



**CDM project activity/programme of activities  
issuance request review form  
(Version 02.0)**

**SECTION 1: GENERAL INFORMATION**

<b>Name of designated national authority/Executive Board member submitting this form:</b>		
<b>Reference number and title of the registered CDM project activity or programme of activities (PoA) for which issuance is requested:</b>	PoA 7570 : South Africa Renewable Energy Programme (SA-REP)	
<b>Reference number(s) and title(s) of the included CDM component project activity(ies) (CPAs), where applicable: (Add rows as necessary)</b>	<b>Reference Number</b>	<b>Title</b>
	7570-0001	SA-REP – Greefspan 11.029 MW Solar PV Project
	7570-0002	SA-REP – Aries 10 MW Solar PV Project
	7570-0003	SA-REP – Konkoonsies 10 MW Solar PV Project
<b>Name of designated operational entity (DOE) that requested the issuance:</b>	Japan Quality Assurance Organization (JQA)	
<b>Date of the request for issuance:</b>	22/01/16	
<b>Monitoring period to which the request for issuance applies: (Start date / end date)</b>	(05/10/2013 - 30/06/2015)	
<b>Reference number of the request for issuance for the registered CDM PoA, where applicable:</b>	07570-IR1-SUB1	

**SECTION 2: BASIS FOR REVIEW REQUEST**

*Please indicate, in accordance with paragraphs 65 of the CDM modalities and procedures, for which reason(s) you request review. (Place a cross (X) in front of the reason)*

☐ Fraud
 ☐ Malfeasance
 ☒ Incompetence

**Please indicate reasons for the request for review and attach any supporting documentation to this request form. (If space is not sufficient please attach further reasons)**

The DOE has confirmed that the grid emission factor (0.9801 tCO<sub>2</sub>/MWh) applied during this monitoring period for emission reduction calculation is sourced from the approved standardized baseline “ASB0001 Grid emission factor for the Southern African power pool (ver. 01.0)”. However, as per registered PoA-DD, the grid emission factor has been determined ex-ante at PoA level as 0.9464 tCO<sub>2</sub>/MWh and according to the “Tool to calculate the emission factor for an electricity system” (p. 5 and 14) if the ex-ante option is chosen, the emission factor is determined once at the validation stage, thus no monitoring and recalculation of the emissions factor during the crediting period is required, further, according to VVS ver. 9 para 142 (a), ex-ante parameters shall remain fixed throughout the crediting period. Therefore, the DOE shall further clarify how it has verified that the applied grid emission factor sourced from the Standardized baseline ASB0001 is appropriate for the emission reduction calculation considering that it has been determined ex-ante at PoA level and shall remain fixed throughout the crediting period of the three CPAs. (VVS ver 9. paras. 142 (a) and “Tool to calculate the emission factor for an electricity system” (p. 5 and 14))

**SECTION BELOW TO BE FILLED IN BY UNFCCC SECRETARIAT**

**Date when the form was received at UNFCCC secretariat:**

10/06/2016

- - - - -

**Document information**

<i>Version</i>	<i>Date</i>	<i>Description</i>
02.0	17 March 2015	Revision to: <ul style="list-style-type: none"> <li>• Include the reference number of the request for issuance for the registered CDM PoA;</li> <li>• Change the symbol from F-CDM-IR to CDM-ISSR-FORM and minor editorial improvements;</li> <li>• Editorial improvement.</li> </ul>
01.1	13 March 2012	EB 66. Editorial changes to include new symbol, logo and other improvements.
01.0	15 December 2006	Initial publication.

Decision Class: Regulatory

Document Type: Form

Business Function: Issuance

Keywords: project activities, programme of activities, request for review process