




## Validation report form for post-registration changes for CDM programme of activities

(version 01.0)

*Complete this form in accordance with the "Attachment: Instructions for filling out the validation report form for post-registration changes for CDM programme of activities" at the end of this form.*

### VALIDATION REPORT ON POST-REGISTRATION CHANGES (PRCs)

<b>Title and reference number of the programme of activities (PoA)</b>	Guacamaya Small Scale Hydropower Programme of Activities
<b>Process track</b>	<input type="checkbox"/> Prior approval <input checked="" type="checkbox"/> Issuance <input type="checkbox"/> Renewal of crediting period
<b>Version number of the validation report on PoA PRCs</b>	02.0
<b>Completion date of the validation report on PoA PRCs</b>	31/01/2018
<b>Version number of PoA-DD and/or CPA-DD applicable to this validation report</b>	8950-0002: Version: 4, Date: 22/12/2017 8950-0003: Version: 4, Date: 22/12/2017
<b>Type(s) of PoA PRCs</b>	<input type="checkbox"/> Temporary deviations from the registered monitoring plan, monitoring methodology or standardized baseline <input checked="" type="checkbox"/> Corrections <input type="checkbox"/> Changes to the start date of the crediting period <input type="checkbox"/> Inclusion of a monitoring plan to a registered PoA <input checked="" type="checkbox"/> Permanent changes from registered monitoring plan, monitoring methodology or standardized baseline <input type="checkbox"/> Types of changes specific to afforestation and reforestation activities <input type="checkbox"/> Changes to the programme design of a registered PoA <input type="checkbox"/> Changes to project design of generic component project activities or specific-case component project activities
<b>Coordinating/managing entity (CME)</b>	Anaconda Carbon S.A.
<b>Host Party(ies)</b>	Honduras Nicaragua Costa Rica
<b>Sectoral scope(s)</b>	Sectoral Scope 1: Energy industries (renewable - / non-renewable sources)
<b>Selected methodology(ies)</b>	AMS- I.D.-- Grid connected renewable electricity generation., version 17
<b>Selected standardized baseline(s), where</b>	--

<b>applicable</b>	
<b>Name of DOE</b>	Carbon Check (India) Private Ltd.
<b>Name, position and signature of the approver of the validation report on PoA PRCs</b>	Amit Anand, CEO 

**SECTION A. Executive summary**Purpose, general description and location of the project activity:

The Project Participants, (Carbonbay GmbH & Co. KG) have commissioned the DOE, Carbon Check (India) Private Ltd. (CC IPL) to perform an independent first periodic verification of the PoA:Guacamaya Small Scale Hydropower Programme of Activities” (reference number PoA 8950) in Honduras, Nicaragua and Costa Rica (hereafter referred to as “Programme of Activities or PoA”).

Scope of validation:

This validation is an independent and objective review of the post registration changes in registered CPA DDs. The scope of the validation of post registration changes is to determine whether there are proposed or actual changes (correction and revision in monitoring plan) of the registered CDM project activity. CC IPL also determined whether the description in the revised PDD submitted by project participants, which describe the nature and extent of the actual changes, accurately reflects the implementation, operation and monitoring of the project activity. The validation of post registration changes in the revised CPA-DDs/01//02/ were based on the following:

- (i) Approved methodology AMS-I.D, Version 17 /B02/ and the applied tools
- (ii) Revised CPA DDs (in track change and clean mode /01//02/
- (iii) CDM Validation and Verification Standard (Version 09) /B01a/
- (iv) CDM Project Standard (Version 09) and /B01b/
- (v) CDM Project Cycle Procedure (Version 09) /B01c/
- (vi) Relevant decisions, guidance and clarifications of the CMP and CDM EB

Validation process:

The validation process for post registration changes includes the following steps:

- a) Contract with project participants and appointment of validation team and technical review team
- b) Desk review of the revised CPA-DDs by validation team and planning of onsite visit
- c) On site visit and follow up interviews by the validation team
- d) Reporting and closure of findings (CARs/CLs/FARs) and preparation of validation report
- e) Independent technical review of the validation report
- f) Issuance of final validation report to contracted PP and submission to UNFCCC for approval of post registration changes as appropriate.

