



Monitoring report form for CDM programme of activities
(version 01.0)

MONITORING REPORT

Title of the programme of activities (PoA)	CFL lighting scheme – “Bachat Lamp Yojana”	
UNFCCC reference number of the PoA	PoA 3223	
Version number(s) of the PoA-DD(s) applicable to this monitoring report	09	
Coordinating/managing entity (CME)	Bureau of Energy Efficiency	
Version number of this monitoring report	02	
Completion date of this monitoring report	24/06/2015	
Monitoring period number and dates covered by this monitoring report	Third Monitoring Period Duration: 01/11/2013 to 31/12/2014 (both days inclusive);	
Monitoring report number for this monitoring period	Batch 1	
Host Party(ies)	Host Party(ies) of the PoA	Is this a host Party to a specific-case CPA covered in this monitoring report?(yes/no)
	India	Yes
Sectoral scope(s)	Sectoral Scope 3 : Energy demand	
Selected methodology(ies)	Applied Methodology: AMS-II.J. , Version 03	
Selected standardized baseline(s)	N/A	
Total amount of GHG emission reductions or net GHG removals by sinks for all specific-case CPAs in the PoA covered in this monitoring report	GHG emission reductions or net GHG removals by sinks reported up to 31 December 2012	GHG emission reductions or net GHG removals by sinks reported from 1 January 2013 onwards
	N/A	142,532 tCO ₂ e

PART I - Programme of activities

SECTION A. Description of PoA

A.1. Brief description of the PoA

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The purpose of the Bachat Lamp Yojana (BLY) project activity is to replace the conventional incandescent lamps (ICLs) by compact fluorescent lamps (CFLs) in the residential grid connected households. Under the BLY scheme, up to four, long-life quality CFLs¹ were distributed to grid-connected residential households in exchange of one ICL and INR 15 for one CFL. The reduction in total power demand through the energy saving achieved has resulted a reduction of greenhouse gases (GHG) emissions that would otherwise being emitted during production of the equivalent amount of power in grid connected mostly fossil fuel based power plants.

In CFLs, the electrical current from the ballast flows through the gas, causing it to emit ultraviolet radiations. The phosphor coating converts the ultraviolet radiation emitted to visible light spectrum. CFLs are much more energy efficient than baseline ICLs. The efficiency of ballast-integrated CFL typically ranges from 51 to 56 lumen/ Watt, which is 4 to 5 times higher than an equivalent ICL. Consequently, CFLs consume only 1/4th to 1/5th of the energy used by baseline ICLs to provide the same level of light output.

The 11W, 14W, 18W and 20W CFLs were distributed to households in exchange of equal number of normal luminous flux 60W and 100W ICLs, respectively. These CFLs have the equivalent or higher lumen to the replaced ICL (620lm and 1240lm, respectively) and a rated lifetime of 10,000 hours. These are also high power factor CFLs and they can withstand wide voltage fluctuations. Table 3 below provides the rated normal lumen output for the ICL as per IS 418:2004, as used in this project.

Table 3: Technical Specifications of CFLs used in Project

Baseline ICL Replaced (Watt)	Rated Normal Lumen Output (IS418:2004)	CFL range (Watt)
60	620 or more	11/14
100	1240 or more	18/20

The distribution of CFLs and replacement of previously used ICLs in households in the CPA area was using one or more of the following methods:

- direct installation at each household; and/or
- ICL collection and CFL distribution through dedicated distribution points as advertised by the CPA owner in the local media e.g. local DISCOM offices, retail outlets, resident association offices, schools etc.

The implementation chronology is presented in section B.1 of this monitoring report.

The implementation of the CPAs (under this PoA) covering this monitoring period has resulted in achieving 142,532 tonnes of CO₂ equivalent of greenhouse gas emission reductions.

¹ In India IS 15111 standard specifies a minimum 6000 hours rated life time. Long life quality CFLs in BLY context thus meet IS 15111 requirements and have an average rated life of 6000 hours and above.

A.1.1. Generic CPA(s)

Title, identification/reference number and/or version number of the generic CPA(s) of the PoA	Sectoral scope(s)	Applied methodology(ies) or combination of methodologies and/or standardized baseline(s)
CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	Sectoral Scope 3 : Energy demand	AMS-II.J. “Demand-side activities for efficient lighting technologies” (Version 3.0) “Tool to calculate the emission factor for an electricity system” (Version 1.1)

A.1.2. Specific-case CPA(s) covered in this monitoring report

Reference number of the specific-case CPA included in the PoA as of the end of this monitoring period	Title, identification/ reference number and version number of the generic CPA to which the specific-case CPA applies	Crediting period dates of the specific-case CPA	Is this specific-case CPA covered in this monitoring report? (yes/no)
3223-0001	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	29/05/2011 – 27/03/2019 (both days inclusive)	yes
3223-0002	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	01/05/2011 – 10/03/2015 (both days inclusive)	not covered in the monitoring report
3223-0003	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	09/05/2011 – 10/03/2015 (both days inclusive)	not covered in the monitoring report
3223-0004	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	09/05/2011 – 25/03/2015 (both days inclusive)	not covered in the monitoring report
3223-0005	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	09/05/2011 – 25/03/2015 (both days inclusive)	not covered in the monitoring report
3223-0006	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	09/05/2011 – 10/03/2015 (both days inclusive)	not covered in the monitoring report

	version 9		
3223-0007	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	09/05/2011 – 10/03/2015 (both days inclusive)	not covered in the monitoring report
3223-0008	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	09/05/2011 – 18/11/2015 (both days inclusive)	not covered in the monitoring report
3223-0009	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	09/05/2011 – 18/11/2015 (both days inclusive)	not covered in the monitoring report
3223-0010	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	09/05/2011 – 18/11/2015 (both days inclusive)	not covered in the monitoring report
3223-0011	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	09/05/2011 – 18/11/2015 (both days inclusive)	not covered in the monitoring report
3223-0012	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	09/05/2011 – 18/11/2015 (both days inclusive)	not covered in the monitoring report
3223-0013	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	09/05/2011 – 18/11/2015 (both days inclusive)	not covered in the monitoring report
3223-0014	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	09/05/2011 – 18/11/2015 (both days inclusive)	not covered in the monitoring report
3223-0015	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited,	09/05/2011 – 18/11/2015 (both days inclusive)	not covered in the monitoring report

	Andhra Pradesh, India; 3223-0001, version 9		
3223-0016	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	09/05/2011 – 12/04/2015 (both days inclusive)	not covered in the monitoring report
3223-0017	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	09/05/2011 – 12/04/2015 (both days inclusive)	not covered in the monitoring report
3223-0018	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	09/05/2011 – 12/04/2015 (both days inclusive)	not covered in the monitoring report
3223-0019	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	09/05/2011 – 12/04/2015 (both days inclusive)	not covered in the monitoring report
3223-0020	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	09/05/2011 – 12/04/2015 (both days inclusive)	not covered in the monitoring report
3223-0021	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	09/05/2011 – 12/04/2015 (both days inclusive)	not covered in the monitoring report
3223-0022	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	01/07/2011 – 29/04/2019 (both days inclusive)	not covered in the monitoring report
3223-0023	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	31/08/2011 – 29/06/2019 (both days inclusive)	not covered in the monitoring report
3223-0024	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution	31/08/2011 – 29/06/2019 (both days inclusive)	not covered in the monitoring report

	Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9		
3223-0025	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	31/08/2011 – 29/06/2019 (both days inclusive)	not covered in the monitoring report
3223-0026	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	19/08/2011 – 17/06/2019 (both days inclusive)	not covered in the monitoring report
3223-0027	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	31/08/2011 – 29/06/2019 (both days inclusive)	not covered in the monitoring report
3223-0028	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	01/07/2011 – 29/04/2019 (both days inclusive)	not covered in the monitoring report
3223-0029	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	10/04/2012 – 09/04/2022 (both days inclusive)	yes
3223-0030	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	15/03/2012 – 14/03/2022 (both days inclusive)	not covered in the monitoring report
3223-0031	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	07/07/2012 – 06/07/2022 (both days inclusive)	not covered in the monitoring report
3223-0032	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	06/01/2012 – 05/01/2022 (both days inclusive)	yes
3223-0033	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda	15/11/2011 – 14/11/2021 (both days inclusive)	not covered in the monitoring report

	Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9		
3223-0034	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	30/10/2011 – 28/08/2019 (both days inclusive)	not covered in the monitoring report
3223-0035	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	30/10/2011 – 28/08/2019 (both days inclusive)	not covered in the monitoring report
3223-0036	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	03/03/2012 – 30/12/2019 (both days inclusive)	yes
3223-0037	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	04/05/2012 – 01/03/2020 (both days inclusive)	yes
3223-0038	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	27/10/2012 – 24/08/2020 (both days inclusive)	not covered in the monitoring report
3223-0039	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	22/11/2012 – 19/09/2020 (both days inclusive)	not covered in the monitoring report
3223-0040	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	31/03/2012 – 27/01/2020 (both days inclusive)	not covered in the monitoring report
3223-0041	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	14/08/2012 – 11/06/2020 (both days inclusive)	not covered in the monitoring report
3223-0042	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District,	31/03/2012 – 27/01/2020 (both	not covered in the monitoring report

	Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	days inclusive)	
3223-0043	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	25/07/2012 – 22/05/2020 (both days inclusive)	not covered in the monitoring report
3223-0044	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	20/04/2012 – 16/02/2020 (both days inclusive)	not covered in the monitoring report
3223-0045	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	09/10/2012 – 06/08/2020 (both days inclusive)	not covered in the monitoring report
3223-0046	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	29/03/2012 – 28/03/2019 (both days inclusive)	not covered in the monitoring report
3223-0047	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	29/03/2012 – 28/03/2019 (both days inclusive)	not covered in the monitoring report
3223-0048	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	23/12/2012 – 22/12/2022 (both days inclusive)	not covered in the monitoring report
3223-0049	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	29/03/2012 – 28/03/2019 (both days inclusive)	not covered in the monitoring report
3223-0050	CFL lighting scheme – “Bachat Lamp Yojana” in Ranga Reddy District, Ranga Reddy North Circle, Habsiguda Division, Central Power Distribution Company of Andhra Pradesh Limited, Andhra Pradesh, India; 3223-0001, version 9	08/08/2012 – 07/08/2022 (both days inclusive)	not covered in the monitoring report

A.2. Contact information of the coordinating/managing entity (CME) and/or responsible persons(s)/entity(ies)

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Name: Mr. Tridip Goswami
 Designation: Head of Compliance, CQC
 Email: TGoswami@cquestcapital.com
 Phone: +91 8041329048

Name: Mr. Vineet Kumar Garg
 Designation: Compliance Specialist, CQC
 Email: VGarg@cquestcapital.com

Contact persons belong to the entity "C-Quest Capital Malaysia Limited", which is Project participant.

SECTION B. Implementation of PoA**B.1. Implementation of the management system of the PoA**

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The Bureau of Energy Efficiency, India is the BLY PoA managing entity. Under this PoA, three different entities viz. C- Quest Capital Malaysia Limited (CQC), Energy Management Centre, Department of Power, Government of Kerala (EMC), and HPL Electric & Power Pvt. Limited (HPL) have included fifty (50) CPAs as of end date of the present monitoring period. This monitoring report comprises only the 5 CPAs those are included and implemented by C- Quest Capital Malaysia Limited (CQC). C- Quest Capital Malaysia Limited (CQC) has distributed the CFLs to the households under CPAs, prepared the monitoring reports and hired the third party for ex-post monitoring surveys.

B.2. Implementation of single sampling plan(s)

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Sampling plan is implemented separately for each specific-case CPA

SECTION C. Post-registration changes to the PoA (including the generic CPA(s))**C.1. Corrections**

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N/A

C.2. Inclusion of a monitoring plan to the registered PoA-DD (including its generic CPA-DD(s)), if a monitoring plan was not included at the time of registration

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N/A

C.3. Permanent changes to the monitoring plan as described in the registered PoA-DD, applied methodology, or applied standardized baseline

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N/A

C.4. Changes to the programme design of the registered PoA-DD (including corresponding changes to project design of the generic CPA-DD(s)) and updates to the eligibility criteria for inclusion of specific-case CPAs in the PoA

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N/A

C.5. Types of changes specific to afforestation and reforestation activities>>
N/A**PART II - Specific-case component project activity(ies)****SECTION D. Description of specific-case CPA(s)****D.1. Brief description of implemented specific-case CPA(s)**

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Under this PoA, three different entities viz. C- Quest Capital Malaysia Limited (CQC), Energy Management Centre, Department of Power, Government of Kerala (EMC), and HPL Electric & Power Pvt. Limited (HPL) have included fifty (50) CPAs as of end date of the present monitoring period. Out of fifty CPAs, twenty nine (29) CPAs implemented by the implementer Energy Management Centre, Kerala & HPL Electric & Power Pvt. Limited and sixteen (16) CPAs implemented by C- Quest Capital Malaysia Limited (CQC), are not part of this monitoring report. This monitoring report comprises only the 5 CPAs those are included and implemented by C- Quest Capital Malaysia Limited (CQC). The monitoring report is prepared and submitted as per the "version 09.0 of CDM project standard"; which allows parties under a PoA to submit ten separate monitoring reports for the same monitoring period. Any CPA included in this monitoring report will not be part of another monitoring report comprising other forty five CPAs implemented by Energy Management Centre, Kerala, HPL Electric & Power Pvt. Limited and C- Quest Capital Malaysia Limited (CQC). All the 5 CPAs have been implemented by the implementer till the end of this monitoring period.

The information of 5 CPAs distributed in different states of India is mentioned below in the table:

CPAs	State	CME	DISCOM	Implementer
3223-0001	Andhra Pradesh	Bureau of Energy Efficiency (BEE)	APCPDCL (Central Power Distribution Company of Andhra Pradesh Limited)	C- Quest Capital Malaysia Limited (CQC)
3223-0029 3223-0032	Delhi		NDPL (North Delhi Power Limited)	C- Quest Capital Malaysia Limited (CQC)
3223-0036 3223-0037	Punjab		PSPCL (Punjab State Power Corporation Limited)	C- Quest Capital Malaysia Limited (CQC)

Individual project activity involved installation of self-ballasted CFLs to replace existing ICLs used in the household. The electronic ballast integrated in the CFL is a non-removable part. The table below shows the lumen output and rated lifetime of the CFLs installed in the individual project activity against the replaced ICLs. The project CFLs meet or exceed the rated normal lumen output of the replaced ICL.

	ICL (baseline)	CFL (project)	ICL (baseline)	CFL (project)
Wattage (W)	60	11/14	100	18/20
Lumen output (lm)	620*	620**	1.240*	1.240**
Rated Lifetime (hours)	1.000	10.000	1.000	10.000

*Rated normal Lumen output for 60 W and 100 W of ICLs as per IS 418:2004.

** Rated normal Lumen output for 14 W and 20 W CFLs as per IS 15111:2002 (Part 2)

The project CFLs are in compliance with Indian Standard IS 15111:2002, which is the national standard for self-ballasted compact CFLs. The specifications of the project CFLs are as below:

- a) Self-ballasted type
- b) Rated lifetime of 10.000 hours
- c) Embossed or laser printed with project logo for clear unique identification
- d) BC/B22 base
- e) Power factor of greater than 0.85
- f) Lumen output of 620 or more for 11 and 14 W CFL and Lumen output of 1240 or more for 18 and 20 W CFL

The implementation of the project activity involves the distribution of up to four (4) long life quality CFLs per household to the grid connected residential households of the CPA area. One CFL is distributed in exchange of one ICL and INR 15. The CPA specific implementation chronology is presented in [Annexure 3](#).

The DISCOM (Distribution Company) maintains a database of domestic users identifiable on the basis of a unique connection number and/or address used for billing purposes. The distribution activities were carried out by first accessing this consumer database of the grid connected residential consumers from the CPA area.

The potential recipient households were educated to install the CFL in high-usage areas, such as outdoors, common areas, living room area and kitchen to maximize the energy savings. The distribution of CFLs and replacement of previously used ICLs in households in the CPA area was done using one or more of the following methods:

- Direct installation at each household; and/or
- Dedicated distribution points as advertised by the CPA investor in the local media e.g. local DISCOM offices, retail outlets, resident association offices, schools etc.

However, for the 5 CPAs included in this monitoring report, the distribution of CFLs was done through dedicated distribution points as advertised by CPA implementer and respective DISCOMs.

After the completion of CFL installation stage, the collected ICLs were stored in separate boxes according to the wattage and clearly labelled as per their contents. These ICL boxes were transferred to centrally designated ICL storage facilities. Further arrangement was made with ICL destruction agency to collect ICLs from these centrally designated storage facilities (collection points) for the destruction of ICLs in safe manner.

CPA implementers have hired various destruction agencies like Indian Pollution Control Association (IPCA), Eco Birdd Recycling and Global E-waste Management & Services (GEMS) for destruction of ICLs collected. The copies of the agreements are shared with the verifying DOE for verification. The various dates of ICL destruction activities and the quantity of ICLs destroyed can be referred from [Annexure 12](#) of this monitoring report. The "Certificate of Destruction" released by these agencies mentioning the quantities of ICLs collected and destroyed on various dates are also shared with the verifying DOE.

Double counting can occur if a registered CDM project activity or a CPA of another PoA is sought to be registered under the BLY PoA. To prevent such instances, the BEE had adopted a two-stage check:

- At time of implementer(s) empanelment, SSC-CPA implementer credentials are verified
- At time of CPA eligibility check, BEE seeks confirmation in SSC-CPA and also checks any-double counting using DISCOM, UNFCCC data.

To prevent double counting the CFLs utilized under the BLY scheme, in addition to the standard lamp specifications, was marked for clear unique identification logo for the BLY project.

The total GHG emission reductions achieved in this monitoring period for Batch 1 is 142,532 tCO₂ equivalents. Net energy savings and total GHG emission reductions achieved in this monitoring period for the specific-case CPA(s) are listed in [Annexure 8](#).

D.2. Geographical references or other means of identification of the location of the specific-case CPA(s)

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The political/geographical boundary of India is the PoA boundary.

The country latitude of 22° 00' N and longitude of 77° 00' E. (referred from http://www.mapsofworld.com/lat_long/india-lat-long.html).

The geographical location of the individual CPAs included under this PoA is listed in [Annexure 1](#).

The unique geographic location of the applied measure (CFLs) in household is determined using the household consumer number provided by utility and/or the household physical address.

