



RESPONSE TO REQUESTS FOR INCOMPLETE POINTS

Request for registration of the proposed programme of activities INCOMPLETE: Indonesia Biogas Projects (6209)

BUREAU VERITAS CERTIFICATION have performed the validation of Indonesia Biogas Projects (6209). The completeness check is completed by 09 August 2012. The reference number of the project activity is UNFCCC 6209

Subsequently, there have been 2 points raised by the CDM team and the DOE is requested to submit revised documentation addressing the point.

We give below our response to the requests as per table below:

No	Comments from CDM Team	Response from BVC
1.	<p>Scope: The PP/DOE are requested to list all the data and (ex-ante) parameters used to calculate the emission reductions and the data and parameters to be monitored in line with the applied methodology (ies).</p> <p>Issue: The PoA-DD, page 12 states that the SSC-CPA can opt to use the combination of methodologies with any Type I methodologies (i.e. AMS-I.A v 15.0, AMS-I.C v 19, AMS-I.D v 17.0 and AMS-I.F v 2.0, or AMS-III.O v 1.0, AMS-III.AQ v 1.0) based on the biogas utilization for each specific SSC-CPA. However, the PoA-DD does not list all the data and (ex-ante) parameters used to calculate the emission reductions nor identify the monitoring provisions and parameters a CPA has to apply/monitor in line with the applied methodology(ies), as per EB 55 annex 38 paragraph 6 (j). For example, the submitted CPA-DD for Negeri Lama I & II Biogas Project includes the EF_{el,j,y} (Emission factor for electricity generation for source j in year y) as a parameter that is available at validation and E_y, generated (Net electricity generated by the gas engine) as a monitoring parameter, which are not contained in the PoA-DD.</p>	<p>Response to the 1st Scope:</p> <p>As per EB's requirement, all the equations and parameters to be used for emission reduction calculations under the Methodologies (i.e. AMS-I.A Ver15.0, AMS-I.C Ver19, AMS-I.D Ver17.0 and AMS-I.F Ver 2.0, AMS-III.O Ver1.0, AMS-III.AQ Ver1.0) are demonstrated in the section E.6.2 of the PoA DD. Also, all the parameters (for each of these Methodologies) to be used as ex-ante and ex-post at CPA level are included in the section E.6.2, E.6.3 & E.7.1. of the PoA DD respectively. Therefore, while developing a SSC-CPA-DD the emission reduction calculations (for utilization of Biogas) will be carried out at CPA level by using the appropriate methodology(s) (out of these 6 Methodologies) relevant and specific to the case presented in that CPA. Also, the relevant monitoring parameters (both ex-ante & ex-post) would be applied to the CPA and would be demonstrated in the relevant sections of the CPA-DD.</p> <p>Thus, the issue identified under this scope has been resolved now as all the data and parameters to be applied at CPA level are included in the PoA DD. The revised PoA DD (version 4.1, dated 22/08/2012) has been submitted.</p> <p>Therefore, all the parameters used in the submitted CPA-DD (Negeri Lama I & II) under AMS I.F. are now available in the PoA-DD. Hence, the monitoring provisions and parameters of the CPA has been applied and monitored in line with the applied methodology(ies), which is in line with paragraph 6 (j) of EB 55 annex 38.</p>

2.	<p>Scope: The PP/DOE are requested to explain the methodological choices for the calculation of the baseline, project emissions and emission reductions.</p> <p>Issue: The PoA-DD, page 12 states that the SSC-CPA can opt to use the combination of methodologies with any Type I methodologies (i.e. AMS-I.A v 15.0, AMS-I.C v 19, AMS-I.D v 17.0 and AMS-I.F v 2.0, or AMS-III.O v 1.0, AMS-III.AQ v 1.0) based on the biogas utilization for each specific SSC-CPA. However, the PoA-DD does not include information for use by each CPA with respect to the calculations of baseline emissions and estimated emission reductions by sources in line with applied methodology (ies), as per EB 55 annex 38 paragraph 7 (e. ii). For example, the submitted CPA-DD for Negeri Lama I & II Biogas Project includes the calculation of baseline emissions from the electricity displaced ($BE_{grid,y} = EG_{bl} * EF_{co2}$), which is not contained in the PoA-DD.</p>	<p>As per the requirement of EB, the PoA DD has been revised to include all methodological information of the 6 methodologies (i.e. AMS-I.A Ver15.0, AMS-I.C Ver19, AMS-I.D Ver17.0 and AMS-I.F Ver 2.0, AMS-III.O Ver1.0, AMS-III.AQ Ver1.0) which are introduced in the PoA DD for calculation of baseline emissions for biogas utilization at CPA level. Therefore, each CPA would use the relevant methodology(s) (i.e. case specific to the CPA) and respective formulae, parameters for calculations of baseline emissions and estimated emission reductions by sources, at CPA level.</p> <p>Thus, the issue identified under this scope has been resolved now. The information stipulated in the PoA-DD are used by the submitted CPA-DD "Negeri Lama I & II Biogas project" in line with the applied methodologies (i.e. AMS III H & AMS I.F in this case) (and would be used by each future CPA, specific to respective cases) to demonstrate calculations of baseline emissions and estimated emission reductions. Hence, the PoA and CPA both are in line with the paragraph 7 (e). (ii) of EB 55 annex 38.</p>
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