Conclusion:

Considering the validation of post registration changes has occurred during the verification and considering the proposed change falls under Appendix 1 of CDM PS Version 09.0, therefore, correction and revision in monitoring plan is being submitted along with the issuance request for approval. The validation confirms that the implementation of the post registration changes is in line with the applied methodology and all other applicable tools and guidance.

This report is the combined assessment opinion for all the changes that are proposed in the PDD and request is submitted for approval by CDM EB along with issuance request.

**SECTION B. Validation team, technical reviewer and approver****B.1. Validation team member**

No.	Role	Type of resource	Last name	First name	Affiliation (e.g. name of central or other office of DOE or outsourced entity)	Involvement in			
						Desk review	On-site inspection	Interview(s)	Verification findings
1.	Team Leader	IR	Singh	Vikash Kumar	CC IPL	X	X	X	X
2.	Verifier	IR	Singh	Vikash Kumar	CC IPL	X	X	X	X
3.	Technical Expert	IR	Singh	Vikash Kumar	CC IPL	X	X	X	X
4.	Local Expert	EI	Valladares	Katherine	CC IPL		X	X	

**B.2. Technical reviewer and approver of the validation report on PoA PRCs**

No.	Role	Type of resource	Last name	First name	Affiliation (e.g. name of central or other office of DOE or outsourced entity)
1.	Technical reviewer	IR	Dimri	Anubhav	CC IPL
2.	Approver	IR	Anand	Amit	CC IPL

**SECTION C. Means of validation****C.1. Desk review**

List of all documents reviewed or referenced during the validation is provided in Appendix-3 below.

**C.2. On-site inspection**

Duration of on-site inspection: 25/07/2017 to 26/07/2017				
No.	Activity performed on-site	Site location	Date	Team member
1.	An assessment of the implementation and operation of the registered project activity as per the registered PoA-DD, registered/included CPA-DDs. Discussion on the incorrect information of the registered CPA DD. Discussion on adherence/non-adherence of the registered monitoring plan of the project including the discussion on the reasons of non-adherence.	CPA002 and CPA003 site	25/07/2017 to 26/07/2017	Vikash Kumar Singh Katherine Valladares
2.	A review of information flows for generating, aggregating and reporting the monitoring parameters	CPA002 and CPA003 site	25/07/2017 to 26/07/2017	Vikash Kumar Singh Katherine Valladares
3.	Interviews with relevant personnel to determine whether the operational and data collection procedures are implemented in accordance with the monitoring plan in the CPA-DD	CPA002 and CPA003 site	25/07/2017 to 26/07/2017	Vikash Kumar Singh Katherine Valladares
4.	A cross check between information provided in the monitoring report and data from other sources such as plant logbooks, inventories, purchase records or similar data sources	CPA002 and CPA003 site	25/07/2017 to 26/07/2017	Vikash Kumar Singh Katherine Valladares
5.	A check of the monitoring equipment including calibration performance and observations of monitoring practices against the requirements of the CPA-DD and the selected methodology and corresponding tool(s), where applicable	CPA002 and CPA003 site	25/07/2017 to 26/07/2017	Vikash Kumar Singh Katherine Valladares
6.	A review of calculations and assumptions made in determining the GHG data and emission reductions	CPA002 and CPA003 site	25/07/2017 to 26/07/2017	Vikash Kumar Singh Katherine Valladares
7.	An identification of quality control and quality assurance procedures in place to prevent or identify and correct any errors or omissions in the reported monitoring parameters	CPA002 and CPA003 site	25/07/2017 to 26/07/2017	Vikash Kumar Singh Katherine Valladares

**C.3. Interviews**

No.	Interviewee			Date	Subject	Team member
	Last name	First name	Affiliation			
1.	Giles	Christian	Anaconda Carbon S.A.	25/07/2017 to 26/07/2017	Project operation, CER calculation and completeness of monitoring report, Quality Assurance – Management and operating system, compliance of monitoring plan with monitoring methodology and	Vikash Kumar Singh Katherine Valladares