SECTION E. Post-registration changes to specific-case CPA(s)

E.1. Temporary deviations from registered monitoring plan, applied methodology or applied standardized baseline

>>
N/A

E.2. Corrections

>>
N/A

E.3. Changes to the start date of the crediting period of the specific-case CPA(s)

>>
Start dates of crediting period were changed for the included 5 CPAs as follows:

Reference number of the specific-case CPA	Start date of crediting period at the time of CPA inclusion	Revised start date of crediting period	Date of approval from CDM EB
3223-0001	30/05/2010	29/05/2011	09/09/2013
3223-0029	15/12/2011	10/04/2012	09/09/2013
3223-0032	15/03/2012	06/01/2012	09/09/2013
3223-0036	01/04/2012	03/03/2012	09/09/2013
3223-0037	30/11/2011	04/05/2012	09/09/2013

E.4. Inclusion of a monitoring plan into the specific-case CPA(s) that was not included at registration

>>
N/A

E.5. Permanent changes to the monitoring plan as described in the registered specific-case CPA-DD(s), applied methodology or standardized baseline

>>
N/A

E.6. Changes to project design of the specific-case CPA(s)

>>
N/A

E.7. Types of changes specific to afforestation and reforestation specific-case CPA(s)

>>
N/A

SECTION F. Description of the monitoring system of specific-case CPA(s)

>>

The overall monitoring system under all the SSC-CPAs can be summarised in the figure 2 & 3. These two figures outline the key elements of the hierarchy and data monitoring plan for a SSC-CPA, highlighting responsible entities and their tasks, interaction channels among them, and key monitoring parameters.

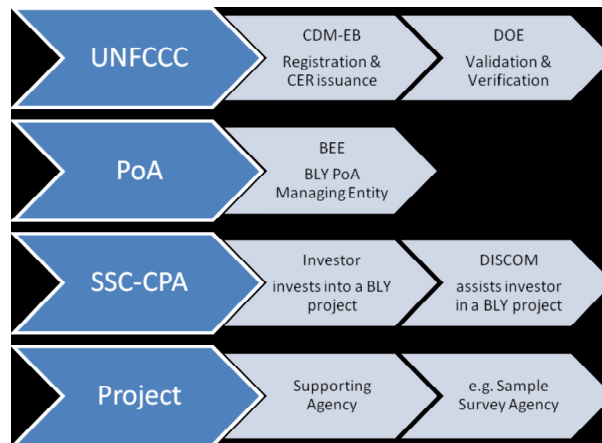


Figure 2: Institutional layers in developing and implementing the BLY scheme

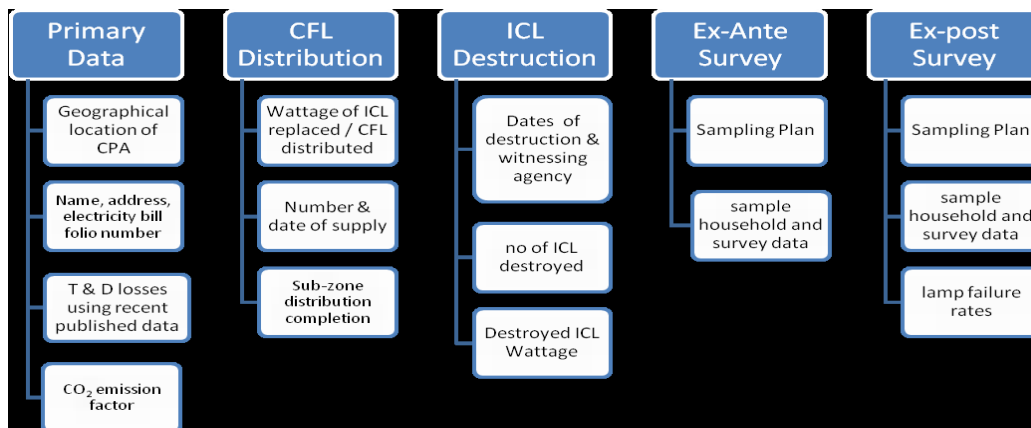


Figure 3: SSC-CPA Database components as per BLY scheme

As per applied methodology AMS-II.J., the monitoring for the SSC-CPAs have been carried out at the following levels:

- 1.CFL distribution
- 2.Ex-post Monitoring Survey
- 3.Baseline ICL destruction
- 4.CFL Destruction

1.CFL Distribution

The CFLs were distributed by the SSC-CPA owner with support from DISCOM, using one or more of the following methods:

- Direct installation at each household; and/or
- Distribution through dedicated distribution points as advertised by the SSC-CPA owner in the local media e.g. local DISCOM offices, retail outlets, resident association offices, schools etc.

2.Ex-post Monitoring Survey

Random Selection of households

For any proposed SSC-CPA area, the database listing all residential households eligible under the SSC-CPA were randomly selected under the monitoring survey. The sampling is as per following criteria:

Sampling Criteria

- 1.The survey covered the SSC-CPA area, covering the residential sector only,
- 2.Random sample group were determined using statistical tools as representing the households falling under the SSC-CPA area. Survey sample size determined to have at-least 90% confidence level with 10 % maximum margin of error².

Ex-post Monitoring Survey

In addition to the survey requirements as stated in [Annexure 4](#) of the individual SSC-CPA DD, the following steps were carried out by the third party monitoring survey agency

- 1.Visited identified households and assess the following for each household:
 - a.whether the installed CFLs carry BLY logo or not
 - b.whether the installed CFLs are operating or not

The data was collected and collated in the form of a monitoring survey report for each SSC CPA.

3. ICL Destruction

After the completion of CFL installation stage, the collected ICLs were stored in separate boxes according to the wattage and clearly labelled as per their contents. These ICL boxes were transferred to centrally designated ICL storage facilities. Further arrangement was made with ICL destruction agency to collect ICLs from these centrally designated storage facilities (collection points) for the destruction of ICLs in safe manner.

At the beginning of each monitoring interval y, each SSC-CPA verified whether the number of distributed CFLs was less than or equal to the number of returned and destroyed ICLs in the SSC-CPA area.

Following the Random ICL Inspection, all ICLs collected were transported from the collection point to a disposal facility which is qualified and authorized to destroy ICLs (ICL Destruction Facility). Upon arrival at the ICL Destruction Facility, the destruction agency has ensured that there has been no change in the total number of ICLs from that recorded at the Collection Point. After the completion of ICL destruction, waste management company issued a "Certificate of Destruction".

4. CFL Destruction

Fused CFL was replaced as part of a warranty program for the project, and these replacement CFLs installed in households prior to the monitoring survey was counted as operating. There was no replacement as part of the survey process. The replaced and fused CFLs were recorded in the project database.

Fused CFLs from the households have been collected and the mercury will be handled according to the Central Pollution Control Board (CPCB) Guidelines. All collected CFLs are being stored at designated locations until they are transferred to the CFL treatment facilities operated by disposal agencies for proper disposal of mercury inside of the CFLs. In absence of any existing guideline from CPCB of mercury disposal, the CFLs are kept in store only and have not been disposed yet and the same will be disposed of as per the country's guideline of CFL disposal once the guideline comes into place.

The overall supervision is maintained by the BEE as PoA Coordinating and Managing Entity (CME), whereas on-ground implementation takes place by the CPA implementer(s) in association with DISCOM. This is as per the tri-partite agreement in-between BEE, CPA-implementer(s) and the DISCOM operating in the CPA area. The broad overview of monitoring responsibilities envisaged under the CPA is tabulated below.

Step	Description	Responsibility		
		BEE*	DISCOM	SSC-CPA Implementer

² As per AMS-II.J.ver03 methodology

1	Determination of the SSC-CPA area		√	√
2	Establishment of the SSC-CPA implementation plan		√	√
3	Selection of households to be included in the monitoring survey		√	√
4	CFL distribution to the households		√	√
5	Establishment of the SSC-CPA database	√		√
6	Monitoring surveys		√	√
6	Verification of the number of 'destroyed ICLs' and 'distributed CFLs'	√	√	√
7	Reports for estimation of emission reductions	√		√

Supervisory responsibility.

Household data/CFL distribution data base :

- Project database: A list of households participating in each CPA including name, address, electricity bill folio number, number and wattage of ICL exchanged and CFL distributed, date of distribution and completion of distribution.

- Double counting prevention: Double counting can occur if a registered CDM project activity or a CPA of another PoA is sought to be registered under the BLY PoA. To prevent such instances, the BEE had adopted a two-stage check:

- At time of implementer(s) empanelment, SSC-CPA implementer credentials are verified
- At time of CPA eligibility check, BEE seeks confirmation in SSC-CPA and also checks any-double counting using DISCOM, UNFCCC data.

To prevent double counting the CFLs utilized under the BLY scheme shall, in addition to the standard lamp specifications, be marked for clear unique identification for the BLY project. The logo used was



ICL Destruction data base

The baseline ICLs collected at the time of the CFLs distribution in the CPA area were stored safely in appropriate boxes. The ICL is considered destroyed if it is rendered non-functional. The destruction method(s) followed were:

- Crushing
- Separating ICL shell and cap

The ICLs collected from the households were stored in separate boxes according to the bulb's wattage and labelled clearly of their content. The ICL boxes were then transferred to the waste management company for further destruction. Certificate of destruction was issued upon the destruction of ICLs. The records of the ICL destruction duly verified by the responsible witness are submitted to the CME. These records are maintained by CME under the BLY database.

