions are given by:

$$ER_y = BE_y - PE_y$$

Where:

$ER_y$  Emission reductions in year y (tCO<sub>2</sub>/yr)

$BE_y$  Baseline emissions in year y (tCO<sub>2</sub>/yr)

$PE_y$  Project emission reductions in year y (tCO<sub>2</sub>/yr)

Therefore:  $ER_y = BE_y$

As there are no project emissions or leakage attributable to wind projects, the total emissions reductions of the Cerro de Hula Wind Project are identical to the estimated baseline emissions.

The total of emission reduction achieved during the monitoring period is 227,197 tCO<sub>2</sub>, after rounding down.

<sup>14</sup> Total emission reductions after rounding down.

Item	Baseline emissions or baseline net GHG removals by sinks (t CO <sub>2</sub> e)	Project emissions or actual net GHG removals by sinks (t CO <sub>2</sub> e)	Leakage (t CO <sub>2</sub> e)	Emission reductions or net anthropogenic GHG removals by sinks (t CO <sub>2</sub> e)
<b>Total</b>	227,197	0	0	227,197

**E.5. Comparison of actual emission reductions or net anthropogenic GHG removals by sinks with estimates in registered PDD**

Item	Values estimated in ex-ante calculation of registered PDD	Actual values achieved during this monitoring period
<b>Emission reductions or GHG removals by sinks (t CO<sub>2</sub>e)</b>	245,893 <sup>15</sup>	227,197

**E.6. Remarks on difference from estimated value in registered PDD**

The actual values reached during the whole monitoring period are 18,696 tCO<sub>2e</sub> lower than what is stated in the registered PDD (Section A.4.4), for the equivalent amount of time (13 months).

**E.7. Actual emission reductions or net anthropogenic GHG removals by sinks during the first commitment period and the period from 1 January 2013 onwards**

Item	Actual values achieved up to 31 December 2012	Actual values achieved from 1 January 2013 onwards
<b>Emission reductions or GHG removals by sinks (t CO<sub>2</sub>e)</b>	23,657	203,540

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<sup>15</sup> Equivalent to 13 months, as per the monitoring period (226,978.00 t CO<sub>2e</sub> \* 13 months / 12 months = 245,893 t CO<sub>2e</sub>)

## Document information

<i>Version</i>	<i>Date</i>	<i>Description</i>
03.2	5 November 2013	Editorial revision to correct table in page 1.
03.1	2 January 2013	Editorial revision to correct table in section E.5.
03.0	3 December 2012	Revision required to introduce a provision on reporting actual emission reductions or net anthropogenic GHG removals by sinks for the period up to 31 December 2012 and the period from 1 January 2013 onwards (EB70, Annex 11).
02.0	13 March 2012	Revision required to ensure consistency with the "Guidelines for completing the monitoring report form" (EB 66, Annex 20).
01	28 May 2010	EB 54, Annex 34. Initial adoption.
Decision Class: Regulatory Document Type: Form Business Function: issuance Keywords: monitoring report, performance monitoring		