					registered CPA-DDs. Discussion on the incorrect information of the registered CPA DD. Discussion on adherence/non-adherence of registered monitoring plan of the project including the discussion on the reasons of non-adherence.	
2.	Manadraga	Pablo	GA Energy (CPA002)	25/07/2017 to 26/07/2017	Project implementation and operation, monitoring procedure, data and information flow, Roles and responsibility, Quality Assurance – Management and operating system, Qualification and Training	Vikash Kumar Singh Katherine Valladares
3.	Ramos	Sentos Vicente	GA Energy (CPA002)	25/07/2017	Project technical specification and operation including metering and QA/QC	Vikash Kumar Singh Katherine Valladares
4.	Maldonade	Edras	GA Energy (CPA002)	25/07/2017	Project technical specification and operation including metering and QA/QC	Vikash Kumar Singh Katherine Valladares
5.	Darehame	Kevin	CECA(CPA 003)	26/07/2017	Project implementation and operation, monitoring procedure, data and information flow, Roles and responsibility, Quality Assurance – Management and operating system, Qualification and Training	Vikash Kumar Singh Katherine Valladares
6.	Velasquez	Anderson	CECA(CPA 003)	26/07/2017	Project technical specification and operation including metering and QA/QC	Vikash Kumar Singh Katherine Valladares
7.	Henrriquez	Bernis	CECA(CPA 003)	26/07/2017	Project technical specification and operation including metering and QA/QC	Vikash Kumar Singh Katherine Valladares

**C.4. Clarification requests, corrective action requests and forward action requests raised**

Areas of validation findings	No. of CL	No. of CAR	No. of FAR
Compliance with PoA-DD and/or CPA-DD form(s)	--	--	--
Temporary deviations from the registered monitoring plan, monitoring methodology or standardized baseline	--	--	--
Corrections	--	--	--
Changes to the start date of the crediting period	--	--	--
Inclusion of a monitoring plan in a registered PoA	--	--	--
Permanent changes from registered monitoring plan, monitoring methodology or standardized baseline	--	--	--
Types of changes specific to afforestation and reforestation project activities	--	--	--
Changes to the programme design of a registered PoA	--	--	--
Changes to project design of generic component project activities or specific-case component project activities	--	--	--
Others (please specify)	--	--	--
<b>Total</b>	--	--	--

**SECTION D. Validation findings****D.1. Compliance with PoA-DD and/or CPA-DD form(s)**

<b>Means of validation</b>	The revised CPA DD has been submitted in both track change and clean versions /01/. Latest CPA DD template version 08.1 (CDM-CPA-DD-FORM) /B06/ available on the UNFCCC website has been used.  Both registered and revised CPA DD were reviewed for the consistency of the information and it is confirmed that information transferred from previous template to new template is materially the same as in the registered CPA DD except the content of proposed PRC.
<b>Findings</b>	-
<b>Conclusion</b>	The revised CPA DD applied the latest CPA DD template available and the information has been transferred to the new template is materially the same.

**D.2. Temporary deviations from the registered monitoring plan, monitoring methodology or standardized baseline**

<b>Means of validation</b>	Not applicable
<b>Findings</b>	Not applicable
<b>Conclusion</b>	Not applicable

**D.3. Corrections**

Means of validation	DR,I		
Findings	--		
Conclusion	CME has done revisions in CPA DDs/01//02/ of CPA 002 and CPA 003. These revisions have been categorised as corrections by the CME in appendix 7 of the respective CPA DDs. Verification team has assessed each of the changes (corrections) during the course of verification. This assessment was also focused to check feasibility of issuance track PRC. The assessment for each revision has been summarised in table below:		
	S. No.	Revisions (as per appendix 7 of the CPA DD of CPA 002 & CPA 003)	Assessment
	1.	Correction regarding installed capacity of turbines and inclusion of installed capacity of generators.	Verification team during desk review of registered CPA DDs (of CPA 002 and CPA 003) /01//02/ noted that the details of generator was not provided in the CPA DDs/01//02/. However as