SECTION G. Data and parameters

G.1. Data and parameters fixed ex ante, at registration, inclusion or renewal of crediting period

Data/Parameter:	EF _{CO₂,ELEC,y}												
Unit:	tCO ₂ /MWh												
Description:	CO ₂ emission factor for displacement of electricity in the respective Grid (viz. NEWNE and Southern) serving the household consumers that participate in the SSC-CPA project area during the monitoring interval y, calculated according to the latest approved version of AMS-I.D (tCO ₂ /MWh)												
Source of data:	The User Guide of CDM Baseline CO ₂ emission database by Central Electricity Authority (CEA), India (versions 4.0, 5.0 and 6.0), as stated in respective included CPA-DD.												
Value(s) applied:	<table border="1"> <thead> <tr> <th>SSC-CPA UNFCCC Ref No</th><th>Value applied</th></tr> </thead> <tbody> <tr> <td>3223-0001</td><td>0.856</td></tr> <tr> <td>3223-0029</td><td>0.903</td></tr> <tr> <td>3223-0032</td><td></td></tr> <tr> <td>3223-0036</td><td></td></tr> <tr> <td>3223-0037</td><td></td></tr> </tbody> </table> <p>Please refer Annexure 11 for different ex-ante values used for individual CPAs.</p>	SSC-CPA UNFCCC Ref No	Value applied	3223-0001	0.856	3223-0029	0.903	3223-0032		3223-0036		3223-0037	
SSC-CPA UNFCCC Ref No	Value applied												
3223-0001	0.856												
3223-0029	0.903												
3223-0032													
3223-0036													
3223-0037													
Choice of data or measurement methods and procedures	The SSC-CPA owner has applied the latest grid emission factor database available on the CEA website at the time of validation and fix the value ex-ante.												
Purpose of data:	Emission reduction calculation (Only the emission reduction formula is provided in the methodology)												
Additional comment:	--												

Data/Parameter:	O _i
Unit:	Hours / day
Description:	Average daily operating hours of the baseline ICLs of the group of "I",
Source of data:	AMS II-J default value
Value(s) applied:	3.5 hours per 24 hours period
Choice of data or measurement methods and procedures	The SSC-CPAs have fixed 3.5 hours per 24 hrs period. The value applied has been entered into the SSC-CPA database. AMS II.J version 03
Purpose of data:	Emission reduction calculation (Only the emission reduction formula is provided in the methodology)
Additional comment:	The SSC-CPA has used fixed 3.5 hours per 24 hrs period.

Data/Parameter:	X _i
Unit:	Hours / year
Description:	Operating hours per year for CFL type <i>i</i>
Source of data:	Calculated value
Value(s) applied:	1,277.5 hours per 365 day year; 1,281 hours for leap year
Choice of data or measurement methods and procedures	The SSC-CPAs have fixed 3.5 hours per 24 hrs period. Hence for the yearly value the estimate is fixed. AMS II.J version 03

Purpose of data:	Emission reduction calculation
Additional comment:	The SSC-CPA has used fixed 3.5 hours per 24 hrs period. Hence for the yearly value, the estimate is fixed.

Data/Parameter:	NTG
Unit:	--
Description:	Net-to-gross adjustment factor
Source of data:	Default AMS-II.J. value
Value(s) applied:	0.95
Choice of data or measurement methods and procedures	AMS II.J version 03
Purpose of data:	Emission reduction calculation
Additional comment:	--

Data/Parameter:	L _i												
Unit:	Hours												
Description:	rated average operating hours for CFL type <i>i</i>												
Source of data:	Life test reports of CFLs												
Value(s) applied:	<table><tr><th colspan="2">SSC-CPA UNFCCC Ref No</th><th>Value applied (hours)</th></tr><tr><td rowspan="5">CQC</td><td>3223-0001</td><td rowspan="5">10000</td></tr><tr><td>3223-0029</td></tr><tr><td>3223-0032</td></tr><tr><td>3223-0036</td></tr><tr><td>3223-0037</td></tr></table>			SSC-CPA UNFCCC Ref No		Value applied (hours)	CQC	3223-0001	10000	3223-0029	3223-0032	3223-0036	3223-0037
SSC-CPA UNFCCC Ref No		Value applied (hours)											
CQC	3223-0001	10000											
	3223-0029												
	3223-0032												
	3223-0036												
	3223-0037												
Choice of data or measurement methods and procedures	Determined as per the independent life-tests of the CFLs as per national / international standard (refer Annex 4 of PoA-DD).												
Purpose of data:	Emission reduction calculation												
Additional comment:	Determined as per the independent life-tests of the CFLs as per national standard												

Data/Parameter:	High PF CFL life test report and test curves												
Unit:	--												
Description:	Life test reports of CFLs												
Source of data:	Obtained from accredited manufacturer or laboratory												
Value(s) applied:	<table><tr><td colspan="2">SSC-CPA UNFCCC Ref No</td><td>High PF CFL life test reports</td></tr><tr><td rowspan="5">CQC</td><td>3223-0001</td><td rowspan="5">Yes</td></tr><tr><td>3223-0029</td></tr><tr><td>3223-0032</td></tr><tr><td>3223-0036</td></tr><tr><td>3223-0037</td></tr></table>			SSC-CPA UNFCCC Ref No		High PF CFL life test reports	CQC	3223-0001	Yes	3223-0029	3223-0032	3223-0036	3223-0037
SSC-CPA UNFCCC Ref No		High PF CFL life test reports											
CQC	3223-0001	Yes											
	3223-0029												
	3223-0032												
	3223-0036												
	3223-0037												
Choice of data or measurement methods and procedures	High PF CFL life test reports have been provided to verifying DOE.												
Purpose of data:	Emission reduction calculation (Only the emission reduction formula is provided in the methodology)												
Additional comment:	-												

G.2. Data and parameters monitored

Data/Parameter:	$Q_{PJ,i}$							
Unit:	Number							
Description:	Number of CFLs of the group of “i” CFLs (11W, 14W, 18W & 20W CFLs) in operation during the first 12 months of distribution							
Measured/ Calculated/ Default:	Calculated from survey data							
Source of data:	SSC-CPA database							
Value(s) of monitored parameter:	<table><tr><td>No of grid connected household consumers numbers in project area</td><td>Annexure 4</td></tr><tr><td>Actual number of CFLs distributed per household consumer number (max is four)</td><td>Annexure 4</td></tr><tr><td>$Q_{PJ,i}$</td><td>Annexure 4</td></tr></table>		No of grid connected household consumers numbers in project area	Annexure 4	Actual number of CFLs distributed per household consumer number (max is four)	Annexure 4	$Q_{PJ,i}$	Annexure 4
No of grid connected household consumers numbers in project area	Annexure 4							
Actual number of CFLs distributed per household consumer number (max is four)	Annexure 4							
$Q_{PJ,i}$	Annexure 4							
Monitoring equipment:	-							
Measuring/Reading/ Recording frequency:	Once in the crediting period (within 1 year from end date of distribution of CFLs)							
Calculation method (if applicable):	<p>The Q_{pj} value for each type of CFL is calculated from the results of Q_{pj} survey, as follows:</p> <ul style="list-style-type: none">•Obtain the ratio of the number lamps of type i with BLY logo found installed & operating in the sample households and the number of lamps of type i claimed to be distributed in the sample households•Multiply the ratio obtained by the total number of lamps of type i claimed to be distributed in the CPA area•The claimed number of lamps is capped by the number of ICLs destroyed.							
QA/QC procedures:	<ul style="list-style-type: none">•Monitoring survey was conducted by qualified and experience third party agency•Monitoring survey conducted in accordance with the requirement of methodology so that the estimate of $Q_{PJ,i}$ obtained is unbiased and reliable.							
Purpose of data:	Emission reduction calculation (Only the emission reduction formula is provided in the methodology)							
Additional comment:	-							

Data/Parameter:	$LFR_{i,y}$
Unit:	%
Description:	Lamp Failure Rate for CFL type i in year y (fraction)
Measured/ Calculated/ Default:	Calculated based on survey results
Source of data:	Ex-post monitoring survey
Value(s) of monitored parameter:	<p>$LFR_{i,y}$ = Refer Annexure 5</p> <p>LFR applied in the ER calculation is the <i>ex ante</i> LFR which is calculated using the formula provided in methodology.³</p> <p>The <i>ex post</i> LFR observed from the monitoring survey is lower than calculated <i>ex ante</i> LFR. Therefore it is concluded that the project CFLs are operating in accordance with the <i>ex ante</i> linear failure rate. To obtain a conservative estimate of emission reductions achieved, <i>ex-ante</i> LFR is applied in the calculation.</p>
Monitoring equipment:	-
Measuring/ Reading/ Recording frequency:	<i>ex post</i> monitoring surveys conducted at least once in every 3 years
Calculation method (if applicable):	Ex post $LFR_{i,y}$ is determined by dividing the number of fused CFLs found from the ex post monitoring survey by the number of CFLs distributed, which is the CFL sample size of the survey. The survey is done on random sampling approach. The detailed calculation is shown in CER spreadsheet and also the monitoring survey report prepared by third party for individual CPA. Copy of the same is submitted to verifying DOE.
QA/QC procedures:	Each SSC-CPA determined the representative sample size with minimum 90% confidence interval and 10% maximum error margin. The actual number of households to be surveyed was arrived at by dividing the number of sample CFL with the average number of CFLs distributed per household. To be conservative the minimum number of households surveyed was kept as hundred. The SSC-CPA implementer(s) has chosen a sample size higher than the one calculated in individual CPA-DD.
Purpose of data:	Emission reduction calculation
Additional comment:	CPA implementers have chosen the option 1, i.e. once in every 3 years to conduct the monitoring survey to calculate the LFR. The data of the survey was reported to the CME (BEE).

³ According to the clarification number SSC 670, after the first *ex post* monitoring survey and for the period before the subsequent *ex post* monitoring surveys undertaken the LFR value estimated *ex ante* shall be used without having to consider any *ex post* adjustment for the monitoring period..

Data/Parameter:	<i>Lamp distribution data</i>					
Unit:	--					
Description:	The start and completion date of CFL distribution, Utility consumer number of CFL recipient households under the SSC-CPA entered into the SSC CPA database.					
Measured/ Calculated/ Default:	Measured (and recorded in CPA database)					
Source of data:	SSC-CPA Database					
Value(s) of monitored parameter:	<table><tr><td>Distribution of CFLs-Start date</td><td>Refer Annexure 3</td></tr><tr><td>Distribution of CFLs- Completion date</td><td>Refer Annexure 3</td></tr></table>		Distribution of CFLs-Start date	Refer Annexure 3	Distribution of CFLs- Completion date	Refer Annexure 3
Distribution of CFLs-Start date	Refer Annexure 3					
Distribution of CFLs- Completion date	Refer Annexure 3					
Monitoring equipment:	-					
Measuring/ Reading/ Recording frequency:	Once in the crediting period					
Calculation method (if applicable):	-					
QA/QC procedures:	Standardized database form was used to maintain these data. Upon submission of the documented data, the same was verified independently by the CME (BEE) and has given approval to individual SSC – CPA. The approval letters for each CPAs are submitted to DOE.					
Purpose of data:	Emission reduction calculation					
Additional comment:	-					

Data/Parameter:	N	
Unit:	--	
Description:	Sample size of Monitoring Survey	
Measured/ Calculated/ Default:	Calculated	
Source of data:	Calculated value as per statistical analysis provided in PoA-DD and CPA-DD Annexure 4	
Value(s) of monitored parameter:	Number of households: Refer Annexure 5	
Monitoring equipment:	-	
Measuring/ Reading/ Recording frequency:	Once at the time of each survey.	
Calculation method (if applicable):	Calculated as mentioned in the Annexure 4 of respective CPA-DDs.	
QA/QC procedures:	Each SSC-CPA determined the representative sample size with minimum 90% confidence interval and 10% maximum error margin. The actual number of households to be surveyed was arrived at by dividing the number of sample CFL with the average number of CFLs distributed per household. To be conservative the minimum number of households surveyed was kept as hundred. The SSC-CPA implementer(s) has chosen a sample size higher than the one calculated in individual CPA-DD.	
Purpose of data:	Emission reduction calculation (Only the emission reduction formula is provided in the methodology)	
Additional comment:	Also refer "N" parameter table under section B.6.1 of respective CPA –DDs.	

Data/Parameter:	$P_{i, BL}$
Unit:	W
Description	Rated power of the baseline ICLs of the group of "i"
Measured/ Calculated/ Default:	Calculated
Source of data:	Weighted average calculated using rated power of the baseline ICLs as recorded in SSC-CPA database
Value(s) of monitored parameter:	The SSC-CPA specific applicable values may be referred at Annexure 10
Monitoring equipment:	-
Measuring/ Reading/ Recording frequency:	Once in the crediting period
Calculation method (if applicable):	Weighted average
QA/QC procedures:	Number and type of ICLs collected in boxes is used to verify the numbers recorded in the ledger and database. This was also cross referred to the CFLs distributed as per project database
Purpose of data:	Emission reduction calculation
Additional comment:	Data was reported to BEE for record. The baseline ICL's rated power was also verified during ICL destruction.

Data/Parameter:	$P_{i, PJ}$
Unit:	W
Description:	Rated power of the CFLs of the group of "i" lighting devices (Watts)
Measured/Calculated /Default:	Calculated
Source of data:	Weighted average calculated using rated power of the CFLs as recorded in SSC-CPA database
Value(s) of monitored parameter:	Values may be referred at Annexure 10
Monitoring equipment:	--
Measuring/Reading/ Recording frequency:	Once in the crediting period
Calculation method (if applicable):	Weighted average
QA/QC procedures:	The record of CFLs purchased and delivered in respective CPAs were used to verify the number recorded in the ledger and database. This was also cross referred to the ICLs collected.
Purpose of data:	Emission reduction calculation
Additional comment:	-

Data/Parameter:	N_{Destroyed}
Unit:	Number
Description:	Number of ICLs collected and destroyed
Measured/ Calculated /Default:	Measured (recorded)
Source of data:	SSC-CPA database
Value(s) of monitored parameter:	Refer Annexure 6 for the CPAs in which destruction of ICLs have been carried out.
Monitoring equipment:	--
Measuring/Reading/ Recording frequency:	Once in the crediting period
Calculation method (if applicable):	--
QA/QC procedures:	<p>During CFL distribution activity:</p> <ul style="list-style-type: none"> •Only 60 W and 100 W of working ICLs were accepted for bulb exchange during the CFL distribution activity. •The marking of the wattage of ICLs were checked before data recording in the ledger book. <p>After completion of CFL distribution activity:</p> <ul style="list-style-type: none"> •ICLs collected were stored in separate boxes according to the wattage and clearly labeled of their contents. •Destruction of ICLs was organized by qualified independent service provider (ISP) and total number of ICLs destroyed to be verified by the ISP. •All the ICLs were destroyed after the handing over to ISP. This has effectively limited the undesired secondary market effects and free riders activity. <p>The ISP has provided destruction certificates for the same which are submitted to verifying DOE.</p>
Purpose of data:	Emission reduction calculation.
Additional comment:	--

Data/Parameter:	TD_y
Unit:	%
Description:	Average annual technical grid losses
Measured/Calculated /Default:	--
Source of data:	Published DISCOM data by an official governmental body.
Value(s) of monitored parameter:	Refer Annexure 7
Monitoring equipment:	-
Measuring/Reading/ Recording frequency:	Yearly
Calculation method (if applicable):	-
QA/QC procedures:	Project participant first collected T&D loss values specific to individual electricity distribution companies within the project area, using the T&D loss values confirmed by the electricity regulatory commission in recent tariff order documents published by electricity regulatory commissions that oversee these distribution companies.
Purpose of data:	Emission reduction calculation
Additional comment:	-

G.3. Implementation of specific-case CPA level sampling plan

>>

Under this PoA sampling is required for determining the number of CFLs placed in service and operating (*ex-post* $Q_{PJ,i}$ survey) and CFL failure rate (*ex-post monitoring surveys for* $LFR_{i,y}$).

All the 05 CPAs under this monitoring period carried out first ex post monitoring survey integrating " $Q_{PJ,i}$ " survey and the " $LFR_{i,y}$ " survey.

Sampling Criteria adopted

- 1.Participating households under the CPA area
- 2.Random sample group determined using statistical tools as representing the households falling under the CPA area. Survey sample size was determined to have at-least 90% confidence interval and 10 % maximum margin of error⁴.

The distributed CFLs in the CPA project area surveyed as per the applied methodology AMS-II.J. for the following two(2) monitoring parameters:

- 1)" $Q_{PJ,i}$ " (number of CFLs with BLY logo, installed and operating), where the Q_{PJ} number is fixed for the entire crediting period;

Sampling Design –

The sampling is carried out as per the sampling plan design described in the [Annexure 4](#) of the included SSC-CPA-DD. The survey records are maintained under the BLY database. The monitoring surveys were carried out by third parties. The survey procedures were established and implemented to ensure that the field data collection is performed properly and any potential intentional errors or unintentional errors are minimized and documented.

Considering that from a BLY scheme point of view, each of the households holds an equal probability of being identified from a DISCOMs active residential household customer base, hence simple random sampling was used.

To ensure random selection, random number generators were applied. Each household was allotted a unique CPA serial number starting at 1 and up to the total number of households in CPA area. Using random number generators, the serial number were randomly chosen. The random number thus obtained is correlated with the utility provided residential customer code.

Data Collection –

The following activities were done before collecting the data from households as per the section E.7.2 of registered PoA –DD

- Detailed instructions were given to the survey agency/surveyor(s) on data collection procedures and determination of household sample size.
- Standardized data forms were developed and were used for the data collection during Survey(s).

Accordingly, an appropriate statistically robust sample size for conducting the monitoring survey has been used (Refer [Annexure 5](#) for summary of data collected during survey).

Data Analysis -

The data collected through the standard forms through the surveys was compiled and collated. CPA Baseline, Survey Baseline and Survey findings were determined after conducting survey as follows:

CPA Baseline: From the CPA household database for all the CPA households, the total number of CFLs distributed with BLY logo was taken for each wattage type 'i'.

⁴ As per AMS II.J ver. 03 methodology

Survey Baseline: From the CPA household database for the selected sample of households, the total number of CFLs distributed with BLY logo was taken for each wattage type 'i'.