			<p>per the requirement of "SSC_530 Clarification on the maximum output capacity for a project activity applying AMS-I.D. ", the rated/installed capacity for renewable electricity generating units that involve turbine-generator systems shall be based on the installed/rated capacity of the generator. In this context, a finding has been raised (refer verification report of the PoA). In the response of the finding, CME has proposed to revise the CPA DDs to include the details/capacity of the generator in the CPA DDs. The capacity of turbine was also corrected by the CME in CPA 003. Verification team has reviewed the information of the revised CPA DDs and found them consistent with actual project information /03/,/04/,/05/,/06/ as per the physical inspection.</p> <p>Furthermore, it has been also noted by the VT that there is no change in the electricity generation /03/,/04/,/05/,/06/ or emission reductions of the project as the generation details of the registered CPA DD was based on the Feasibility Study Report which was based on the details of actual capacity of the turbine and the generator.</p> <p>In the opinion of verification team, the change (correction in the capacity of turbine and generator) is deemed as correction since both the CPAs were operational before the validation (and on-site visit of the validator for both the CPA inclusions) and thus the installed capacity were known/available to the CME and DOE at the time of validation. Since the information was available at the time of CPA inclusion, the same was either incorrectly entered or not provided (in case of generator) and thus it would be considered as an inadvertent mistake or overlook at the time of CPA inclusion validation and thus is being corrected during this PRC.</p> <p>Please refer to the findings of the verification report.</p>
	2.	Details regarding location of meters have been corrected	<p>Verification team during desk review of registered CPA DDs (of CPA 002 and CPA 003) noted that the location of generation meter used for the billing was mentioned as Sub-station for both the CPAs. On the contrary, the actual location was different as verified during the on-site inspection.</p>

			<p>In this context, a finding has been raised (please refer to the PoA verification report). CME has proposed to revise the CPA DDs to include the actual location of the meters in the CPA DDs. Verification team has reviewed the information of the revised CPA DDs and found them consistent with actual project information as per the physical inspection.</p> <p>The change is categorised as: Revision of Monitoring Plan as per Project Standard Version 09 (Appendix 1)</p> <ul style="list-style-type: none"> <li>• Details regarding location of meters have been corrected*</li> </ul> <p>*Paragraph 5, section a, c and e is applicable as changes in these matters were beyond the control of the project participant and the CME.</p> <p>Please refer to the findings of the verification report.</p>
	3.	<p>Information regarding the frequency of the calibration stipulated in the PPA has been corrected</p>	<p>Verification team during desk review of registered CPA DDs (of CPA 002 and CPA 003) noted that there is a mention of meter testing in registered CPA DD. As per the CME (as clarified during the OSV interview), the referred testing is not being done as this is not under their control. The change is categorised as revision of Monitoring Plan as per Project Standard Version 09 (Appendix 1)</p> <ul style="list-style-type: none"> <li>• Information regarding the frequency of the calibration stipulated in the PPA has been removed.*</li> </ul> <p>*Paragraph 5, section a, c and e is applicable as changes in these matters were beyond the control of the project participant and the CME.</p> <p>A finding has been raised (refer PoA verification report). In the response, CME has corrected the information in the CPA DDs. The revised CPA DDs are acceptable to the verification team due to the following:</p> <ul style="list-style-type: none"> <li>▪ The calibration frequency remains the same i.e. not exceeding 3 years. Thus, there is no impact on the accuracy or completeness of the monitoring.</li> <li>▪ Removal of meter testing is done since it is not under the control of CME.</li> </ul>

		<ul style="list-style-type: none"> <li>information of the revised CPA DD found consistent with actual project information as per the physical inspection.</li> <li>information of the revised CPA DD found consistent with the requirement of registered PoA DD.</li> </ul> <p>Please refer to the findings of the verification report.</p>
	<p>In the opinion of verification team all the above changes fall under corrections and revision in monitoring plan (under issuance track) as per the provision of appendix 1 of CDM project standard for Programme of activities version 09.0. Verification team further confirms that the corrected information is an accurate reflection of actual information of the CPA as verified during the OSV/physical inspection.</p> <p>Furthermore, the above listed revisions do not have any impact on the following:</p> <ul style="list-style-type: none"> <li>Scale of the project</li> <li>Applicability of the applied baseline and monitoring methodology</li> <li>Baseline &amp; additionality of the project</li> <li>Completeness and accuracy of the Monitoring</li> <li>Actual or estimated Emission reductions from the project.</li> </ul>	

**D.4. Changes to the start date of the crediting period**

<b>Means of validation</b>	Not applicable
<b>Findings</b>	Not applicable
<b>Conclusion</b>	Not applicable