Survey Findings: From the survey findings for the selected sample of households, the total number of BLY logo CFLs installed and operating was found for each wattage type 'i'.

The Q_{PJ} value for each type of CFL type 'i' is calculated as presented in $Q_{PJ,i}$ table of section D.2

= Ratio of (Survey Findings/Survey Baseline) x CPA Baseline, for each wattage type.

To be conservative, the calculated $Q_{PJ,i}$ is compared with the number of ICLs destroyed and minimum of the two is taken as the final $Q_{PJ,i}$ value. The claimed number of lamps is capped by the number of ICLs destroyed.

The calculated Q_{PJ} values are presented in [Annexure 4](#).

Confidence/ Precision -

The applied methodology AMS-II.J ver. 03 requires a minimum 90% confidence interval and the 10% maximum error margin. [Annexure 4](#) of respective CPA-DDs has been followed to achieve this level of precision.

2) "LFR_{i,y}" (lamp failure rate of type i) in the CPA area.

Sampling Design –

The CPA follows the sampling approach described in the [Annexure 4](#) of the respective CPA -DDs.

The surveyor appointed by the CPA implementer has

- o Randomly selected a sample of households from CPA household database. The number of households included in the sample was equal to or more than the calculated values mentioned in [Annexure 4](#) of the included CPA-DDs.
- o For the identified households the survey identified the number of CFLs for each type of wattage 'i' with BLY logo which are installed and not operating
- o CFLs replaced as a part of regular maintenance or warranty program was counted as operating.

However during the survey no CFLs were replaced to count those as operating.

Data Collection –

The following activities were done before collecting the data from households as per the section E.7.2 of registered PoA -DD

- Detailed instructions were given to the survey agency/surveyor(s) on data collection procedures and determination of household sample size.
- Standardized data forms were developed and were used for the data collection during Survey(s).

Accordingly, an appropriate statistically robust sample size for conducting the monitoring survey has been used (Refer [Annexure 5](#) for summary of data collected during survey).

Data Analysis –

The data collected through the standard forms through the surveys was compiled and collated centrally.

Survey Baseline and Survey findings were determined after conducting survey as follows:

Survey Baseline: From the CPA household database for the selected sample of households, the total number of CFLs distributed with BLY logo was taken for each wattage type.

Survey Findings: From the survey findings for the selected sample of households, the total number of BLY logo CFLs installed and operating was found for each wattage type.

The Lamp Failure Rate is calculated as

= 1- (Survey Findings/ Survey Baseline), for each wattage type i.

The value of the $LFR_{i,y}$ considered for the calculation of the emission reductions is higher of the value obtained from:

- a) The life test curve submitted by CFL manufacturer/ accredited laboratory for the CFLs distributed in the CPA area
- b) The ex-post monitoring survey results.

The calculated LFR values are presented in [Annexure 5](#).

The subsequent linear failure rate curve reconstructed for the remaining crediting period based on the slope determined from step (a) and (b) above. This reconstructed curve shall be valid for credit issuance for either 3 years or 30% of the elapsed rated life of the lamp, selected as the minimum frequency of the ex-post monitoring survey in the section B.5.2 of the included CPA-DDs.

Confidence / Precision -

The applied methodology AMS-II.J ver. 03 requires a minimum 90% confidence interval and the 10% maximum error margin. [Annexure 4](#) of respective CPA-DDs has been followed to achieve this level of precision.

SECTION H. Calculation of GHG emission reductions or net GHG removals by sinks

All the CPA-DDs make use of equations listed under section E.6.2 of PoA-DD, where the emission reductions due to the project activity are calculated as under.

Emissions Reduction (ER_y)

Emission reduction (ER_y) is net electricity savings (NES_y) times an emission factor ($EF_{CO2,ELEC,y}$)

$$ER_y = NES_y \times EF_{CO2,ELEC,y} \quad (1)$$

Where:

ER_y Emission reductions in year y (tCO₂e)

NES_y Net electricity saved in year y (kWh)

$EF_{CO2,ELEC,y}$ Grid Emission factor (GEF) in year y , (tCO₂e/MWh);

The calculated GEF value is fixed ex-ante in the SSC-CPA.

Net Energy Savings (NES_y)

The net energy saved is derived using the equation (2) below:

$$NES_y = \sum_i Q_{PJ,i} * (1 - LFR_{i,y}) * ES_i * [1 / (1 - TD_y)] * NTG \quad (2)$$

Where:

$$ES_i = (P_{i,BL} - P_{i,PJ}) * O_i * 365 / 1000 \quad (3)$$

Where:

NES_y Net electricity saved in year y (kWh)

$Q_{PJ,i}$ Number (quantity) of CFLs of wattage “i” distributed or installed under the project activity. In total for all “i”, this value shall be equal to or less than the documented number of all baseline ICLs destroyed. Once all of the project CFLs are distributed or installed, $Q_{PJ,i}$ is a constant value independent from y . Under the PoA, $Q_{PJ,i}$ obtained from the *ex post* Q_{PJ} survey, which is to take place within the first 12 months of CFL distribution.

i	Counter for lighting device type e.g. 40W incandescent bulb, 14 W CFL
n	Number of types of lighting devices
ES_i	Estimated annual electricity savings for equipment of type i , for the relevant technology viz. ICL or CFL(kWh)
$LFR_{i,y}$	Lamp Failure Rate for CFL equipment type i in year y (fraction). Under the PoA, this is calculated ex-ante using the equation (4) below and adjusted ex-post based on monitoring survey results.
TD_y	Average annual technical grid losses (transmission and distribution) during year y for the grid serving the locations where CFLs are installed, expressed as a fraction. Under the PoA, each CPA determined the TD_y from the most recent average annual audited data published either by the DISCOM or an official governmental body e.g. by the Central Electricity Authority (CEA) of India, Electricity Regulatory Commission(s). A default value of 10% shall be used for average annual technical grid losses, if no recent data are available or the data cannot be regarded accurate and reliable.
NTG	Under the PoA, the default value of 0.95 is applied.
$P_{i,BL}$	Rated power of the baseline lighting devices (ICLs) of the group of type i lighting devices (Watts)
$P_{i,PJ}$	Rated power of the project lighting devices (CFLs) of the group of “i” lighting devices(Watts)
O_i	Under the PoA, the value of 3.5 hours per 24 hrs period is applied in all SSC-CPAs.

To calculate the emission reductions from a CPA area, the equations under the CPA-DD section B.5.2 are applied as per project values. This is illustrated below for the data values of the **SSC-CPA UNFCCC ref no 3223-0001**. For emission reduction values of individual CPAs, refer [Annexure 8](#)

Q_{pj,i} Calculation

The Q_{pj,i} value is obtained from the findings of the Q_{pj,i} survey as follows:

Parameter Description	60W	100 W
Number of ICLs collected and destroyed; Q _{BL,i}	140515	290732
Parameter Description	11W	20 W
Number of CFLs distributed or installed as per database	140515	290732
Percentage of CFLs found in service and operating under 1st ex-post monitoring survey (%)	97.24%	96.61%
Number of CFLs in service and operating under 1st monitoring survey; Q _{PJ,i}	136635	280875

The values for all CPAs are presented in [Annexure 4](#).

Lamp Failure Rate Calculation

The LFR value is calculated from the findings of the ex-post monitoring survey as follows:

Counter for year	3	4
Rated average life for CFLs; L_i	10000	
% of CFLs operating at the rated lifetime; R_i	50	
Number of operating hours of CFL; X_i	1277.5	1277.5

Now

For Y=3

$$2 \times 1277.5 + 1281.0 < 10.000$$

And

For Y=4

$$3 \times 1277.5 + 1281.0 < 10.000$$

Thus

$$LFR_{i,3} = (2 \times 1277.5 + 1281.0) \times (100 - 50) / (100 \times 10000)^5 \\ = 19.18\%$$

And

$$LFR_{i,4} = (3 \times 1277.5 + 1281.0) \times (100 - 50) / (100 \times 10000) \\ = 25.57\%$$

The values for all CPAs are presented in [Annexure 5](#).

Estimated Annual Energy Savings

$$ES_i = (P_{i,BL} - P_{i,PJ}) \times O_i \times 365 / 1000$$

Weighted average of rated power of the baseline lighting devices (ICLs); $P_{i,BL}$ **86.97**

Weighted average of rated power of the project lighting devices (CFLs); $P_{i,PJ}$ **17.07**

Average daily operating hours of ICLs replaced by CFLs; O_i **3.5**

Thus estimated electricity savings,

for first 342 days in this monitoring period, i.e. y=3 (01/11/2013 to 08/10/2014)

$$ES_3 = (86.97 - 17.07) \times 3.5 \times 342 / 1000$$

$$= 83.67$$

for next 84 days in this monitoring period, i.e. y=4 (09/10/2014 to 31/12/2014)

$$ES_4 = (86.97 - 17.07) \times 3.5 \times 84 / 1000$$

$$= 20.55$$

The values for all CPAs are presented in [Annexure 7](#).

Net Energy Savings

$$NES_y = \sum_i Q_{PJ,i} \times (1 - LFR_{i,y}) \times ES_i \times [1 / (1 - TD_y)] \times NTG$$

⁵ As per AMS II.J Ver. 03, If $y \times X_i < L_i$; $LFR_{i,y} = y \times X_i \times (100 - R_i) / (100 \times L_i)$, but as year 2 is coming as a leap year, hence for that year operating hours comes to $366 \times 3.5 = 1,281$.

Counter for year	3	4
Number of CFLs in service and operating under 1 st ex-post monitoring survey; $Q_{PJ,i}$	417511	417511
Average annual technical grid losses during year y; TD_y (%)	15.63%	15.63%
Net-to-gross adjustment factor; NTG	0.95	0.95
LFRI	19.18%	25.57%

Thus net energy savings

$$NES_3 = 417511 * (1 - 19.18) * 83.67 * (1 / (1 - 15.63)) * 0.95 = 31790$$

$$NES_4 = 417511 * (1 - 25.57) * 20.55 * (1 / (1 - 15.63)) * 0.95 = 7191$$

$$NES = 31790 + 7191 = 38981$$

The values for all CPAs are presented in [Annexure 7](#).

Emission Reductions

$$ER_y = NES_{,y} \times EF_{CO_2,ELEC,y}$$

$$EF_{CO_2,ELEC,y} = 0.8560 \text{ tCO}_2/\text{MWh}$$

$$\begin{aligned} ER_y &= 38981 * 0.8560 \\ &= 33367 \text{ tCO}_{2e} \end{aligned}$$

The values for all CPAs are presented in [Annexure 8](#).

The implementation of this PoA resulted in greenhouse gas emission reduction of 142,532 tonnes of CO₂ equivalent during the current monitoring interval.

H.1. Calculation of baseline emissions or baseline net GHG removals by sinks

>>
N/A

H.2. Calculation of project emissions or actual net GHG removals by sinks

>>
N/A

H.3. Calculation of leakage

>>
N/A

H.4. Summary of calculation of GHG emission reductions or net GHG removals by sinks

Specific-case CPA reference number	Baseline emissions or baseline net GHG removals by sinks (tCO ₂ e)	Project emissions or actual net GHG removals by sinks (tCO ₂ e)	Leakage (tCO ₂ e)	GHG emission reductions or net GHG removals by sinks (tCO ₂ e) achieved in the monitoring period		
				Up to 31/12/2012	From 01/01/2013	Total amount
3223-0001	-	-	-	-	33367	33367
3223-0029	-	-	-	-	22949	22949
3223-0032	-	-	-	-	33311	33311
3223-0036	-	-	-	-	28933	28933
3223-0037	-	-	-	-	23972	23972
Total	-	-	-	-	142,532	142,532

H.5. Comparison of GHG emission reductions or net GHG removals by sinks with estimates in the included CPA-DD(s)

Specific-case CPA reference number	Value estimated in ex ante calculation in the included CPA-DD(s)	Actual values achieved by the specific-case CPA(s) during this monitoring period
3223-0001	45094	33367
3223-0029	45034	22949
3223-0032	47118	33311
3223-0036	48092	28933
3223-0037	44704	23972
Total	230,042	142,532

H.6. Remarks on difference from the estimated value in the included CPA-DD(s)

>>

Actual Value is less than the estimated value. In [Annexure 9](#) the same has been explained.

Appendix 1. Contact information of coordinating/managing entity and/or responsible persons/entities

Coordinating/managing entity and/or responsible person/entity	<input type="checkbox"/> Coordinating/managing entity <input checked="" type="checkbox"/> Person/entity responsible for completing the CDM-MR-FORM
Organization name	C-Quest Capital Malaysia Limited
Street/P.O. Box	Brighton Place, Lot U0215, Jalan Bahasa,
Building	Equity Trust Business Centre
City	
State/Region	Labuan F.T.
Postcode	87011
Country	Malaysia
Telephone	+6 087 428328
Fax	+6 087 417242
E-mail	cqc-operations@cquestcapital.com
Website	www.cquestcapital.com
Contact person	Mr. Kenneth Newcombe
Title	Director
Salutation	Mr.
Last name	Newcombe
Middle name	
First name	Kenneth
Department	
Mobile	
Direct fax	
Direct tel.	
Personal e-mail	

Annexure 1: Geographical location of the SSC-CPAs included under the BLY-PoA (refer MR Section D.2)

(Note: Abbreviations used under State column PB- Punjab; AP-Andhra Pradesh; DL-Delhi;)

CME -Unique Identification No.	UNFCCC Ref. No.	State	DISCOM	Circle	District	Division	latitude	Longitude
							in decimal degree	in decimal degree
001-CQC-AP	3223-0001	AP	APCPDCL (Central Power Distribution Company of Andhra Pradesh Limited)	Ranga Reddy North	Ranga Reddy	Habsiguda	21.125498	81.914063
029-CQC-DL	3223-0029	DL	NDPL (North Delhi Power Limited)	North West, North	Shalimar Bagh, Model Town	Shalimar Bagh, Model Town	28.7127	77.1623
042-CQC-DL	3223-0032	DL	NDPL (North Delhi Power Limited)	North, Northwest	Mangol Puri, Moti Nagar	-	28.6602	77.1384
036-CQC-PB	3223-0036	PB	PSPCL (Punjab State Power Corporation Limited)	Amritsar city, Amritsar Sub Urban	Amritsar	Industrial, City Center, Hakima Gate, Civil Line, East, West	31.634	74.8723
037-CQC-PB	3223-0037	PB	PSPCL (Punjab State Power Corporation Limited)	Kapurthala, Jalandhar	Kapurthala and Jalandhar	Kartapur, Model Town, East, West	31.3071	75.5782

Annexure 2: Crediting and Monitoring period of SSC-CPA(s) under BLY PoA (refer MR Section A.1.2)

UNFCCC Ref. No.	End date of CFL distribution	Length of Crediting Period of individual CPAs	Start date of Crediting period as per CPA Webpage	Monitoring Period start date	Monitoring period end date	Monitoring Interval	Monitoring Period Length	End date for Y=2(/3)**	Start date for Y3(/4)***	Effective Days in each counter of year	
	dd/mm/yyyy	years		dd/mm/yyyy	dd/mm/yyyy	in days	in years	in days	in days	y=2/3	y=3/4
3223-0001	09/10/2011	7.83	29/05/2011	01/11/2013	31/12/2014	426	1.17	08/10/2014	09/10/2014	342	84
3223-0029	10/04/2012	7.83	10/04/2012	01/11/2013	31/12/2014	426	1.17	09/04/2014	10/04/2014	160	266
3223-0032	06/01/2012	7.83	06/01/2012	01/11/2013	31/12/2014	426	1.17	05/01/2014	06/01/2014	66	360
3223-0036	03/03/2012	7.83	03/03/2012	01/11/2013	31/12/2014	426	1.17	02/03/2014	03/03/2014	122	304
3223-0037	04/05/2012	7.83	04/05/2012	01/11/2013	31/12/2014	426	1.17	03/05/2014	04/05/2014	184	242

** For the CPAs implemented after 01/01/2012, year 2 is applicable and CPAs implemented before 01/01/2012, year 3 is applicable

*** For the CPAs implemented after 01/01/2012, year 3 is applicable and CPAs implemented before 01/01/2012, year 4 is applicable

Annexure 3: Chronology of SSC CPA implementation (refer MR section D.1 & G.2)

CME -Unique Identification No.	UNFCCC Ref No	Start date of CFL distribution	End date of CFL distribution	Date of destruction of ICLs	Start Date of 1 st ex-post Monitoring survey	End Date of 1 st ex-post Monitoring Survey
		dd/mm/yyyy	dd/mm/yyyy	dd/mm/yyyy	dd/mm/yyyy	dd/mm/yyyy
001-CQC-AP	3223-0001	11/05/2011	09/10/2011	21/10/2011	23/12/2011	06/01/2012
029-CQC-DL	3223-0029	16/01/2012	10/04/2012	03/06/2012	07/11/2012	05/12/2012
042-CQC-DL	3223-0032	19/10/2011	06/01/2012	25/01/2012	26/11/2012	30/11/2012
036-CQC-PB	3223-0036	05/12/2011	03/03/2012	19/03/2012	12/10/2012	16/10/2012
037-CQC-PB	3223-0037	20/02/2012	04/05/2012	23/05/2012	18/10/2012	22/10/2012

Annexure 4: Q_{pj,i} Survey Sample size and calculations (refer MR section F, G.2, G.3 & H)

CME - Unique Identification n No.	UNFCCC Ref. No.	Number of grid connected Households participating under the CPA	Average number of CFLs distributed per household	Sample size of monitoring survey (N)	No. of CFLs of type "i" claimed to be distributed in sample households		No. of CFLs with BLY logo of type "i" found installed and operating in the sample households		Number of CFLs in service and operating under 1st monitoring survey (QPJ,i)		
					11/14W	18/20W	11/14W	18/20W	11/14W	18/20W	Total
001-CQC-AP	3223-0001	162999	2.65	1800	1485	3038	1444	2935	136635	280875	417511
029-CQC-DL	3223-0029	87221	2.97	1246	1361	2102	1293	1989	62988	182406	245394
042-CQC-DL	3223-0032	118889	3.50	1246	2055	2737	1982	2638	156168	244774	400942
036-CQC-PB	3223-0036	99961	3.22	1404	1138	3552	1101	3434	79117	231969	311086
037-CQC-PB	3223-0037	84795	2.98	1404	922	2992	914	2972	54900	195661	250561