**D.5. Inclusion of a monitoring plan in a registered PoA**

<b>Means of validation</b>	Not applicable
<b>Findings</b>	Not applicable
<b>Conclusion</b>	Not applicable

**D.6. Permanent changes from registered monitoring plan, monitoring methodology or standardized baseline**

<b>Means of validation</b>	Not applicable
<b>Findings</b>	Not applicable
<b>Conclusion</b>	Not applicable

**D.7. Types of changes specific to afforestation and reforestation activities**

<b>Means of validation</b>	Not applicable
<b>Findings</b>	Not applicable
<b>Conclusion</b>	Not applicable

**D.8. Changes to the programme design of a registered PoA**

<b>Means of validation</b>	Not applicable
<b>Findings</b>	Not applicable
<b>Conclusion</b>	Not applicable

**D.9. Changes to project design of generic component project activities or specific-case component project activities**

<b>Means of validation</b>	Not applicable
<b>Findings</b>	Not applicable
<b>Conclusion</b>	Not applicable

**SECTION E. Internal quality control**

The final validation report passed a technical review before being submitted to the UNFCCC Executive Board. The technical review was performed by a technical reviewer qualified in accordance with CCIPL's qualification scheme for CDM validation and verification.

**SECTION F. Validation opinion**

Carbon Check (India) Private Ltd. (CC IPL) has performed the 1<sup>st</sup> periodic verification of the registered PoA 8950:Guacamaya Small Scale Hydropower Programme of Activities" in Honduras, Nicaragua and Costa Rica (hereafter referred to as "Programme of Activities or PoA"). During the verification of project activity, changes (corrections and revision in monitoring plan) from registered project activity has been identified. The post registration changes (PRC) to registered project activity has been validated in line with the requirements of PCP and VVS, Versions 09.0 /B01a/. In line with paragraph 325 of VVS, Version 09.0, CCIPL confirms that the changes (corrections and revision in monitoring plan) information in the revised CPA DD version 4, dated 22/12/2017 /01/,/02/ reflects actual changes related to the project design of the registered PDD and it is as per paragraph 6 of Appendix 1 of PS, Version 09.0 /B01b/. These changes fall under the category of change that do not require prior approval of the Board.

The validation was performed on the basis of rules and requirements defined by UNFCCC for the CDM project activities. The review of the revised PDD, supporting documentation and subsequent follow-up actions (including onsite visit and interviews), have provided CCIPL with sufficient evidence to determine the fulfilment of stated criteria.


The description in the revised CPA DD version 4, dated 22/12/2017 /01/,/02/ meets all relevant UNFCCC requirements for the CDM and correctly applies the selected baseline and monitoring methodology.

This report is the assessment opinion for the change that is proposed in the PDD and request is submitted for acceptance of the Board as a part of request for issuance in line with paragraph 158 of PCP, Version 09.0 /B01a/.

## Appendix 1. Abbreviations

Abbreviations	Full texts
BAU	Business As Usual
CA	Corrective Action / Clarification Action
CDM	Clean Development Mechanism
CER	Certified Emission Reduction
CAR	Corrective Action Request
CC IPL	Carbon Check (India) Private Ltd.
CER	Certified Emission Reduction
CL	Clarification Request
CME	Co-ordinating and Managing entity
CPA	Component Project Activity
CPA-DD	Component Project Activity Design Document
CO <sub>2</sub>	Carbon Dioxide
CO <sub>2e</sub>	Carbon Dioxide Equivalent
DR	Document review
DOE	Designated Operational Entities
DVR	Draft Verification Report
EB	CDM Executive Board
EF	Emission Factor
EI	External individual
FA	Final Approval
FAR	Forward Action Request
FVR	Final verification Report
GHG	Greenhouse gas(es)
GWh	Giga Watt Hour
I	Interview
IPCC	Intergovernmental Panel on Climate Change
IR	Internal resource
MWh	Mega Watt Hour
PoA	Programme of Activities
PoA-DD	Programme of Activities Design Document
PP	Project Participant
OSV	On Site Visit
QC/QA	Quality control/Quality assurance
RMP	Revised Monitoring Plan
TA	Technical Area
TR	Technical Review
UNFCCC	United Nations Framework Convention on Climate Change
VVS	Validation and Verification Standard