Annexure 5: 1st Ex-post Monitoring Survey and Lamp Failure Rate (LFR) calculations (refer MR section G.2, G.3 & H)

CME - Unique Identification No.	UNFCCC Ref. No.	Sample size of monitoring survey (N)	No. of CFLs of type "i" claimed to be distributed in sample households		No. of CFLs with BLY logo of type "i" found installed and operating in the sample households		Ex-Post Lamp Failure Rate for CFL of type "i" in year 1 calculated from 1st survey findings (LFR _{i,1})		Ex-ante Lamp Failure Rate for CFL of type "i" in year 1 calculated from AMSIJ (LFR _{i,1})		Maximum of Ex-ante or Ex-post Lamp Failure Rate for CFL of type "i" (LFR _i)	
			11/14W	18/20W	11/14W	18/20W	LFR _{11/14,1}	LFR _{18/20,1}	LFR _{11/14,1}	LFR _{18/20,1}	LFR _{i,2/(3)}	LFR _{i,3/(4)}
001-CQC-AP	3223-0001	1800	1485	3038	1444	2935	2.76%	3.39%	6.39%	6.39%	19.18%	25.57%
029-CQC-DL	3223-0029	1246	1361	2102	1293	1989	5.00%	5.38%	6.39%	6.39%	12.78%	19.16%
042-CQC-DL	3223-0032	1246	2055	2737	1982	2638	3.55%	3.62%	6.39%	6.39%	12.78%	19.16%
036-CQC-PB	3223-0036	1404	1138	3552	1101	3434	3.25%	3.32%	6.39%	6.39%	12.78%	19.16%
037-CQC-PB	3223-0037	1404	922	2992	914	2972	0.87%	0.67%	6.39%	6.39%	12.78%	19.16%

Annexure 6: ICL Destruction data (refer MR section G.2)

CME -Unique Identification No.	UNFCCC Ref. No.	No of ICLs collected & destroyed of each wattage type "i" (N _{Destroyed})		Actual CFL distributed for each wattage type "i" (11W, 14W, 18W & 20W)		Percentage of CFLs found in service and operating under 1st ex post monitoring survey (%)		Number of CFLs in service and operating under 1st monitoring survey (QPJ,i)		
		N _{Destroyed,60}	N _{Destroyed,100}	11/14W	18/20W	11/14W	18/20W	11/14W	18/20W	Total
001-CQC-AP	3223-0001	140515	290732	140515	290732	97.24%	96.61%	136635	280875	417511
029-CQC-DL	3223-0029	67185	194306	66301	192769	95.00%	94.62%	62988	182406	245394
042-CQC-DL	3223-0032	161881	253945	161920	253960	96.45%	96.38%	156168	244774	400942
036-CQC-PB	3223-0036	81825	240487	81776	239940	96.75%	96.68%	79117	231969	311086
037-CQC-PB	3223-0037	55381	197000	55381	196978	99.13%	99.33%	54900	195661	250561

Annexure 7: Net Energy Savings Calculations (refer MR section G.2)

CME -Unique Identification No.	UNFCCC Ref. No.	End date of CFL distribution	Monitoring Period start date	Monitoring period end date	Monitoring Interval	Monitoring Period Length	Effective Days in each counter of year		Transmission & Distribution losses (in %)		Energy Saving by project CFL in each year (in KWh)		Net Energy Saved by Project CFLi (in MWh)		
							For Y=2(/3)	For Y=3(/4)	For 2013-14	For 2014-15	ES _{2(/3)}	ES _{3(/4)}	NES _{2(/3)}	NES _{3(/4)}	NES
001-CQC-AP	3223-0001	09/10/2011	01/11/2013	31/12/2014	426	1.17	342	84	15.63%	15.63%	83.67	20.55	31790	7191	38981
029-CQC-DL	3223-0029	10/04/2012	01/11/2013	31/12/2014	426	1.17	160	266	17.37%	15.60%	41.17	68.45	10132	15283	25415
042-CQC-DL	3223-0032	06/01/2012	01/11/2013	31/12/2014	426	1.17	66	360	17.37%	15.60%	15.42	84.12	6201	30689	36890
036-CQC-PB	3223-0036	03/03/2012	01/11/2013	31/12/2014	426	1.17	122	304	17.00%	16.00%	31.44	78.33	9763	22279	32042
037-CQC-PB	3223-0037	04/05/2012	01/11/2013	31/12/2014	426	1.17	184	242	17.00%	16.00%	48.14	63.32	12043	14505	26548

Annexure 8: Emission Reduction Calculations (refer MR section D.1 & H)

CME -Unique Identification No.	UNFCCC Ref. No.	Emission Factor (tCO ₂ /MWh)	Energy Saving by project CFL in each year (in KWh)		Net Energy Saved by Project CFL (in MWh)			Actual Emission Reduction (tCO ₂ e)
			ES _{2(/3)}	ES _{3(/4)}	NES _{2(/3)}	NES _{3(/4)}	NES	
001-CQC-AP	3223-0001	0.856	83.67	20.55	31790	7191	38981	33367
029-CQC-DL	3223-0029	0.903	41.17	68.45	10132	15283	25415	22949
042-CQC-DL	3223-0032	0.903	15.42	84.12	6201	30689	36890	33311
036-CQC-PB	3223-0036	0.903	83.67	20.55	31790	7191	32042	28933
037-CQC-PB	3223-0037	0.903	41.17	68.45	10132	15283	26548	23972

Annexure 9: Comparison Actual Emission reductions and estimated value in included SSC-CPA (refer MR section H.6)

CME -Unique Identification No.	UNFCCC Ref. No.	Actual Emission Reduction (tCO ₂ e)	Projected Emission Reduction as per CPA-DD	Remarks on difference between estimated and actual emission reductions
		ER _y	ER _{CPA}	
001-CQC-AP	3223-0001	33367	45094	The difference is due to the less number of CFLs distributed as compared to what was assumed during CPA inclusion
029-CQC-DL	3223-0029	22949	45034	The difference is due to the less number of CFLs distributed as compared to what was assumed during CPA inclusion
042-CQC-DL	3223-0032	33311	47118	The difference is due to the less number of CFLs distributed as compared to what was assumed during CPA inclusion
036-CQC-PB	3223-0036	28933	48092	The difference is due to the less number of CFLs distributed as compared to what was assumed during CPA inclusion
037-CQC-PB	3223-0037	23972	44704	The difference is due to the less number of CFLs distributed as compared to what was assumed during CPA inclusion

Annexure 10: Rated power of the baseline ICLs of the group of “I” and Rated power of the CFLs of the group of “I” lighting devices

UNFCCC Ref. No.	Equivalent wattage of CFLs distributed against each type “i” (60W, 100W) of baseline ICLs				Actual CFL distributed for each wattage type “i” (11W, 14W, 18W & 20W)		Weighted average of rated power of the baseline lighting devices (ICLs); P _{i,BL}	Weighted average of rated power of the project lighting devices (CFLs); P _{i,PJ}
	ICL	CFL	ICL	CFL	11W	18/20W	P _{i,BL}	P _{i,PJ}
3223-0001	60	11	100	20	140515	290732	86.97	17.07
3223-0029	60	11	100	18	66301	192769	89.72	16.20
3223-0032	60	14	100	20	161920	253960	84.43	17.66
3223-0036	60	11	100	18	81776	239940	89.85	16.22
3223-0037	60	11	100	18	55381	196978	91.22	16.46

Annexure 11: $EF_{CO_2,ELEC,y}$ Values used for individual CPAs: Source CDM baseline CO₂ emission database by Central Electricity Authority (CEA)

CPA Implementer	CME -Unique Identification No.	UNFCCC Ref. No.	State	Applicable version Methodology AMS I.D	Applicable version of "Tool to calculate the emission factor for an electricity system"	Regional Grid applicable to CPA area (NEWNE / Southern)	Version of CO ₂ baseline database of CEA	Emission Factor (tCO ₂ /MWH)
								$EF_{CO_2,ELEC,y}$
CQC	001-CQC-AP	3223-0001	AP	14	1.1	Southern	Version 4	0.856
CQC	029-CQC-DL	3223-0029	DL	16	2.1	NEWNE	Version 6	0.903
CQC	042-CQC-DL	3223-0032	DL	16	2.1	NEWNE	Version 6	0.903
CQC	036-CQC-PB	3223-0036	PB	16	2.1	NEWNE	Version 6	0.903
CQC	037-CQC-PB	3223-0037	PB	16	2.1	NEWNE	Version 6	0.903

Annexure 12: ICL destruction information

Implementer	CME -Unique Identification No.	UNFCCC Ref. No.	Date of destruction of ICLs	ICL Destruction Agency	No of ICLs collected & destroyed of each wattage type "I" ($N_{Destroyed}$)	
					$N_{Destroyed,60}$	$N_{Destroyed,100}$
CQC	001-CQC-AP	3223-0001	21/10/2011	GEMS	140515	290732
CQC	029-CQC-DL	3223-0029	03/06/2012	IPCA	67185	194306
CQC	042-CQC-DL	3223-0032	25/01/2012	IPCA	161881	253945
CQC	036-CQC-PB	3223-0036	19/03/2012	IPCA	81825	240487
CQC	037-CQC-PB	3223-0037	23/05/2012	IPCA	55381	197000

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