## Appendix 2. Competence of team members and technical reviewers



**Carbon Check (India) Private Ltd.**

**Vikash Kumar Singh**

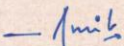
has been qualified as per CCIPL's internal qualification procedures, in accordance with requirements of Accreditation Standard (version 06.0):

*For following functions:*

Validator	<input checked="" type="checkbox"/>	Team Leader	<input checked="" type="checkbox"/>	Technical reviewer	<input checked="" type="checkbox"/>
Verifier	<input checked="" type="checkbox"/>	Technical Expert	<input checked="" type="checkbox"/>	Local Expert <sup>1</sup>	<input checked="" type="checkbox"/>

*In the following Technical Areas:*

TA 1.1	<input type="checkbox"/>	TA 3.1	<input checked="" type="checkbox"/>	TA 5.2	<input type="checkbox"/>	TA 9.2	<input type="checkbox"/>	TA 13.2	<input checked="" type="checkbox"/>
TA 1.2	<input checked="" type="checkbox"/>	TA 4.1	<input checked="" type="checkbox"/>	TA 8.1	<input type="checkbox"/>	TA 10.1	<input type="checkbox"/>	TA 14.1	<input type="checkbox"/>
TA 2.1	<input type="checkbox"/>	TA 5.1	<input type="checkbox"/>	TA 9.1	<input type="checkbox"/>	TA 13.1	<input checked="" type="checkbox"/>		



Mr. Amit Anand  
CEO

**Date of Approval**  
24/12/2017

**Valid Till**  
23/12/2018

**Revision History of the Document**

26/12/2014	Initial Adoption
24/12/2015	Annual Revision
20/01/2016	Interim Revision for office address change
23/12/2017	Annual Revision
24/12/2017	Annual Revision

<sup>1</sup>India, South Africa

**CARBON CHECK (INDIA) PRIVATE LIMITED**  
Registered in India: U74930DL2012PTC232495  
Regd. Off: 2071/38, 2<sup>nd</sup> Floor, Naiwala, Karol Bagh, New Delhi - 110005  
Corporate off: G 49 & 50, 3<sup>rd</sup> Floor, Sector - 3, NOIDA (Uttar Pradesh) - 201301  
Tel: +91 120 4373114 | URL: [www.carboncheck.co.in](http://www.carboncheck.co.in)  
e-mail: [info@carboncheck.co.in](mailto:info@carboncheck.co.in)



## Carbon Check (India) Private Ltd.

### Anubhav Dimri

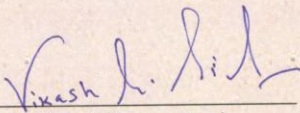
has been qualified as per CCIPL's internal qualification procedures, in accordance with requirements of Accreditation Standard (version 06.0):

For following functions:

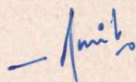
Validator	<input checked="" type="checkbox"/>	Team Leader	<input checked="" type="checkbox"/>	Technical reviewer	<input checked="" type="checkbox"/>
Verifier	<input checked="" type="checkbox"/>	Technical Expert	<input checked="" type="checkbox"/>	Local Expert <sup>1</sup>	<input checked="" type="checkbox"/>

In the following Technical Areas:

TA 1.1	<input checked="" type="checkbox"/>	TA 3.1	<input checked="" type="checkbox"/>	TA 5.2	<input type="checkbox"/>	TA 9.2	<input type="checkbox"/>	TA 13.2	<input type="checkbox"/>
TA 1.2	<input checked="" type="checkbox"/>	TA 4.1	<input type="checkbox"/>	TA 8.1	<input type="checkbox"/>	TA 10.1	<input type="checkbox"/>	TA 14.1	<input type="checkbox"/>
TA 2.1	<input type="checkbox"/>	TA 5.1	<input type="checkbox"/>	TA 9.1	<input type="checkbox"/>	TA 13.1	<input checked="" type="checkbox"/>		

  
 Mr. Vikash Kumar Singh  
 Compliance Officer

Date of Approval  
 24/12/2017

  
 Mr. Amit Anand  
 CEO

Valid Till  
 23/12/2018

#### Revision History of the Document

26/12/2014	Initial Adoption
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20/01/2016	Interim Revision for office address change
23/12/2017	Annual Revision
24/12/2017	Annual Revision

<sup>1</sup>India, South Africa

#### CARBON CHECK (INDIA) PRIVATE LIMITED

Registered in India: U74930DL2012PTC232495

Regd. Off: 2071/38, 2<sup>nd</sup> Floor, Naiwala, Karol Bagh, New Delhi - 110005

Corporate off: G 49 & 50, 3<sup>rd</sup> Floor, Sector - 3, NOIDA (Uttar Pradesh) - 201301

Tel: +91 120 4373114 | URL: [www.carboncheck.co.in](http://www.carboncheck.co.in)

e-mail: [info@carboncheck.co.in](mailto:info@carboncheck.co.in)

## Appendix 3. Documents reviewed or referenced

No.	Author	Title	References to the document	Provider
/01/	CME	CPA DD (clean and track change) for 8950-0002	Version 4 dated 22/12/2017	CME
/02/	CME	CPA DD(clean and track change) for 8950-0003	Version 4 dated 22/12/2017	CME
<b>Documents pertaining to CPA 8950-0003</b>				
/03/	SERNA, Republica de Honduras	Certificate of project modification approval CPA003	05/05/2015	CME
/04/	CECA	Modification details (including change of capacity) CPA003	2014	CME
/05/	CECA	PPA modification request to Ministro Ing. Roberto Ordóñez	14/07/2015	CME
/06/	ENEE & CECA	Power Purchase Agreement Signed between ENEE & CECA	--	CME
<b>Documents pertaining to CPA 8950-0002</b>				
/07/	ENEE	Power Purchase Agreement Signed between ENEE & G A Energy	Contract Number:050-2010 dated 23/04/2010	CME
/08/	GA Energy	PROJECT FACT SHEET CPA002	--	CME
/B01/	UNFCCC	1. Validation and Verification Standard Version 09.0 2. Project Standard Version 09.0 3. Project Cycle Procedure Version 09.0	<a href="http://cdm.unfccc.int/">http://cdm.unfccc.int/</a>	Others
/B02/	UNFCCC	Applied baseline and monitoring methodology, AMS-I.D, Version 17	<a href="http://cdm.unfccc.int/">http://cdm.unfccc.int/</a>	Others
/B03/	UNFCCC	Instructions for filling out the monitoring report form for CDM programme of activities Version 01.0	<a href="http://cdm.unfccc.int/">http://cdm.unfccc.int/</a>	Others
/B04/	UNFCCC	Registered PoA-DD (Version 7, date 04/12/2012), the registered CPA DDs for 8950-0002, 8950-0003 (Version 3.4 date 09/05/2016, Version 3.1 dated 04/04/2016 respectively) and corresponding validation reports.	<a href="http://cdm.unfccc.int/">http://cdm.unfccc.int/</a>	Others
/B05/	Web sites	Websites: <a href="http://cdm.unfccc.int/">http://cdm.unfccc.int/</a> <a href="http://www.ipcc-nggip.iges.or.jp/">http://www.ipcc-nggip.iges.or.jp/</a>	--	Others
/B06/	UNFCCC	SSC_530 Clarification on the maximum output capacity for a project activity applying AMS-I.D	<a href="http://cdm.unfccc.int/">http://cdm.unfccc.int/</a>	Others

## Appendix 4. Clarification requests, corrective action requests and forward action requests

Table 1. CL from this validation

CL ID	xx	Section no.	Date: DD/MM/YYYY
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Description of CL	
N/A	
CME's response	Date: DD/MM/YYYY
Documentation provided by CME	
DOE assessment	
Date: DD/MM/YYYY	

Table 2. CAR from this validation

CAR ID	xx	Section no.	Date: DD/MM/YYYY
Description of CAR			
N/A			
CME's response		Date: DD/MM/YYYY	
Documentation provided by CME			
DOE assessment		Date: DD/MM/YYYY	

Table 3. FAR from this validation

FAR ID	xx	Section no.	Date: DD/MM/YYYY
Description of FAR			
N/A			
CME's response		Date: DD/MM/YYYY	
Documentation provided by CME			
DOE assessment		Date: DD/MM/YYYY	